



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 16, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-073-00527-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: GREGG, JOHN JR. & EFFA
U.S. WELL NUMBER: 47-073-00527-00-00
Vertical Plugging
Date Issued: 3/16/2023

47 07 300527

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

03/17/2023

4707300527

1) Date January 31, 2023
2) Operator's
Well No. John & Effa Gregg No. 1
3) API Well No. 47-073 - 00527

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 931' Watershed Tributary of South Fork of Rock Run
District LaFayette County Pleasants Quadrangle Ellenboro 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Isaiah Richards Name Next LVL Energy
Address 114 Turkey Lick Road Address 104 Heliport Loop
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached Work Procedure

RECEIVED
Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 02/13/2023

03/17/2023

4707300527

PLUGGING PROGNOSIS

West Virginia, Pleasants County
API # 47-073-000527

Casing Schedule

8-1/4" csg @ 1002' (cemented info not listed)
2" csg @ 1924' (2x6 5/2 Packer @ 1440')
TD @ 1924'

Completion: 1445'-1480'

Fresh Water: 40'

Saltwater: None Reported

Coal: 597'-600'

Oil Show: None Reported

Gas Show: 1460' 1680'-1690'

Elevation: 947'

1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and kill well as needed.
3. Release packer and pull 2" tbg.
RUN IN TO TD *JMR* 02/13/2023
4. Run in to depth @ 1690'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 110' Class A/Class L cement plug from **1690' to 1580' (Gas plug)**. Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1580'. Pump 6% bentonite gel from 1580' to 1480'
6. TOOH w/ tbg to 1480'. Pump 135' Class A/Class L Cement plug from **1480' to 1345' (Gas plug)**
7. TOOH w/ tbg to 1345'. Pump 6% bentonite gel from 1345' to 1052'
8. TOOH w/ tbg to 1052'. Pump 155' Class A/Class L Cement plug from **1052' to 897' (8-1/4" csg shoe and Elevation plug)**
9. TOOH w/ tbg to 897'. Pump 6% bentonite gel from 897' to 650'
10. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 650'. Pump 103' Class A/Class L **Expandable** Cement plug from **650' to 547' (Coal plug)**
12. TOOH w/ tbg to 547'. Pump 6% bentonite gel from 547' to 100'
13. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from **100' to surface (Fresh water and surface plug)**.
14. Erect monument with API#, date plugged, & company name.
15. Reclaim location and road to WV-DEP specifications.

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02/13/2023

03/17/2023



4707300527

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

S. May

Permit No. PLEAS-527

WELL RECORD

Oil or Gas Well Gas

Company A.M. Cooper

Address Parkersburg, W. Va.

Farm John Gragg Jr. Acres 3.5

Location (waters) Rock Run

Well No. 1 Elev. 947

District La Fayette County Pleasants

The surface of tract is owned in fee by Same

Mineral rights are owned by Same

Drilling commenced November 19, 1956

Drilling completed January 4, 1957

Date Shot None From To

Open Flow 25/10ths Water in 2 Inch

Volume 247.450 Cu Ft

Rock Pressure 250 lbs 24 hrs

Oil None Mils. 1st 24 hrs

Fresh water feet

Salt water none feet

Casing and Tubing	Used in Drilling	Left in Well	Packer
10			Kind of Packer
12			2x6 5/2
16	400		Size of
24	1002	1002	Depth set 1440
30			Perf. top 1445
36	1924	1924	Perf. bottom 1480
42			Perf. top
48			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 597 FEET TO 600 INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface				10			
Rock		Hard	10	35			
Shale	Blue	Soft	35	55	Water	40	
Shale	Red	Soft	55	95			
Lime		hard	95	140			
Sand	White	hard	140	204			
Shale	Red	soft	204	220			
Slate	white	soft	220	235			
Shell		hard	235	240			
Slate	Black	soft	240	285			
Shale	Red	soft	285	350			
Slate	Black	soft	350	385			
Lime	Dark	hard	385	395			
Shale	Red	soft	395	7430			
Sand		hard	7430	7450			
Slate	White	soft	7450	7480			
Shale	Red	soft	7480	7525			
Slate	White	soft	7525	7597			
Coal			7597	7600			
Slate	Black	soft	7600	7610	Gas	7600-7630	
Lime	White	hard	7610	7620			
Slate	White	soft	7620	7625			
Sand		hard	7625	7647			
Slate	White	soft	7647	7688	Gas	7650	
Shale	Red	soft	7688	7700	Gas		
Lime		hard	7700	7720			
Shale	Red	soft	7720	820			
Slate	White	soft	820	850			
Slate	Black	soft	850	860			
Sand		hard	860	865			
Slate	Black	soft	865	885			
Slate	White	soft	885	906			
Shale	Pink	soft	906	960			
Slate	White	soft	960	1050			
Slate	Black	soft	1050	1080			
Slate	White	soft	1080	1085			
Lime sand		hard	1195	1210			

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Office of Oil and Gas
FEB 18 2023
WV Department of Environmental Protection

RECEIVED
JAN 18 1957
WEST VIRGINIA
DEPT. OF MINES

03/17/2023



Tennessee
Department of
Environmental Protection

03/17/2023



03/17/2023

4707300527

WW-4A
Revised 6-07

1) Date: January 31, 2023
2) Operator's Well Number
John & Effa Gregg No. 1

3) API Well No.: 47 - 073 - 00527

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

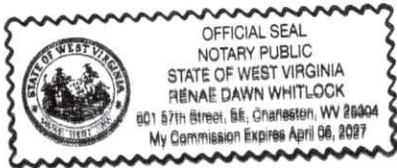
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Randy M. Gregg</u>	Name <u>N/A</u>
Address <u>1029 Atlee Dr.</u>	Address _____
<u>Keller, TX 76248</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>No Declarations found</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Isaiah Richards</u>	(c) Coal Lessee with Declaration
Address <u>114 Turkey Lick Road</u>	Name <u>No Declarations found</u>
<u>West Union, WV 26456</u>	Address _____
Telephone <u>304-205-3032</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Unknown - WVDEP Paid Plugging Contract</u>	RECEIVED Office of Oil and Gas
By:	<u>Jason Harmon</u>	<u>Jason Harmon</u>
Its:	<u>WV Office of Oil & Gas Deputy Chief</u>	FEB 16 2023
Address	<u>601 57th Street, SE</u>	WV Department of Environmental Protection
Telephone	<u>Charleston, WV 25304</u>	
	<u>304-926-0452</u>	

Subscribed and sworn before me this 16 day of February 2023
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/17/2023



4707300527

info@slswv.com
www.slswv.com

January 13, 2023

Randy M. Gregg
1029 Atlee Dr,
Keller, TX 76248

Mr. Gregg,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-073-00527 in Pleasants County, WV, Map 11 Parcel 1, which records from the Pleasants County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

RECEIVED
Office of Oil and Gas

FEB 16 2023

WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/17/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

Randy M. Gregg
1025 Atlee Dr,
Keller, TX 76248

RECEIVED
Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Lafayette Dist., Pleasants County WV, Map 11 Parcel 1
26.54 Acres, Well API# 47-073-00527

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4707300527

7022 2410 0003 5359 3127

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



7022 2410 0003 5359 3127

7022 2410 0003 5359 3127

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ 4.00

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 3.25

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$.87

Total Postage and Fees \$ 2.82

Sent To Randy M. Gregg

Street and Apt. No., or PO Box No. 1029 Atlee Dr.

City, State, ZIP+4® Keller TX 76248

PS Form 3800, April 2015 PSN 7530-02-000-9017

See Reverse for Instructions

Postmark Here

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Office of Oil and Gas

FEB 16 2023

U.S. Department of
Environmental Protection

RANDY M. GREGG
1029 ATLEE DR,
KELLER, TX 76248



PO Box 150
GLENVILLE, WV 26351

03/17/2023

4707300527

7022 2410 0003 5359 3127

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



7022 2410 0003 5359 3127

7022 2410 0003 5359 3127

SENDER COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:
RANDY M. GREGG
1029 ATHEE DR,
KELLER, TX 76248

2. Article Number (Transfer from service label)
9590 9402 7774 2152 3667 00

3. Service Type
 Adult Signature Restricted Delivery
 Adult Signature Restricted Delivery
 Certified Mail
 Certified Mail Restricted Delivery
 Collection Delivery / Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (Over \$500)
 Priority Mail Express
 Registered Mail
 Registered Mail Restricted Delivery
 Signature Confirmation
 Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

5. Date of delivery
 A. Signature
 B. Received by (Printed Name)
 C. Date of delivery

PS Form 3811, July 2020 PSN 7550-02-000-9083

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$ **4.00**

Extra Services & Fees (check box, and fee as appropriate)
 Return Receipt (hardcopy) \$ **3.00**
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage \$ **57**

Total Postage and Fees \$ **7.82**

Sent to **Randy M. Gregg**
 Street and/or P.O. Box No. **1029 Athee Dr**
 City, State, ZIP+4® **Keller TX 76248**

PS Form 3800, April 2015 USA Z4107-02-000-9047 See Reverse for Instructions

RECEIVED
 Office of Oil and Gas
FEB 16 2023
 WV Department of
 Environmental Protection

US POSTAGE PATNEY BOWES
 ZIP 26351 \$ **007.820**
 02 7H
 0001267858 JAN 13 2023

03/17/2023



47 073 005 27

info@slsww.com
www.slsww.com

February 1, 2023

Randy M. Gregg
1029 Atlee Dr.
Keller, TX 76248

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-00527, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection

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Office of Oil and Gas
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12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/17/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM) LEGISLATIVE RULE 35CSR4) SECTION 14.1. AND LEGISLATIVE RULE) 35CSR8 SECTION 20.1,) RELATING TO THE CEMENTING) OF OIL AND GAS WELLS)	ORDER NO. 2022-13
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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

RECEIVED
Office of Oil and Gas

FEB 16 2023

FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Office of Oil and Gas

FEB 16 2023

WV Department of
Environmental Protection

4707300527

WW-9
(5/16)

API Number 47 - 073 - 00527
Operator's Well No. John McCullough No.1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS, DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Tributary of South Fork of Rock Run Quadrangle Ellenboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*

Company Official (Typed Name) Jason Harmon

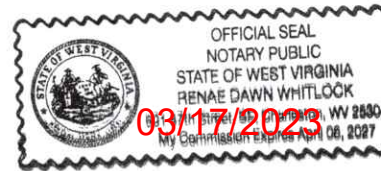
Company Official Title Deputy Chief

RECEIVED
Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection

Subscribed and sworn before me this 16th day of February, 20 23

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: No pit will be used.

RECEIVED
Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection

Title: OOG Inspector Date: 02/13/2023

Field Reviewed? (x) Yes () No

4707300527

FORM WW 6

9246'

JOHN & EFFA GREGG LEASE
33 ACRES
WELL NO. 1
47-073-00527

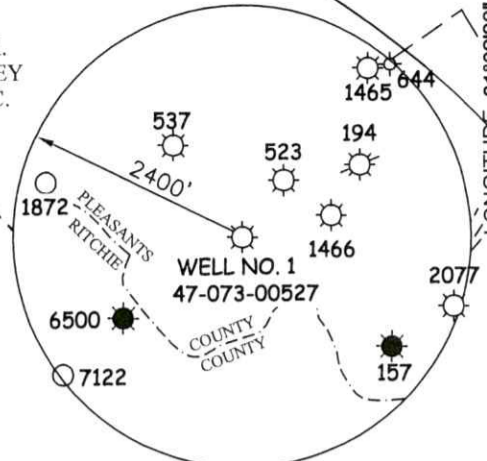
(UTM(M) ZONE 17)

NAD'83 GEO. LAT-(N) 39.330119 LONG-(W) 81.074351
NAD'83 UTM (M) N. 4,353,414 E. 493,592

LATITUDE 39°20'00"

LONGITUDE 81°02'30"

4-11-8
CARL K.
DELANCEY
55.00 AC.



4-11-2.1
KIMBERLY A.
WILSON & LESLIE
W. SKINNER
4.5145 AC. 537

4-11-4
HOMER R. &
SANDRA K.
NOLAND
28 AC.

5-12-16
ROGER D.
GREGG, SR.
20.00 AC.

5-12-17
THOMAS R.
WILSON, II
25.00 AC.

47-073-00523

4-11-5.1
CARL K.
DELANCEY
30.9365 AC.

4-11-7
N/F CARL K.
DELANCEY
15.00 AC.

1466

4-11-6
N/F CARL K.
DELANCEY
3.00 AC.

NAD'83 GRID NORTH

PLEASANTS COUNTY
RITCHE COUNTY

5/8" REBAR

N 82°58'40" W
875.97'

4-11-2
THOMAS R.
WILSON, II
4.99 AC.

WELL NO. 1
47-073-00527

4-11-1
RANDY M. GREGG
33.00 AC.

4-11-19
GALA SUE SEESE
19.66 AC.

3-11-2
L. JEANETTE
TINGLER, LIFE
67.00 AC.

4-11-4
JOHNNY D. &
RANDA GREGG
51.446 AC

3-11-3.1
JOHNNY & RANDA
GREGG
2.719 AC.

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Department of Environmental Protection

LEGEND

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.4952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slsvv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 27, 20 23

REVISED _____, 20 _____

OPERATORS WELL NO. 1

API WELL NO. 47 - 073 - 00527-P

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 9345-SURV-WELL-4707300527-MT-R00-20230129.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 931' WATERSHED TRIBUTARY OF SOUTH FORK OF ROCK RUN

DISTRICT LAFAYETTE COUNTY PLEASANTS QUADRANGLE ELLENBORO 7.5'

SURFACE OWNER RANDY M. GREGG ACREAGE 33±

ROYALTY OWNER RANDY M. GREGG ET AL. ACREAGE 33±

PROPOSED WORK: LEASE NO. _____

DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD

FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION BIG INJUN

ESTIMATED DEPTH 1924'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

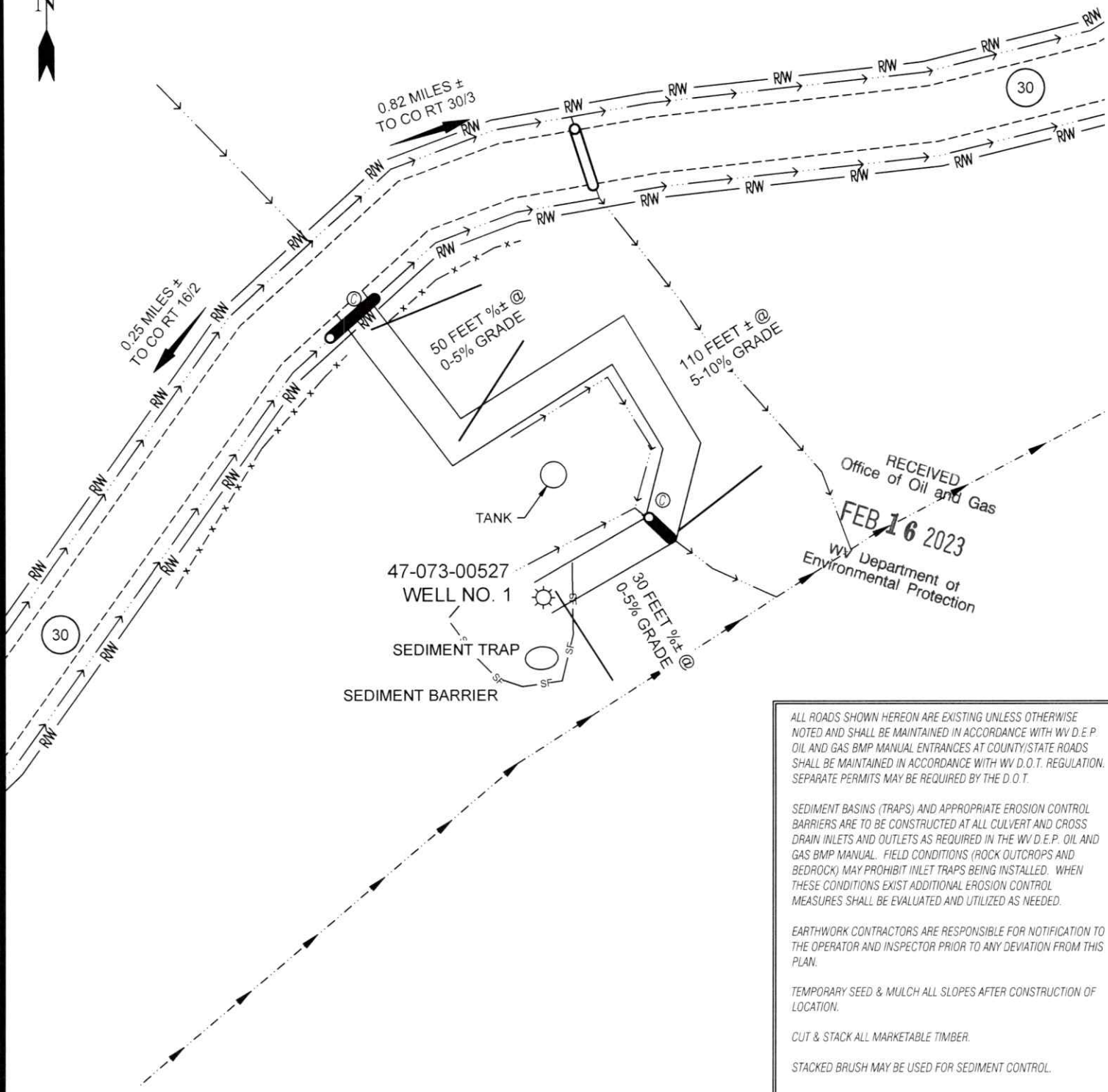
COUNTY NAME PERMIT

03/17/2023

JOHN & EFFA GREGG LEASE

47-073-00527

47 073 00527



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Environmental Protection

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = EXISTING CULVERT
- = PROPOSED CULVERT 15' MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF SITE PROPERTY

SCALE: 1" = 40'

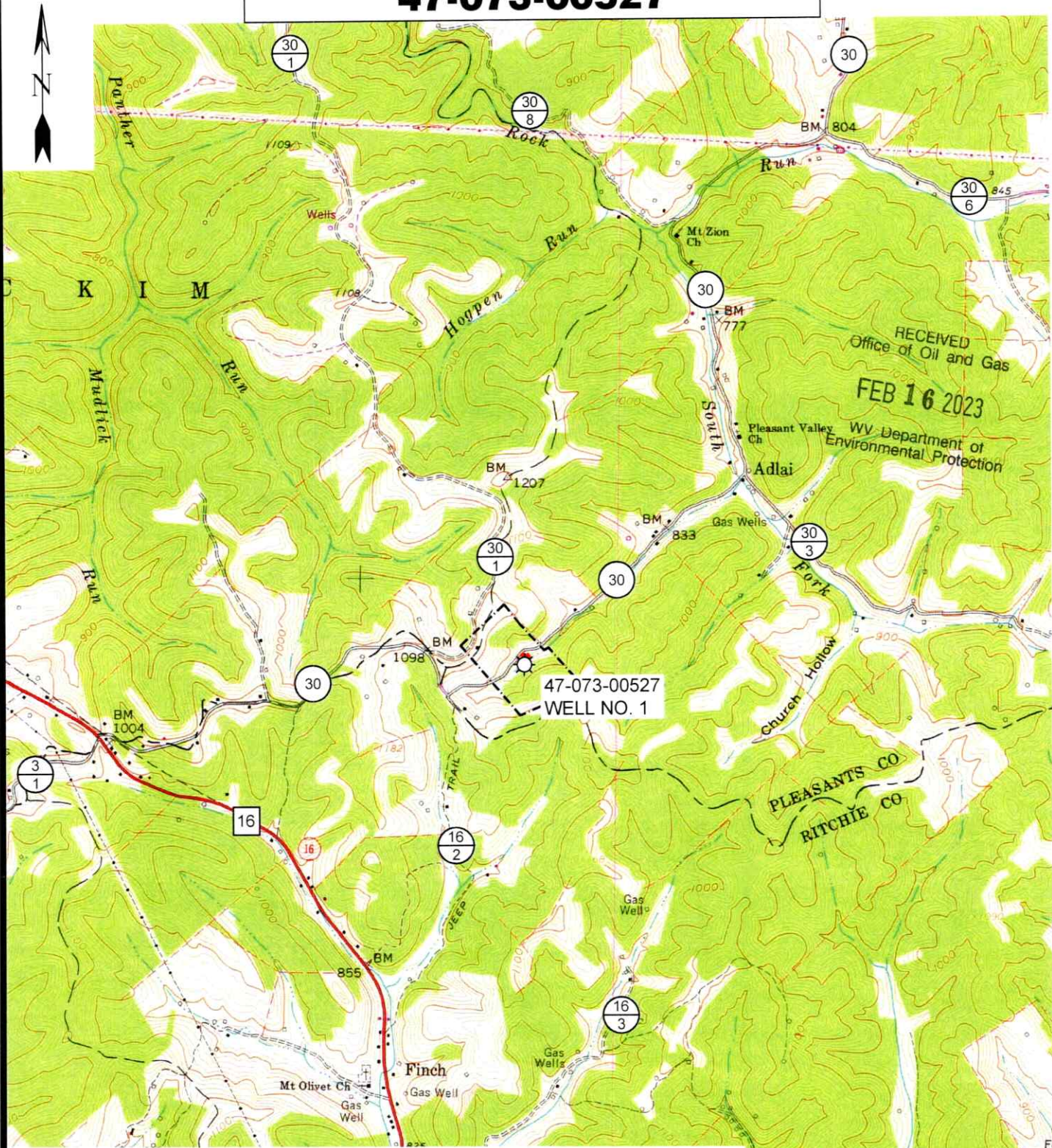


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slew.com

DRAWN BY JDR	FILE NO. 9345	DATE 01-31-23	CADD FILE: 9345-SURV-REC-R00- JDR-230131.DWG
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03/17/2023

JOHN & EFFA GREGG LEASE 47-073-00527



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 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slsww.com

SCALE: 1"=2000'

0' 2000' 4000'



TOPO SECTION OF ELLENBORO, WV
 7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9345	DATE 01-31-23	CADD FILE: 9345-SURV-REC-R00- JDR-230131.DWG
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47 073 005 27

info@slsww.com
www.slsww.com

February 14, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00527 in Lafayette District, Pleasants County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. It has been signed by Isaiah Richards the WV DEP Inspector for Doddridge County. The surface owner has been mailed copies of the permit application and copies of the mail receipts has been enclosed along with the Letters of Intent.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

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FEB 16 2023
WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/17/2023

SURFACE OWNER WAIVER

4707300527

Operator's Well
Number

John & Effa Gregg No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date
03/17/2023

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Office of Oil and Gas
FEB 16 2023
WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4707300523 07300527

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Mar 16, 2023 at 10:23 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, Austin Sutler <asutler@dgoc.com>, vgorrell@assessor.state.wv.us


To whom it may concern, plugging permits for wells 4707300523 07300527 have been issued.


James Kennedy


WVDEP OOG

4 attachments

 **IR-8 4707300527.pdf**
120K

 **IR-8 4707300523.pdf**
120K

 **4707300523.pdf**
4175K

 **4707300527.pdf**
4064K

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