



RECEIVED

SEP 29 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

PK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 27, 1977
Company Energy Unlimited, Inc.
Address 427 Second St., Marietta, Ohio
Farm C. & G. Janes Acres 101
Location (waters) _____
Well No. 1 Elevation 740
District Grant County Pleasants
Quadrangle Willow Island, Marietta 15

Surface Owner C. A. Janes & Glendora Janes
Address Rt. #3, St. Marys, West Virginia
Mineral Owner Same
Address _____
Coal Owner Same
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 1-30-78.

INSPECTOR
TO BE NOTIFIED Phillip L. Tracy
ADDRESS P.O. Box 173, Middlebourn, W.Va. 26149
PHONE 758-4573

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 6 1968 by C. & G. Janes, Helen Johnson, H. & C. Sweeney made to J. F. Olds and recorded on the 15th day of March 1968, in Pleasants County, Book 122 Page 65

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, Energy Unlimited, Inc.
(Sign Name)
Well Operator
Douglas M. Galloway
427 Second Street
Street
Marietta
City or Town
Ohio 45750
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL
R-6-11/18/77

- Blanket Bond -

PLEAS-701

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-073

Signed by

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Cherokee Drilling Company NAME Beryl A. Cunningham
 ADDRESS Box 721, Cambridge, Ohio 43725 ADDRESS 209 1/2 4th St., Parkersburg, WV
 TELEPHONE 1-614-685-2566 2190' TELEPHONE 1-304-485-0221
 ESTIMATED DEPTH OF COMPLETED WELL: 2500' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea Sand Shale
 TYPE OF WELL: OIL X GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7 <u>X</u>	250'	250'	Surface
5 1/2			
4 1/2 <u>X</u>	T.D.	T.D.	400'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 1500 SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

Date March 3, 1981 #411
 Well No. #1
 API No. 47 - 073 - 0701-DD
 State Ohio County Putnam Permit DD

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Energy Unlimited, Inc. Designated Agent Douglas M. Galloway
 Address 427 Second St. Marietta, OH Address Marietta, OH 45750
 Telephone 614-373-7267 Telephone 614-373-7267
 Landowner C. A. Janes Soil Cons. District Upper Ohio
 Revegetation to be carried out by Unlimited Services, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
 and additions become a part of this plan. 3/11/81 (Date) Ronald L. Mason (SCD Agent)

Access Road		Location	
Structure	<u>existing</u> (A)	Structure	<u>existing</u> (1)
Spacing	<u>see back</u>	Material	<u>see back</u>
Page Ref. Manual	<u> </u>	Page Ref. Manual	<u> </u>
Structure	<u> </u> (B)	Structure	<u> </u> (2)
Spacing	<u> </u>	Material	<u> </u>
Page Ref. Manual	<u> </u>	Page Ref. Manual	<u> </u>
Structure	<u> </u> (C)	Structure	<u> </u> (3)
Spacing	<u> </u>	Material	<u> </u>
Page Ref. Manual	<u> </u>	Page Ref. Manual	<u> </u>

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All structures should be inspected regularly and repaired if necessary. SEP 15 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Revegetation

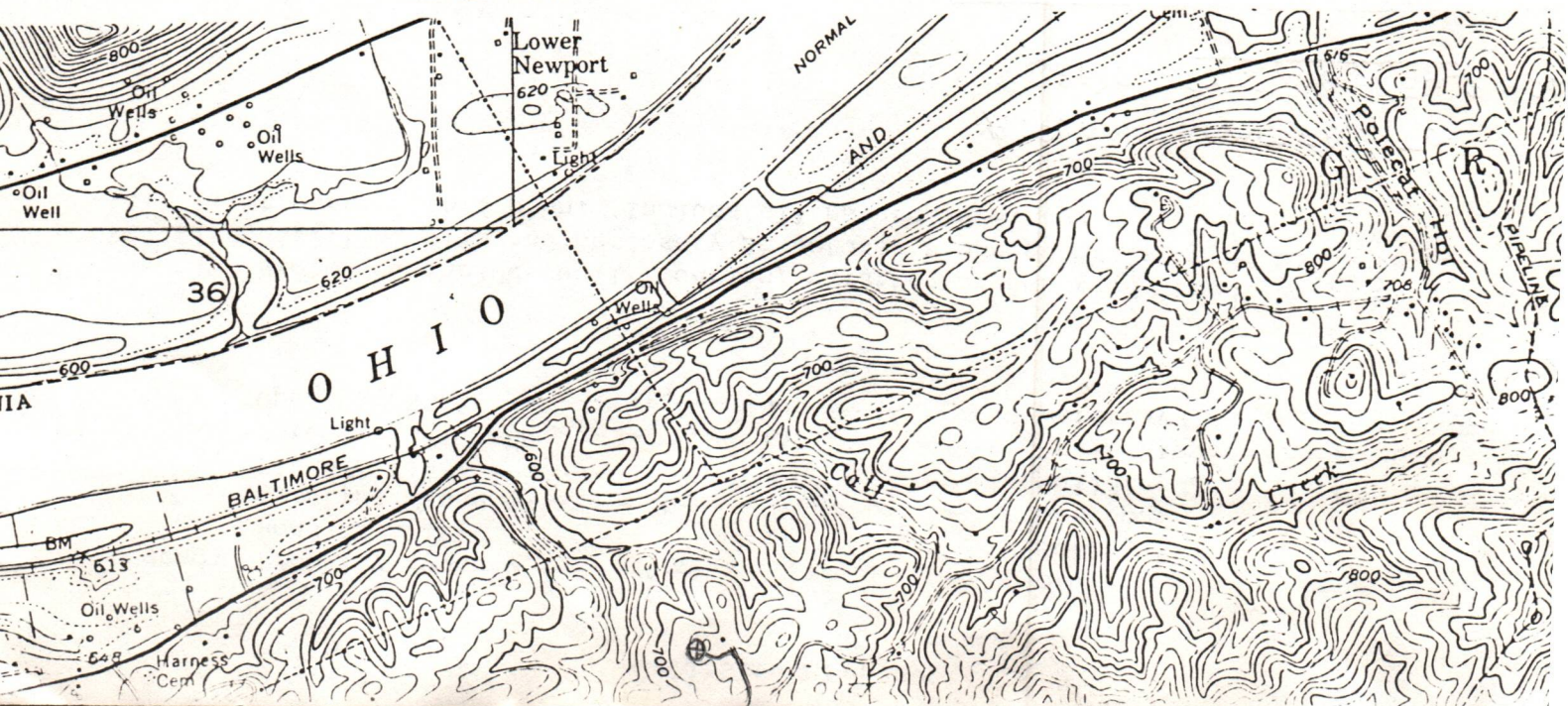
Treatment Area I		Treatment Area II	
Lime	<u> </u> Tons/acre	Lime	<u> </u> Tons/Acre
or correct to pH	<u>6.5</u>	or correct to pH	<u> </u>
Fertilizer	<u>500</u> lbs/acre	Fertilizer	<u> </u> lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch	<u>(hay)</u> 2 Tons/Acre	Mulch	<u> </u> Tons/Acre
Seed*	<u>KY 31</u> 30 lbs/acre	Seed*	<u> </u> lbs/acre
	<u>Ladino Clover</u> 5 lbs/acre		<u> </u> lbs/acre
	<u>Ryegrass</u> 10 lbs/acre		<u> </u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

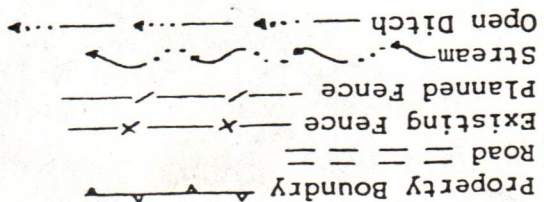
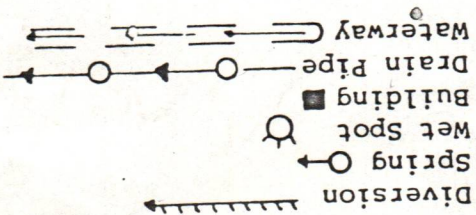
Attach or photocopy section of involved Topographic map. Quadrangle Willow Island

Legend: ⊕ Well Site

— Access Road



Well Site Plan

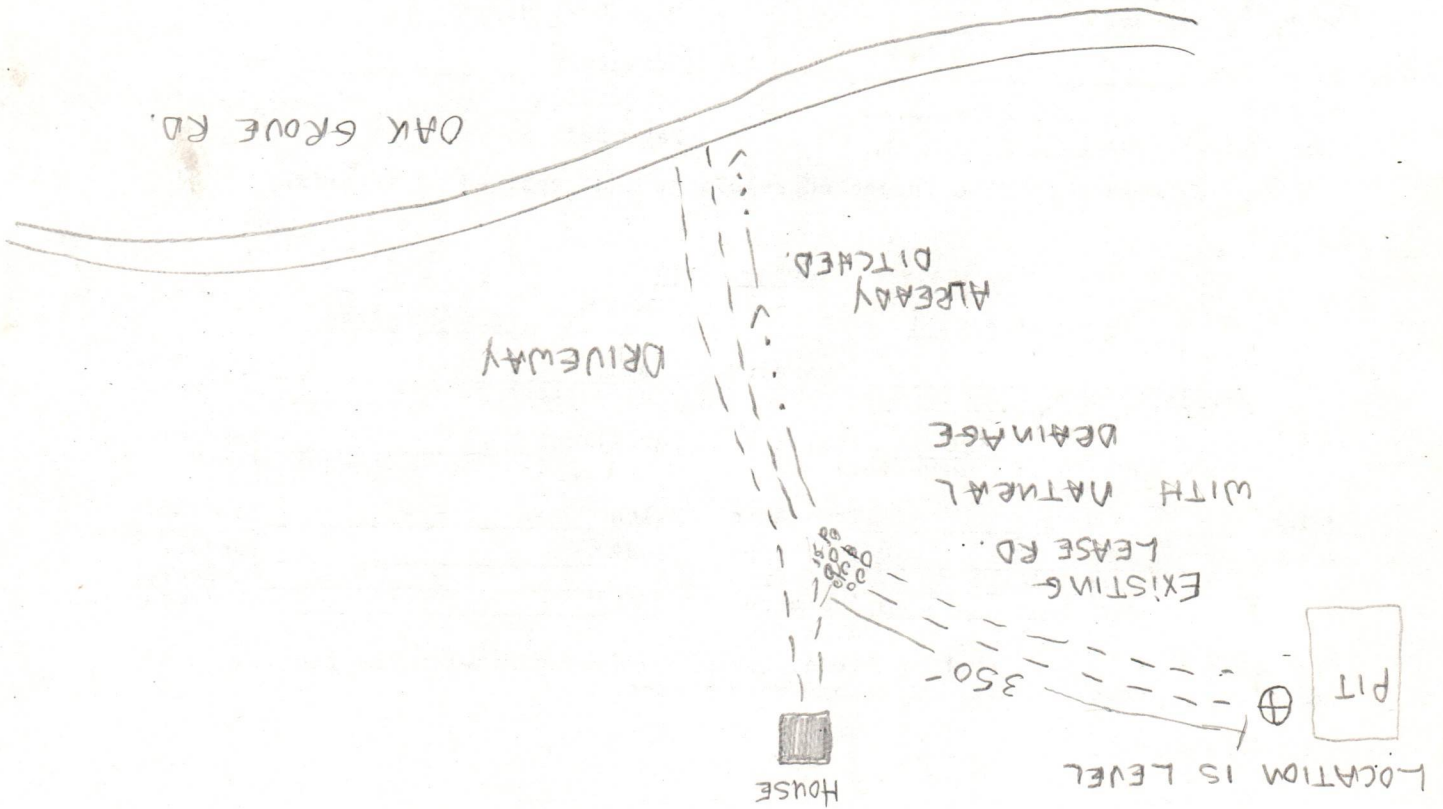


Legend:

Sketch to include well location, existing access road, roads to be constructed with first part of this plan. Include all natural drainage. wellsite, drilling pits and necessary structures numbered or lettered to correspond

* PLAN SUBMITTED; TO

DEEPEA EXISTING WELL # 400



Comments:

Location and lease road have already been constructed & reclaimed because of previous drilling operations.
 Revegetation of disturbed area will be done within 6 mos. after completion of well.

well.

Signature:

[Handwritten Signature]

Address

Phone Number

These request landowners cooperation to protect new seedling for one growing season.

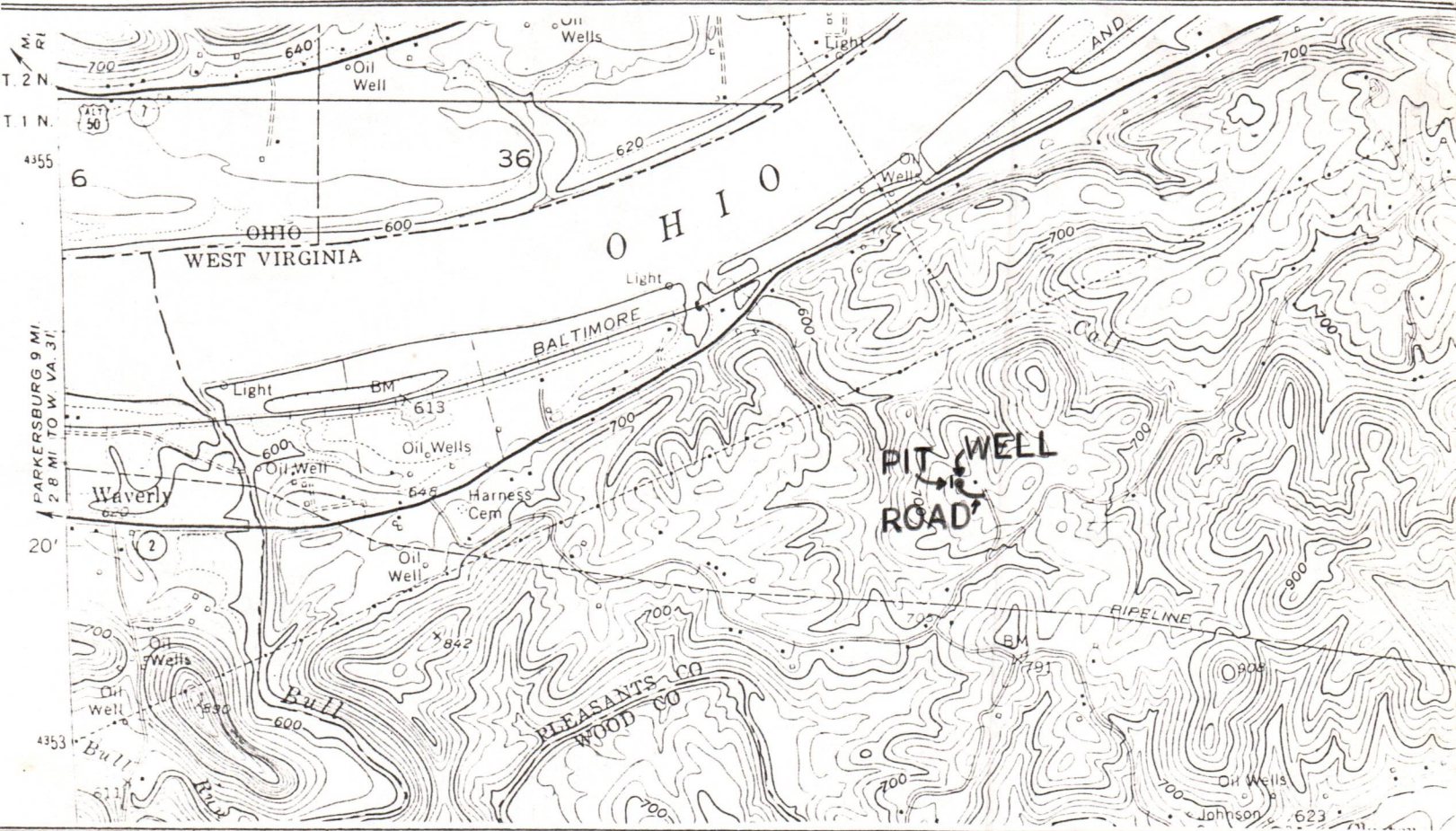
RECLAMATION PLAN

WELL NO. 1

QUADRANGLE Willow Island

SCALE 1:24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Energy Unlimited, Inc.

PERMIT NO. Pleso-701

FARM C. & G. Janes

DISTRICT Grant

COUNTY Plesants

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The access road will leave Old St. Marys Pike and follow the property owners limestone drive. At the property owners house, the lease road will travel across his pasture field for a distance of 400' to the location.

The entire lease road from this point is on the ridge with no effective change in elevation

Drainage of the natural terrain will not change in any way. The pit will be placed on the north side of the location in solid cut. The

soil is hard and clay. The terrain is open pasture with no timber whatsoever. The nearest dwelling is 400' away.

Upon completion the drilling pit and location will be reclaimed, allowing only necessary area to operate the well. The cut area and all unused disturbed area will be seeded, fertilized, and mulched as needed.

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OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Mr. Philip Tracey

Please indicate () "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature] Title President Date 9/28/77

A-8

Sworn to and subscribed before me, Notary; on this the 6TH
day of June, 1983.

Edward W. Stines
Notary Public

My commission expires:

EDWARD W. STINES
Notary Public, Washington Co., Ohio
My Commission Expires Sept. 6, 1984.

THIS INSTRUMENT PREPARED BY ENERGY UNLIMITED, INC.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

From
FERC
Determination
Filing

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle WILLOW ISLAND

WELL RECORD

Permit No. PLEAS - 701

Oil or Gas Well COMB
(KIN)

Company ENERGY UNLIMITED, INC.
Address 427 SECOND ST. MARIETTA, OHIO
Farm C.A. JAMES Acres 91
Location (waters) CALF CREEK
Well No. 1 Elev. 740
District GRANT County PLEASANTS
The surface of tract is owned in fee by C.A. JAMES
Address RT 2 WAVERLY W. Va.
Mineral rights are owned by C.A. JAMES ET AL.
Address RT 2 WAVERLY W. Va.
Drilling commenced 10-8-77
Drilling completed 10-15-77
Date Shot 16-21-77 From 2078 To 2082
With 13 .5" HOLES

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			Size of
10.			
8 1/4			Depth set
6 3/8			
5 3/16			Perf. top
4 1/2	2168	2168	Perf. bottom
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE 2168 No. Ft. 10-15
Amount of cement used (bags) 100 SX
Name of Service Co. HALLIBURTON
COAL WAS ENCOUNTERED AT _____ FEET
_____ FEET _____ INCHES _____ FEET
_____ FEET _____ INCHES _____ FEET

WELL FRACTURED (DETAILS) F/W 36,000 @ 20/40 SAND IN 47000 GAL. OF WATER
AT AVERAGE OF 2500 PSI/6 AND 27 BPM
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 50 MCFD AND 1 BOPD
ROCK PRESSURE AFTER TREATMENT _____ HOURS.
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand BEREA Depth 2078

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SAND						1550-1764	BIG INJ
SAND						2176-2190	BEREA
SHALE						2190 - T.D.	SHALE

B-3

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 17 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. LEAS 701

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Total depth Date shot Depth of shot Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet Salt water feet feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
<u>ENERGY UNLIMITED INC</u>				
<u>427 2nd St. MARLETTE OHIO</u>				
<u>C & G JAMES</u>				
<u>1</u>				
<u>GRANT</u>				
<u>PLEASANTS</u>				
<u>1653</u>				
<u>SAND</u>				

Drillers' Names TRICK PUSHER C.R. DANAHOR

CONT. CHEROKEE DRILLING

Remarks:

Oct 13, 77
DATE

Phil Tracy
DISTRICT WELL INSPECTOR

RECEIVED
 OCT 1 1937
 OIL & GAS DIVISION
 DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

 DATE I hereby certify I visited the above well on this date.

 DISTRICT WELL INSPECTOR

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OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 13 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. PERMITS 701

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
<u>ENERGY UNLIMITED INC.</u>	16			
<u>427 S.W. ST. MARIETTA, OHIO</u>	13			
<u>C. & G. JAMES</u>	10			
<u>1</u>	8 1/4			
<u>GRANT</u> <u>PLEASANTS</u>	6 3/4	<u>258</u>	<u>258</u>	
	5 3/16			
	3			
	2			
	Liners Used			
	<u>JOB COMPLETED AT 1:30 PM.</u>			
	<u>CASING CEMENTED 258 SIZE 7" No. FT. 10/10/77</u>			
	<u>NAME OF SERVICE COMPANY HALLIBURTON</u>			
	<u>85 locks cement</u>			
	<u>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</u>			
	<u>_____ FEET _____ INCHES _____ FEET _____ INCHES</u>			
	<u>_____ FEET _____ INCHES _____ FEET _____ INCHES</u>			

Drillers' Names Tool Pusher C.R. DONAHUE

Remarks: CONT. CHEROKEE DRILLING

Oct 10, 77
DATE

Phil Tracy
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____ DISTRICT WELL INSPECTOR

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. PLES 701

Oil or Gas Well _____
(KIND)

Company <u>ENERGY UNLIMITED</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>427 2nd St. MARIETTA OHIO</u>	Size			
Farm <u>CAG. JAMES</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			Size of _____
District <u>GRANT</u> County <u>PLEASANTS</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>2210</u>	6 5/8			
<u>BREA SAND 2085-2096</u>	5 3/16			
Date shot _____ Depth of shot _____	4 1/2	<u>2150</u>	<u>2150</u>	Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>4 1/2</u> SIZE <u>2150</u> No. FT. <u>10/19/77</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names TOOL PUSHER VERN NELSON

Remarks: CONT. CHEROKEE DRILLING

Oct 17, 77
DATE

[Signature]
DISTRICT WELL INSPECTOR

RECEIVED
 OCT 18 1971
 OIL & GAS DIVISION
 DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

A-10



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

RECEIVED

JUN -7 1983

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Division of Oil & Gas
1613 Washington Street E.
Charleston, W. Va. 25311

Attention: Ted Streit

Re: JANES #1
Permit # 47-073-0701
Change of Owner/Operator

Dear Mr. Streit,

This is to inform you that as of JUNE 6TH, 1983, Energy Unlimited, Inc., has transferred it's ownership of the JANES #1 well to C.A. JANES JR., JAMES R. JANES of Box 158 Rt 3 ST. MARY'S, W.VA. 26170 whose phone number is 304-665-2186 / 464-4291.

Enclosed please find a bond in the amount of \$2,500.00 for said well and copies of the required documents to show the change of ownership.

If any additional information is needed, do not hesitate to contact me. Otherwise, please forward to my attention a release whereby the State of West Virginia acknowledges that Energy Unlimited, Inc., is no longer responsible or liable for any operations associated with the JANES #1 well from JUNE 6, 1983.

Sincerely,

ENERGY UNLIMITED, INC.

Woody Stines

Woody Stines
Land Manager

WS:amf

Enclosures

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305
May 1, 1985

Energy Unlimited, Inc.
427 Second Street
Marietta, Ohio 45750

In Re: Permit No: PLEAS-701-DD
Farm: C.A. & Glendora Janes
Well No: One
District: Grant
County: Pleasants
Issued: 9-18-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above captioned permit number has been released under your Blanket Bond. (DEEPENING PERMIT CANCELLED) Well Transferred to:
C.A. Janes, Jr.
Rt. 3, Box 158-St. Marys, WVa.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/chm

P.S. Well under \$2,500 Single Bond dated 6-6-83

B-5

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 21 1982

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-701-DD

Oil or Gas Well _____
(KIND)

Company <u>Energy unlimited</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>C.A. James</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Grant</u> County <u>Pleasant</u>	10			Size of _____
Drilling commenced _____	8 3/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Remarks: please cancel this permit as Drill Deeper work has not started

10-19-82

R. A. Lowther

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
APR 29 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-0701
Company. C. A. ^{James} Janes, Jr.
Inspector. Robert Lowther
Date. July 30, 1984

County. Pleasants
Farm. C. A. Janes
Well No. 1
Issued. 9-30-77

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: We have a cancellation from you in the file on the deepening permit, but we also need to release the well on reclamation. Please issue final on reclamation.

I have inspected the above well and (Have) (Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther
DATE: Apr 25, 1985

RECEIVED

APR 19 1968

DEPT. OF MINES
AND GEOLOGICAL SURVEY

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47 073 2 0701 0000</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u>															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>ENERGY UNLIMITED, INC</u> Name <u>427 SECOND ST.</u> Street <u>MARIETTA</u> <u>OHIO</u> <u>45750</u> City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>GRANT</u> Field Name <u>PLEASANTS</u> <u>W.Va.</u> County State															
(b) For OCS wells:	<u>N/A</u> Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>C.A. JAMES #1</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>CONSOLIDATED GAS SUPPLY CORP.</u> Name Buyer Code															
(b) Date of the contract:	<u>11-22-77</u> <u>THIS WELL INCLUDED</u> Mo. Day Yr. <u>11-30-78</u>															
(c) Estimated annual production:	<u>5</u> MMcf.															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:15%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price:</td> <td style="text-align: center;"><u>2.400</u></td> <td style="text-align: center;"><u>0.207</u></td> <td style="text-align: center;"><u>0.010</u></td> <td style="text-align: center;"><u>2.617</u></td> </tr> <tr> <td>8.0 Maximum lawful rate:</td> <td style="text-align: center;"><u>2.400</u></td> <td style="text-align: center;"><u>0.207</u></td> <td style="text-align: center;"><u>0.010</u></td> <td style="text-align: center;"><u>2.617</u></td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price:	<u>2.400</u>	<u>0.207</u>	<u>0.010</u>	<u>2.617</u>	8.0 Maximum lawful rate:	<u>2.400</u>	<u>0.207</u>	<u>0.010</u>	<u>2.617</u>
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9.0 Person responsible for this application:	<u>JERE J. CREAN</u> <u>GENERAL MANAGER</u> Name Title <u>Jere J. Crean</u> Signature <u>8/20/79</u> <u>614-373-7267</u> Date Application is Completed Phone Number															

RECEIVED

SEP 13 1979

OIL & GAS DIVISION
DEPT. OF MINES

Agency Use Only
Date Received by Juris. Agency SEP 13 1979
Date Received by FERC

FEB 11 1980

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Energy Unlimited, Inc

028086

FIRST PURCHASER: Consolidated Gas Supply Corp

004228

OTHER: _____

*Qualifies as Section 108, plugged well
Leads (11)*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
190913 - 108-073-0701
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent David C. Clovis
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 15 ~~MOS.~~ ^{MOS.}
- 8 IV-40- 90 day Production 82 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date Commenced: 10-8-77
(5) Date Completed: 10-28-77 Deepened _____
(5) Production Depth: 2190 TD
(5) Production Formation: N/A unknown
(5) Initial Potential: 50 mcf/d
(5) Static R.P. Initially: N/A
(6) Other Gas Test: _____
(7) Avg. Daily Gas from Annual Production: $\frac{4878}{365} = 13.4 \text{ mcf}$; $\frac{156}{365} = .4 \text{ Bbl}$
(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{307}{82} = 10 \text{ mcf}$; $\frac{4756}{90} = .5 \text{ Bbl}$
(8) Line Pressure: 70# PSIG from Daily Report
(5) Oil Production: NO From Completion Report _____
(10-17) Does lease inventory indicate enhanced recovery being done: NONE
(10-17) Is affidavit signed? Notarized?
Does official well record with the Department confirm the submitted information? yes
Additional Information _____ Does computer program confirm? _____
Was Determination Objected to? _____ By Whom? _____

mk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 8/20 1979
Operator's Well No. N/A
API Well No. 47 - 073 - 0701
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

WELL OPERATOR ENERGY UNLIMITED, INC
ADDRESS 427 SECOND ST.
MARIETTA, OHIO 45750
GAS PURCHASER CONSOLIDATED
ADDRESS 445 MAIN ST.
CLARKSBURG WVa.

DESIGNATED AGENT DAVID C. CLOVIS
ADDRESS UNION TRUST BLDG, 741 MARKET
PARKERSBURG, WV.
LOCATION: Elevation 740
Watershed CALF CREEK
Dist. GRANT County PLEASANTS Quad. WILLOW IS.
Gas Purchase Contract No. 3950
Meter Chart Code _____
Date of Contract 12-20-77 (THIS WELL INCLUDED)
11-30-78

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

4 1/2" CASING TO T.D.

1 1/2" TUBING

MERLA TIME CYCLE CONTROLLER

100 BBL. STORAGE TANK

VERTICAL DUMP SEPERATOR

FRACTURED AND ACIDIZED BY HALLIBURTON SERVICES

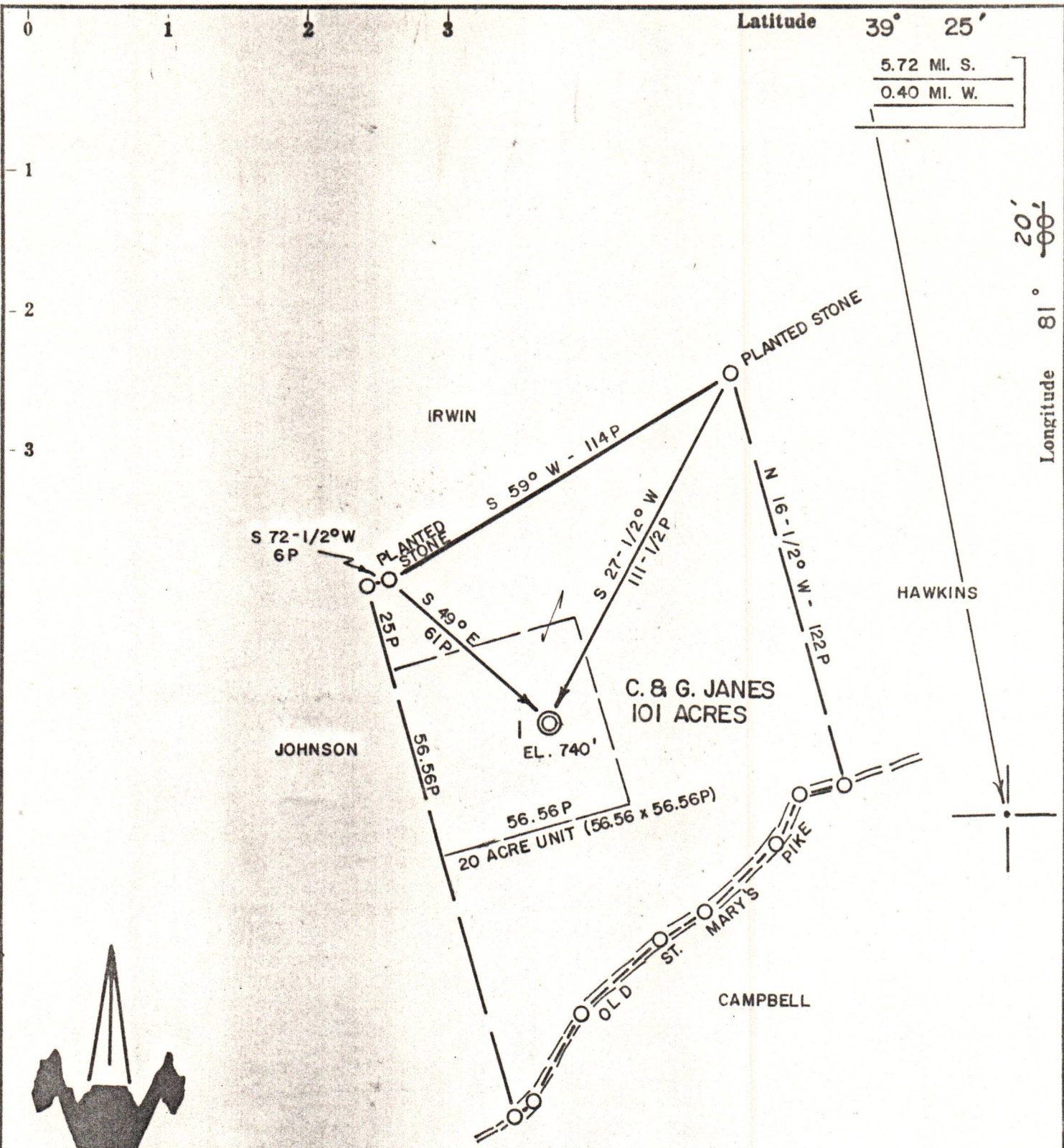
List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

ENERGY UNLIMITED, INC. DAILY PRODUCTION RECORDS
AND DISTRIBUTION RECORDS.

LOCATED AT: ENERGY UNLIMITED, INC.
427 SECOND ST.
MARIETTA, OHIO 45750



9/30/77



5.72 MI. S.
0.40 MI. W.

Longitude 81° 20'

ACCURACY: 1P / 200P

Source of Elevation ROAD INTERSECTION (705')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Company ENERGY UNLIMITED, INC.
 Address MARIETTA, OHIO
 Farm C. & G. JANES
 Tract _____ Acres 101 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 740'
 Quadrangle MARIETTA
 County PLEASANTS District GRANT
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 77003-266 Drawing No. _____
 Date 7/7/77 Scale 1" = 40P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. PLEAS-701-DD

Deepening Permit Cancelled.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-073

Bill of Sale

RECEIVED

JUN - 7 1983

OIL & GAS DIVISION
DEPT. OF MINES

Know All Men By These Presents:

State of Ohio
County of Washington

Whereas, Energy Unlimited, Inc.

427 Second St. Marietta, Ohio 45750

is the owner of the following described oil and gas well

known as the JAMES #1 PERMIT # 47-073-0701 shown on

surveyors plat labeled Exhibit "A" attached hereto and made part of. Located

in GRANT DISTRICT, PLEASANTS County,

State of WEST VIRGINIA

Drilled under the authority of an Oil and Gas Lease from C.A. JAMES SR. ET AL/

STEARNS & JAMES as Lessors, to J.E. OLDS / ENERGY UNLIMITED, INC.

as Lessee dated MARCH 6, 1968 / MARCH 24, 1978, recorded in County Clerks

Office of PLEASANTS County, ST. MARY'S, W. VA. in

DEED/LEASE Book 122/149 Page 65/317, covering 91 acres, more or less. IT IS MADE

Now, therefore, for and in consideration of One Dollar (\$1.00) and

other good and valuable consideration, the receipt of which is hereby

acknowledged, the present owner does hereby bargain, sell, transfer and convey

unto: CHARLES A. JAMES AND JAMES R. JAMES as

buyers, the well known as THE JAMES #1; to include 4 1/2 "

CASING TO T.D. SUEDE, AND VALVE (2").

It is understood that the execution of this bill of sale completely

relieves and holds the owner (undersigned) harmless of any further liability

and/or responsibility associated with said well or leasehold estate.

THIS SALE is made for and in consideration of the sum of

Ten (\$10.00) Dollars, cash in hand paid, receipt of

which is hereby acknowledged.

WITNESSES:

Henry J. ...
Charles W. James

Energy Unlimited, Inc.
Douglas M. Galloway

[Signature]



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

SEP 15 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner C. A. & Glendora Janes
Address Rt. #3 St. Mary's, WV 26170
Mineral Owner same
Address _____
Coal Owner same
Address _____
Coal Operator none
Address _____

DATE March
Company Energy Unlimited, Inc.
Address 427 Second St. Marietta, OH 45750
Farm Janes Acres 101
Location (waters) -----
Well No. #1 Elevation 740'
District Grant County Pleasants
Quadrangle Willow Island

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 5-18-82.

INSPECTOR TO BE NOTIFIED Phil Tracy
ADDRESS Rt. #3 Alma, WV 26320
PHONE 758-4573

Fred Buedette
Deputy Director - Oil & Gas Division
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 6, 1968 by C. & G. Janes Helen Johnson made to J. E. Olds and recorded on the 15th day of March 1968, in Pleasants County, Book 122 Page 65

 NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
(Sign Name) Energy Unlimited, Inc.
Douglas M. Galloway
Street 427 Second St.
City or Town Marietta,
State Ohio

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by [Signature]

Pleas-701 - DD original
47-073 PERMIT NUMBER

BLANKET BOND

THIS IS AN ESTIMATE ONLY. BLANKET BOND
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL _____ X _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) N/A
 RESPONSIBLE AGENT: David C. Clovis

NAME _____ ADDRESS _____
 NAME Union Trust Bldg. Parkersburg, WV
 ADDRESS 485-4403
 TELEPHONE _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2800' ^{all} 2500' ^{BEEN} ^{Gordon} ^{BEEN}
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL X GAS X COMB. X STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	X	250'	surface
7			
5 1/2			
4 1/2	X	TD	400'
3			
2 7/8	X	TD	Perf. Bottom 500'
Liners			Perf. Top
			Perf. Bottom
			Perf. Top

APPROXIMATE FRESH WATER DEPTHS 150 FEET SALT WATER 1500 FEET
 APPROXIMATE COAL DEPTHS _____ None _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.
 TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.
 TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.
 WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company _____
 Official Title _____



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

OOGsw031

August 22, 1983

Energy Unlimited, Inc.
426 Second Street
Marietta, Ohio 45750

Attn: Woody Stines, Land Manager

Dear Mr. Stines:

In response to your letter, received June 7, 1983, (copy enclosed) this is to acknowledge that the well to which you refer has been released from your bond and is now covered under bond on behalf of C. A. Janes, Jr. dated June 6, 1983.

Sincerely,

Stephen White
Office of Oil and Gas

/sw

Enclosure: as stated
cc: Mr. C. A. Janes, Jr.

Describe the search made of any records listed above:

BOTH SOURCES WERE CONSULTED IN PREPARING
THIS APPLICATION.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information

AFFIDAVIT

I, JERE J. CREAM, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Jere J. Cream

Ohio
STATE OF WEST VIRGINIA,
COUNTY OF Washington TO WIT:

I, Ms. Jane Sweeney, a Notary Public in and for the state and county aforesaid, do certify that Jere J. Cream, whose name is signed to the writing above, bearing date the 20th day of August, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of September, 1979.

My term of office expires on the 11th day of March, 1981.

Ms. Jane Sweeney
Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 OPERATOR: ENERGY UNLIMITED, INC, ID: 18

REPORT NO. CCA101P1 PG 00002
 CURRENT DATE - 12/19/78
 REPORT DATE - 12/19/78

1978	API 470320701 2000	FARM: C.A. JAMES #1	COUNTY: PLEASANTS AVG. FLOW PRESSURE 20.4												TOTALS		
			GAS MFC		OIL BBL		DAYS ONLINE		SHUT-IN PRESSURE		GAS		OIL				
			J-	F-	M-	A-	J-	M-	J-	J-	A-	S-	0-	N-	D-		
			18	46	6	31	30	8	31	31	30	31	14	14	12	31	7219
			692	2182	1284	843	658	451	408	384	317	154					

