

5-5 Shiloh-Wick (86)

Quadrangle BENSKUN

Francisco (September 1984) S.



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

### Oil and Gas Division

WELL RECORDSZ

	GAS DIVISION
ROTOLY WAS A CONTROLLED	THE WIND CONTRACTOR OF THE PARTY OF THE PART
Cable	- Gas
Recycling	Comb.
Water Flood_	Storage
Disposal	Kind J
	Kindl
	CHARLES AND
Left	Cement fill up
in Well	Cu. ft. (Sks.)
and the second desired and the second of the	,

3955ks.

Permit No. 42-023-0740 COSTIGORDY ... Letter ... Let also be recorded by the first of the fir Casing and Used in A 0.62 00 beautiful studies Studies and Studies and Alberta Studie Tubing Drilling Fasminguistics Commission Acres Log. Location (waters) Munche Island CREEK Size ... Elev. *I* 20-16 District Commenced State Hand State Commencer \_ County <u>Plansan</u> Cand The surface of tract is owned in fee by. MIN. 13(0) 250 9 5/8 3 5/B Mineral rights are owned by SAME 5 1/2 Drilling Completed ...... minist open now mountailemphalitement out at a million of bots. Final production HARLANCE cu. ft. per day 2 bbls. Liners Used Well open accommensus managements, before test accommensus RP. Well treatment details:

Attach copy of cementing record.

samely and LOG CONTRACTOR STATE and the second s

	AF.	B .	Same.	1000
一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个				
	transport or contrate and contrate server and public of transfer of the first of th	A CALANDAR OF A PROPERTY OF STANSON STOCKED ST	parameter de la contraction de	10
Coal was encountered at www.manduladadadadada Feet	Inches			
The state of the s	Care Care Care Care Commence	D ·		
Fresh Water Salt Wat	ar Barrer	A SER	Fost	
The state of the s	10 1 morrowsomillonianimoragilia	are Semble incrementaria a currengamenta	FOR CONTRACTOR STREET, CO.	
Producing Sand Gardon	2100	and the same of th		

			And the state of t
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
SALT SAUS 1	e transferment en	referencement entre de la communicación en en entre entre La Calanda de la Calanda d	description retirement and more consistent and a partie consistent and a state of the second and
SALT SAND 2	1272	1294	· · · · · · · · · · · · · · · · · · ·
MART SAND 3	1333	1370	
NaxoN		1 4 4 h	
YERNER.	1502	1534	
Loubland UN	1710	1850	
guar.	1944	1941	
WELCH STRAY	2018	2080	
Seer 9	2/43	2/60	

(over)

NORTH STATE OF THE PROPERTY OF			
Formation Color Hard or Soft	Top Foots 2	Bottom Feet	Oil. Gas or Water . Remarks
50 foot	2297	2347	the distribution of the control of t
30 foot	2370	2407	
GORDON STRAY	2420	25//	
Gar Dan	2609	2467	OIL of GAS
4th SAND	37/5	2722	
	2757	2770	
enter de la companya della companya de la companya	ere è norte de la constante de	The state of the s	
		- Control of the Cont	
			anga melih bilik dalam dia melih beraha di Abil Managan di Abilandah di Abilanda
	- Million in the second	SERVICE CONTRACTOR CON	
Firm the state of	The second secon	solf excellent control of the contr	
	**************************************	Season and a seaso	
		TO ODD Annual Property of the Control of the Contro	
	Substitution of the substi	івоевій вененькую проделення	
	-		

APPROVED - description of the second of the

4



## Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 4-5-79
Surface Owner James Green	Company_C.W.Riggs, Inc.
Address Arvilla, W. Va.	
Mineral Owner James Green	- Barana -
Address Arvilla, W. Va.	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Coal Owner James Green	
Address Arvilla, W. Va.	그리는 그는
Coal Operator None	Quadrangle Bens Run, W. Va.
Address	— Quadrangle — Sono - S
THIS PERMIT MUST BE POSTED AT THE WELL SI	
All provisions being in accordance with Chapter 2	
of the W. Va. Code, the location is hereby approve	그는 그 프로그램 보다 그 사람들은 사람들이 되었다. 그는 사람들은 사람들이 하고 있다면 되었다는데 사람들은 유럽을 함께 살았다면까?
for <u>drilling</u> . This permit shall expire	TO BE NOTIFIED Philip Tracy
operations have not commenced by 12-10-7	9 ADDRESS <u>Middlebourne. W. Va.</u>
Shall to the	
Deputy Director - Oil & Gas Division	PHONE <u>758-4573</u>
GENTLEMEN:	
	on the above named farm or tract of land for oil and gas, having fee
	ease dated Sept. 15 1978 by James
	and recorded on the 7th day of Feh.
19 79 in Pleasants County, Book 151	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRI	LLED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engin	neer or licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	eer of incensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are he	reby notified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by,	or filed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat were maile	ed by registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to th	day before, or on the
same day with the maining of delivery of this copy to the	e Department of Mines at Charleston, West Virginia.
	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) 6 / Deligs
CHARLES END DIRECTED TO.	Well Operator
WEST VIRGINIA GEOLOGICAL AND	Box 358
	Address Street
P. O. BOX 879 Well	of Operator St. Marys
MORGANIUMI, MEST VINGINIA 2000	City or Town
AC-304 - 292-6331	W. Va.
	State
- 1987년 - 198	그는 그는 그는 그는 그는 그는 그는 그들은 그는 그는 그를 가는 그는 그를 가는 것이 되었다. 그는 그를 가는 그는 그를 가는 것이 되었다. 그는 그를 가는 그를 가는 것이 되었다. 그는 그를 가는 그를 가는 것이 되었다.

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting

the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved 47-073-0740 PERMIT NUMBER

+n

and the well operator authorized to proceed.

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO		DEEPEN	FRACTURE STIMULATE
DRILLING CONTRACTOR: (If I		RESPONSIBLE AGE	- 1700 - 100 - 100 LE
[18] 12: 14: 14: 14: 14: 14: 14: 14: 14: 14: 14		NAME C. W. F	
ADDRESS Buchannon, W. Va. TELEPHONE 472-6396			358, St. Marys, W. Va.
		TELEPHONE 684	1-3974
ESTIMATED DEPTH OF COMPLI			_ CABLE TOOLS
PROPOSED GEOLOGICAL FORM			
OIL_			GEDISPOSAL
	RECYCLII	NG WATER F	LOOD OTHER
TENTATIVE CASING PROGRAM			
	1.1		
CASING AND TUBING SIZE	USED FOR	LIST IN	CIMINETULEP
20. 14	DRILLING	WILL	OR SACKS CUBIC 11.
13 - 10			
9 - 5/8			
8 - 5/8 250 !		250'	cement top-bottom
			· cement cop-portom
5 1/2			
4 1/2		2915'	200 sks.
3		Anthrope in the control of the contr	Pert. Top
Liners			Peri. Bottom
			Perf. Top Perf. Bottom
TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF	OG - 1, SHOWING ORIGIN 1929, A PERMANENT CO	AI PERMIT NUMBER	BOND AND PERMANENT COPY  AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
O FRACTURE - STIMULATE:			보는 보는 보고 하셨다면 하는 경향 되는 것을 되는 것이 되는 보는 것이다. 하는 것을 하는 것
보고 있었다. 그 씨는 하는 그는 사람들이 되었다. 그는 그는 그 사람들은 사람들이 되었다.	GINALLY DRILLED BEFOR ND ORIGINAL WELL RECO	E JUNE 5, 1929, FIVE (5	) COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL ORIGING ORIGINAL PERMIT NUMBER	GINALLY DRILLED ON ANI	O/OR AFTER HINE 5 16	929. FIVE COPIES OG - 1. SHOW-
Required forms must be filed v four (24) hours in advance.	vithin ninety (90) days of co	mpletion for bond release	Inspector to be notified twenty-
			issued within ten days of receipt
AIVER: I the undersigned, Agent	for	Coal Company Own	r or One-te- of the
this lease have examined	and place on our mine map	s this proposed well loca	tion.
			well being drilled at this location,
providing operator has com	plied with all rules and regula	tions in Articles 4 5 and	7, Chapter 22 of the West Virginia
Code.		, b, and	.1 Suspect 84 of the West Virginia
			or Coal Company