

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, March 16, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-073-00523-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1

Farm Name: MCCULLOUGH, JOHN

U.S. WELL NUMBER: 47-073-00523-00-00

Vertical Plugging

Date Issued: 3/16/2023

ر پرستونون سروم ور

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)[Date	Janua	,	2023			
2)(Oper	ator	's		_		_
V	Well	No.	John	McCullough	No.	1	
3) 2	API	Well	No	. 47 - 073		- 00523	_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS						
APPLICATION FOR A PERMIT TO PLUG AND ABANDON						
4) Well Type: Oil/ Gas X/ Liquid	d injection / Waste disposal /					
	derground storage) Deep/ Shallow X					
	T "					
5) Location: Elevation 948' District LaFayette	Watershed Tributary of South Fork of Rock Run					
District Larayelle	County Pleasants Quadrangle Ellenboro 7.5'					
6) Well Operator Unknown-WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon					
Address 601 57th Street, SE	Address 601 57th Street, SE					
Charleston, WV 25304	Charleston, WV 25304					
8) Oil and Gas Inspector to be notified						
Name Isaiah Richards	Name Next LVL Energy					
Address 114 Turkey Lick Road West Union, WV 26456	Address 104 Heliport Loop					
77551 5111511, 777 20450	Bridgeport, WV 26330					
See attached Work Procedure RECEIVED Office of Oil and Gas FEB 13 2023 WV Department of Environmental Protection						
otification must be given to the district oi ork can commence.	l and gas inspector 24 hours before permitted					
ork order approved by inspector	Date02/09/2023					

PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-073-000523

Casing Schedule

6-5/8" csg @ 1455' (cemented info on report says "no") 2" csg @ 1988' (2x7 Expansion Packer @ 1605') TD @ 1988'

Completion: 1760'-1770'

Fresh Water: 150'

Saltwater: None Reported Coal: None Reported Oil Show: None Reported

Gas Show: 1630'; 1720' (with water)

Elevation: 920'

Office of Oil and Gas

FEB 1 3 2023

WV Department of Environmental Protection

- 1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and kill well as needed.
- 3. Release packer and pull 2" tbg.
- 4. Run in to depth @ 1770'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 240' Class A/Class L cement plug from 1770' to 1530' (Completion and Gas show plug). Tag TOC. Top off as needed. Tag to confirm TD
- 5. TOOH w/ tbg to 1530'. Pump 6% bentonite gel from 1530' to 1505'
- 6. Run CBL on 6-5/8" csg to identify TOC or Free point.
- Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 1505'. Pump 100' Class A/Class L Cement plug from 1505' to 1405' (6-5/8" csg shoe plug)
- 9. TOOH w/ tbg to 1405'. Pump 6% bentonite gel from 1405' to 970'
- 10. TOOH w/ tbg to 970'. Pump 100' Class A/Class L Cement plug from 970' to 870' (Elevation plug)
- 11. TOOH w/ tbg to 870'. Pump 6% bentonite gel from 870' to 200'
- 12. TOOH w/ tbg to 100'. Pump 200' Class A/Class L Cement plug from 200' to surface (Fresh water and surface plug).
- 13. Erect monument with API#, date plugged, & company name.
- 14. Reclaim location and road to WV-DEP specifications.



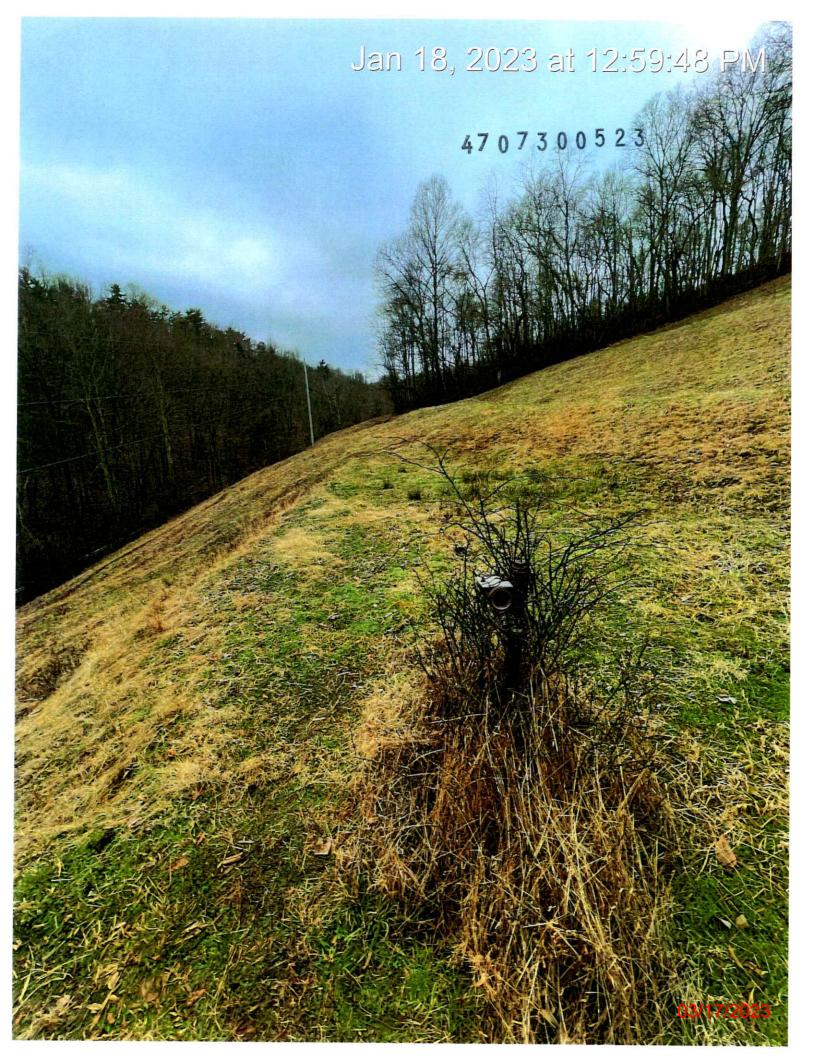
STATE OF WHAT VINEINJA

DEPARTMENT OF MINES EA NOISIVID BAD DIN AB Permit No. PLEAS-523 K.M.Cooper 3107 Elm Street Parkersburg. C.McCullough Rock Run Well No Expansion District Infavot to 260 The surface of tract is owned in fee by Norie None 1063 è٧ Mineral rights are owned by eK. 1455 1455 1605 \$ 2/1C June 18 1956 Drilling Perl top 1760 1988 July 19 1956 Drilling complete Date Shot None Perl. ton 10 /10ths Water in Open Flow /ith Merc is 155 000 ho none COAL WAS ENCOUNTERED AT None INCHES on. INCHES INCHES PRE Salt water - TOTIO INCHES feet INCHES Hard or Soft Permation Color Bettem Surface 10 10 Sol Red Rock 10 50 Slate White Soff 50 .140 Sand Soft Soft 140 235 **Nater** Shale. Red Bost 235 260 150 · RECEIVED Gray Slate Soft 260 285 Office of Oil and Gas Shale Red Soft 285 345 Slate White Soft 345 395 FEB 1 3 2023 Slate Brown Soft 395 420 Shale Red . Soft **42**Ô 440 WV Department of Sand Soft **44**0 475 ivironmental Protection Slate White Sof t 475 500 Shale Red White Sost 500 550 Sla te Soft. 550 645 Sand Solid. 645 658 Soft Slate White 658 720 Shale Red-Soft 720 730 Soft, Slate White 13**745** 13**786** 730 745 785 Shale, Slate Shale, Slate Shell Soft Soft Soft Red. 10.805 10.865 10.895 19.895 14.955 Big red. 805 865 890) Hard Sort Black Pink white Slate Shale, 895 930 ? Inch Soft Soft Soft Hard q Soft Hard 1,970 1,070 1,005 1,015 1,025 1,040 1955 1965 1005 1015 Slate S 5 . 30 Sinte Gna . n t Black . Shell AUG 1956 White Blate: Snor ECEIVED XXXXX She11 1025 1040 Siate. Soft Soft Soft Soft Hard ST VIRGINIA White Black 1070 1120 Siete Siete T, OF MINES 1070 White Slate Sand Black Liny 1220 1255 1255 1285 Sand 1285 1295 Slate Black Soft 1295 1340 Sand. Solid 1540 1365 Caler Fott .rol 1,022,216, 1 Hollen. _03/1/7/2023

Formation	Color	Hard w	15 /3	Boltom	or Water	Dopth	* Bemerks
Slato-	Black	Sort	1305	1340	K	7073	0.0.5.2
pana. ,		Hard	1285	1536			图 "我这样的
Slate	TAMY.	Soft	ייים איני	1435	10		
BINTO	Black	VOLE	1365	1435		No. Weller	
962.13		Herd	1435	1455	100		Sx
Breke	Black _G	Soft	1455	1465		T OF BUILD	w The state of
Sand		Hard	1465	1475	建筑等。是 第	ME-	6
Slate o	Black o	Soft Solid	1473 1610	1610	Show gas	1630; 1,00°	(3)
Brake	Black	Sett	1648	YT KRO	Silver Silver	1000	
Sand	WILE.	3611d-	1680	1775	Gas at 17	20 ວຸເຄດເລາ ລັງ	14/10
Brake Lime	Black	Sort	1875	1 Trans.		SEE VEN	Water in
Line	Black, White	Hard	1777	1790 1832		150/95	2 Inch
		Hard	1832	1205		AND 1885	V == 0.0 (5.80)
Sand Brake DI	Hard Black	Hard Sort	1895	10077			
-SEEC	Black	Hara	1897	1930			
Brake	1.075.24	Sôft Bard	1930	1940 1988 2			
Send	"bite	107441	1340		100000000000000000000000000000000000000	以 上公。然	
Slato Shale	Red Red	Soft	. 658 720	720 730			
sand ····	1100	Solld:	G V	1558			
Sinte :	Naite	Soft	€~550	845			EPENEA.
Shale	Thite	Soft Soft	500			Office	ECEIVED
Band Slato:		Soft	440 475	7475 500	· 高麗· 高麗· 高麗· 高麗· 高麗· 高麗· 高麗· 高麗· 高麗· 高麗		
Snelo	роу	Soft.	480	NVO		Marin Siffer	1 3 2023
Slate :	Brown	ASOT t.		(-:ME0			
Slate	Red >	*Solt	15/46	10. 8350 P		WV L	epartment of eptal Protection
Slato Snale	-Gray	Soft upitt	: 2550 (255)	286			eniai motection
Shale 🗎	Red	Soft	235 J	693;-;;	150		
Sand	Soft	Hort	1740°	/: : 1235 ···	Vacor		
nea nock Slato	ALL CO	SOLC:	120	170			
Suctoce Red Rock	- 2	Sort		: <u>º</u> 0 70		《 选择扩充方法》	1. 经基础。
	14. 24. 14. 15. 1	1.00	32 6 6 6 6 6 6 6	Address of the second	- 12, 25 (\$ 12 \)	Transfer, Co.	
Formation	Calor	Hard or	Zes .	Hot tom	Oll G33 or Water	. Depth Feard	Renillian 3
Sile Ables	70					-	W. Kriss
Fresh water	130	1/3/10/12/2	160	The state of the s	r. INCI	ES TEN	
00	none 7 150		.b5)4., 15: 21.0.::	LEI			THE THE THE
Rock Preistick	10			doan was	NCOUNTERED	AT <u>lione:</u> FEI	r richt
yelun _i s	55,000%	15.75 (12.65 14.65)	Ca.T.				
	/joibs Merc.	Andrews Co.	5-1-10 Test	CASING GEL	SNTED NO :	1ZE	D-1
Open Flow 20	/joths Water	* * * * * * * * * * * * * * * * * * * *	3 700	CASING CEL	no no		
	-			1	1	Pe	f. do stoles
Data Shot Thes	0 Ev	16/8/8/24	F. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	Linera Uscal	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		f. top.
Drilling somplet.	30	1 7:19:195 6	A SECTION .	N Transfer			L. bostona 1770
Drilling commen	71:	क्षाक प्रकृत	Property of	* * * * * * * * * * * * * * * * * * * *			6. top. 3.7.33
		797449		1,5/10	6 5 6 6 6		
Minorgi rizhis s.	1 SEECT DA	1025 Table	6		1435	1455 p	46.54. · 1605.
-			Page Migrae di	1 'Ent 1 ' 7"	7052	- euoy	1
Danner again ag The rante an of th			164	10.	~8º0	as:	. oi-2-x - 1-0 -
Notice Tello		Contributed to	isumen		10 23 33 1		rigns ion.
Location (mater:	lock 1	nu -		A CONTRACTOR		K	d of Pacier 25 17
Lating Time	CHECTI	טבמג	No. 15-51	F-12-0			7.5
X40 res 2	2.00	រមិន សេដ្ឋាធិប	Form 2 TH A	**************************************	10 10 K. L. S.		
Company	And Chor	14 10 10 10 10 10 10 10 10 10 10 10 10 10	ANTERNA L	1 12 Melech	Dect in	Left in . Well	Packers .
	V 34 CVCL	24707093	1. 3. 3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1. 12 (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	131236.00		l
Persyl No [LL)	v2=v53		<i>)</i>		美公司等 企	Off or G12	াটেট্ডর
			MELL	RECOR.	5		
- C	28.5 G 20	e e e e e e e e e e e e e e e e e e e		Comparison of the contract of		<u></u>	
				int OF/Min gás bivisicii		24	
			the production will be the same	WEST VIRGISIA	1.51	<u>a</u>	. 1523
	11547	机能够够		APPROVED	.C.1711 (سيرمص	Owne
ing posts in the	5000年,20	NOT THE MA			\$	1.76	. 03

//2023





WW-4A Revised 6-07

1)	Date:	January 31, 2023	
2)	Operator	r's Well Number	
John	McCullough	No. 1	

3) API Well No.: 47 - 073 - 00523

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Owr	ner(s) to be served:	5)	(a) Coal Operator	·	
	(a) Name	Homer R. & Sandra K. N	oland	Name	N/A	
	Address	205 Winchester Ln.		Address		
		Saint Marys, WV 26170		_		
	(b) Name	·		(b) Coal Ov	vner(s) with Declaration	l
	Address	·		- Name	No Declarations found	
				Address		
				 -		
	(c) Name			Name		
	Address	×		Address		
		3			*	
6)	Inspector	Isaiah Richards		(c) Coal Les	ssee with Declaration	
	Address	114 Turkey Lick Road		Name	No Declarations found	RECEIVED
		West Union, WV 26456		Address		Office of Oil and Gas
	Telephone	304-205-3032		 :		CCD 1 9 2023
				 :		FED 1 9 2023
	Take notice accompanying Protection, we the Applicat	that under Chapter 22-6 of ng documents for a permit t with respect to the well at the	ny action at all. the West Virginia Code of plug and abandon a virginia described on mailed by registered	e, the undersigned well well with the Chief of th in the attached Application or certified mail or delery to the Chief.	operator proposes to file or has file Office of Oil and Gas, West Viron and depicted on the attached Fivered by hand to the person(s)	led this Notice and Application and ginia Department of Environmental form WW-6. Copies of this Notice, named above (or by publication in
			By:	Jason Harmon	and riggging contract	
			Its:	WV Office of Oil & Gas	s Deputy Chief	- Thore
5		OFFICIAL SEAL	Address	601 57th Street, SE		
ξ	STWIST VINE	NOTARY PUBLIC 2		Charleston, WV 25304		
{		STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Telephone	304-926-0452		
{		th Street, SE, Charleston, WV 25304 Commission Expires April 06, 2027	Totophone			
(Intl	1		
Sul	scribed and s	worn before me thi	s_15 da	ay of Stalu	mary	
	Kenas	hun W	itlock		Notary Public	
My	Commission	Expires	Dried Cara	109J		
			1			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



info@slswv.com www.slswv.com

February 1, 2023

ŧ

Homer R. & Sandra K. Noland 205 Winchester Ln. Saint Marys, WV 26170

Mr. & Mrs. Noland,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-00523, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

RECEIVED
Office of Oil and Gas

FEB 13 2023

WV Department of Environmental Protection

Domestic Return Receipt

9590 9402 7774 2152 3634 96

7022 2410 0003 5359 3332 PS Form 3811, July 2020 PSN 7530-02-000-9053

RECEIVED
Office of Oil and Gar

FEB 1 3 2023

WV Departmental Proceeds



info@slswv.com www.slswv.com

January 13, 2023

Noland R. Homer & Sandra K 205 Winchester Ln. Saint Marys, WV 26170 RECEIVED
Office of Oil and Gas

FEB 1 3 2023

WV Department of Environmental Protection

Mr. and Mrs. Homer,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-073-00523 in Pleasants County, WV, Map 11 Parcel 4, which records from the Pleasants County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

4707300523



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452

Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

RECEIVED
Office of Oil and Gas

FEB **13** 2023

WV Department of Environmental Protection

Noland R. Homer & Sandra K 205 Winchester Ln, Saint Marys, WV 26170

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Lafayette Dist., Pleasants County WV, Map 11 Parcel 4

28 Acres, Well API# 47-073-00523

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

NOLAND R. HOMER & SAGNA 205 WINCHESTER LN. SAINT MARYS, WV 2617 Teached of Canada Cana

FROM THE GROUND UP
PO Box 150
GLENVILLE, WV 26351



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0460 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE)))	ORDER NO.	2022-13
35CSR8 SECTION 20.1, RELATING TO THE CEMENTING)		RECEIVED Office of Oil and Gas
OF OIL AND GAS WELLS)		FEB 1 3 2023
			WV Department of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Office of Oil and Gas

FEB 1 3 2023

WV Department of Environmental Protection

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas

My Commission Expires April 06, 2027

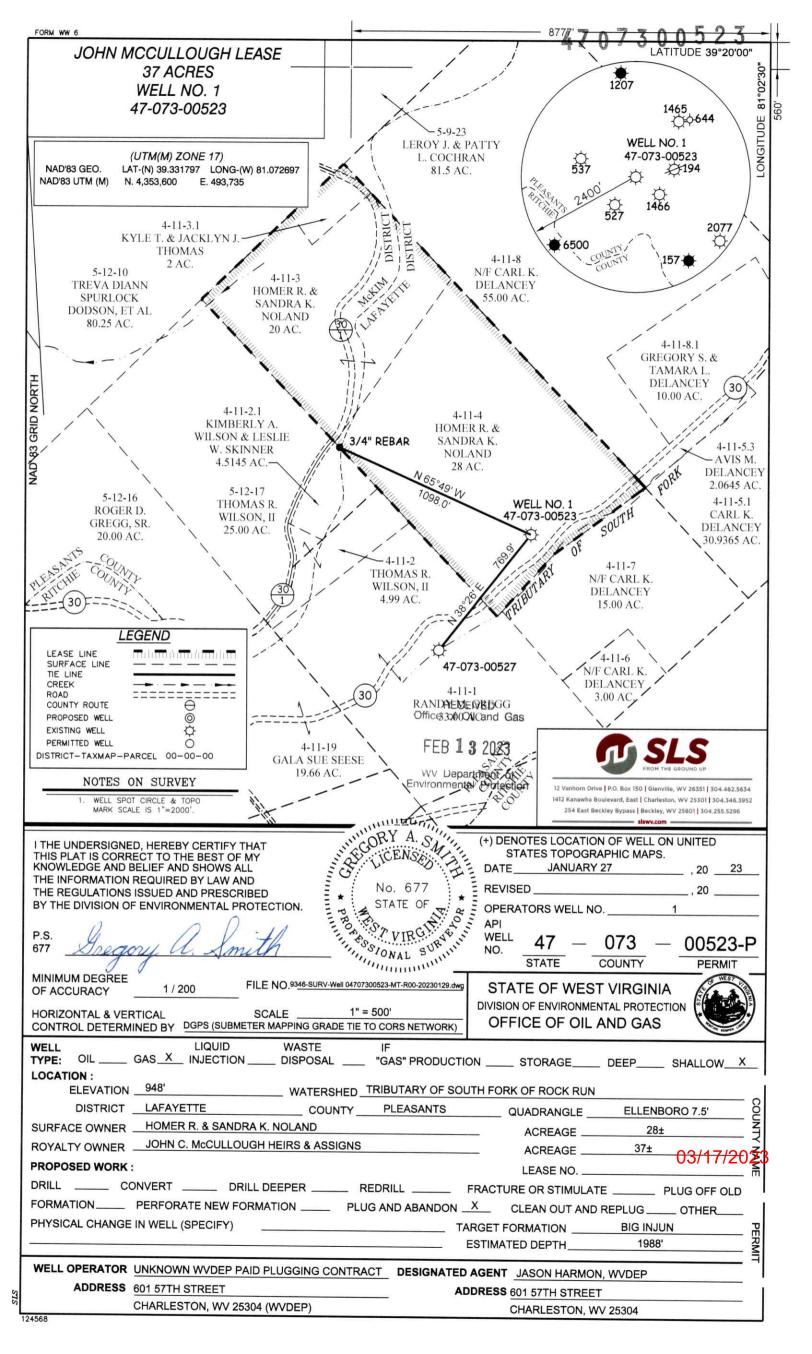
WW-9 (5/16)

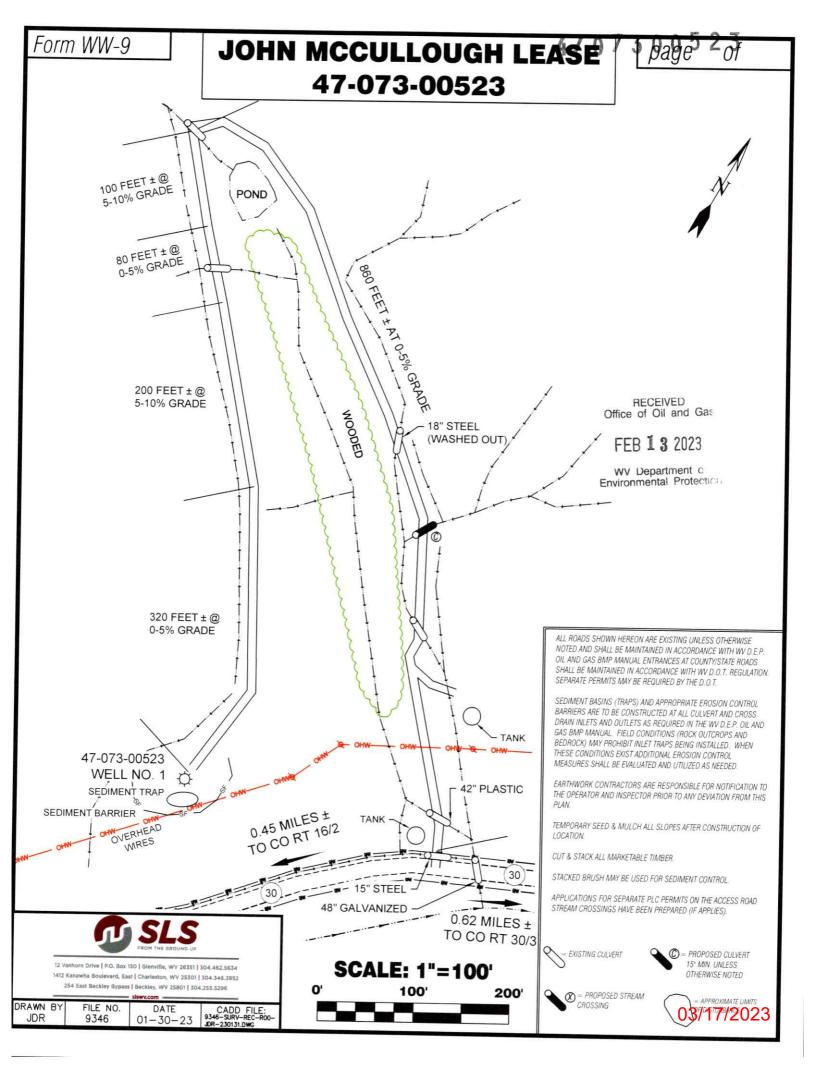
API Number 47 - _____073 _-___00523 Operator's Well No. John McCullough No.1

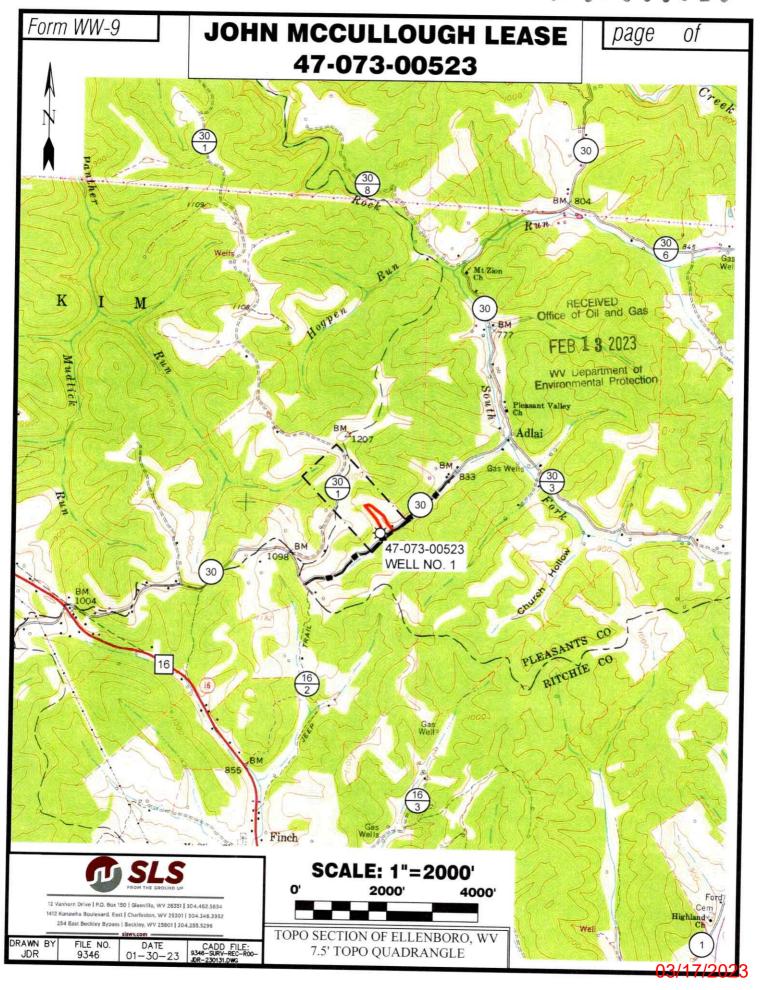
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

120 DS COTTING DISTOSAL & RECLAMATION PLAN	
Operator Name Unknown - WV DEP Paid Plugging Contract OP Code	
Watershed (HUC 10) Tributary of South Fork of Rock Run Quadrangle Ellenboro 7.5	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No 🗸
Will a pit be used? Yes No ✓	10 [
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
	Office of Oil and Gas
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	
-If oil based, what type? Synthetic, petroleum, etc. N/A	FEB 1 3 2023
Additives to be used in drilling medium? N/A	WV Department of Environmental Protection
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associat West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permit where it was properly disposed.	ad wasta raisated at an
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLON April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection of the permit are enforceable by law. Violations of any term or condition of the general permit or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information form and all attachments thereto and that, based on my inquiry of those individuals immediately the information, I believe that the information is true, accurate, and complete. I am aware that there as submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Onief	ertion. I understand that the and/or other applicable law ermation submitted on this
Subseribed and swom before me this 13th day of July 20 23	
Kenni aun Wattock Notary Public	
My commission expires (LPV) (9, 2027	OFFICIAL SEAL NOTARY PUBLIC
02/09/2023	STATE OF WEST VIRGIN RENAE PAWIN MITTER 601 57th Street, Se., hartestor

Lime 3	Tons/acre or to corre	ess than an acre Prevegetation	
Fertilizer type 20-			
Fertilizer amount	500	lbs/acre	
Mulch 2-3		Tons/acre	
		Seed Mixtures	
Te	emporary	Per	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10
), and area in acres, of t	and proposed area for land pit will be land applied, pro- the land application area.	application (unless engineered plans inc vide water volume, include dimensions (L, W, D) of the pit, and din RECEIVED Office of Oil and
(s) of road, location, pit led). If water from the poly, and area in acres, of the copied section of involve pproved by:	the land application area. yed 7.5' topographic sheet.	application (unless engineered plans inc vide water volume, include dimensions (L, W, D) of the pit, and din
(s) of road, location, pit led). If water from the p or and area in acres, of the copied section of involve	the land application area. yed 7.5' topographic sheet.	application (unless engineered plans inc vide water volume, include dimensions (L, W, D) of the pit, and din RECEIVED Office of Oil and FEB 1 3 2023
(s) of road, location, pit led). If water from the poly, and area in acres, of the copied section of involve pproved by:	the land application area. yed 7.5' topographic sheet.	application (unless engineered plans include water volume, include dimensions (L, W, D) of the pit, and din RECEIVED Office of Oil and FEB 1 3 2023
(s) of road, location, pit led). If water from the poly, and area in acres, of the copied section of involve pproved by:	the land application area. yed 7.5' topographic sheet.	application (unless engineered plans include water volume, include dimensions (L, W, D) of the pit, and din RECEIVED Office of Oil and FEB 1 3 2023
(s) of road, location, pit led). If water from the poly, and area in acres, of the copied section of involve pproved by:	the land application area. yed 7.5' topographic sheet.	application (unless engineered plans include water volume, include dimensions (L, W, D) of the pit, and din RECEIVED Office of Oil and FEB 1 3 2023









info@slswv.com www.slswv.com

February 10, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

RECEIVED Office of Oil and Gas

FEB 1 3 2023

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00523 in Lafayette District, Pleasants County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The WV DEP Inspector has signed the permit application and the Surface Owner has been mailed a copy of the Permit Application by certified mail. The mail receipts for the Surface Owner package and Notice of Intent form are included.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

API No.	7 ₄ 9-7 ₇ 3-08-9 ₃ 5 2 3	
Farm Name		
Well No.	John McCullough No.1	

INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

> RECEIVED Office of Oil and Gas

FFB 1 3 2023

WAIVER WV Department of **Environmental Protection** The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations. Date:

SURFACE OWNER WAIVER

4707300523

Operator's Well Number

John McCullough No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

PECEIVED
Office of Oil and Gas

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the plann objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.			lanned work described in these materials, and I have no FOR EXECUTION BY A CORPORATION,		
Signature	Date	Name _ By _ Its _	Date		

Signature

08/17/2023



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4707300523 07300527

1 message

Thu, Mar 16, 2023 at 10:23 AM Kennedy, James P < james.p.kennedy@wv.gov> To: Henry J Harmon henry.j.harmon@wv.gov, Isaiah M Richards <isaiah.m.richards@wv.gov, Austin Sutler <asutler@dgoc.com>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits for wells 4707300523 07300527 have been issued.

James Kennedy

WVDEP OOG

4 attachments



IR-8 4707300527.pdf 120K



IR-8 4707300523.pdf 120K



4707300523.pdf 4175K



4707300527.pdf 4064K