

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, May 5, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 2 47-073-00519-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name:

POWELL, G. S. M. - HEIRS

U.S. WELL NUMBER: 47-073-00519-00-00

Vertical Plugging

Date Issued: 5/5/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1)	Date	March	10			,	20 23	
2)	Oper	ator	's			eT/C		
1	Well	No.	G.S.M.	powell	No. 2	2		
311	API	Well	No.	47-	073		- 00519	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF	OIL AND GAS
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X / Liquid	d injection/ Waste disposal/
	(If "Gas, Production or Und	derground storage/ Deep/ Shallow X
5)	Location: Elevation 934'	Watershed Bull Creek
		County Pleasants Quadrangle Shultz 7.5'
6)	Well Operator Unknown- WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
	Address 601 57th Street, SE	Address 601 57th Street, SE
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Isaiah Richards	Name Next LVL Energy
	Address 114 Turkey Lick Road	Address 104 Heliport Loop
	West Union, WV 26456	Bridgeport, WV 26330
		PFOT:
		RECEIVED Office of Oil and Gas
		APR 0 3 2023
		WV Department of Environmental Protection
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© 353°N (T) ● 39.278185°N, 81.236814°W ±13ft ▲ 940ft





#### PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-073-000519

#### Casing Schedule

10' @ 16'(no cement data) 8-1/4" csg @ 333' (no cement data) 5-3/16" csg @ 1600' (no cement data) TD @ 1807'

Completion: Sand Fracture, depths not listed

Fresh Water: None Reported

Saltwater: 1485' Coal: None Reported

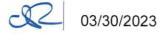
Oil Show: 1700'-1710'; 1797'-1804' Gas Show: 1690'-1700'; 1797'

Elevation: 990'

- 1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and kill well as needed.
- 3. Run wireline to check TD and 5-3/16" csg TOC/free point. If needed, release packer or free point and cut csg before setting first plug. Do not omit any plugs listed below. Perforate as needed.
- 4. Run in to depth @ 1804'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 369' Class A/Class L cement plug from 1804' to 1435' (Hydrocarbon shows, 5-3/16" csg shoe and salt water plug). Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 1435'. Pump 6% bentonite gel from 1435' to 1040'
- 6. Free point 5-3/16" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 7. TOOH w/ tbg to 1040'. Pump 100' Class A/Class L Cement plug from 1040' to 940' (Elevation plug)
- 8. TOOH w/ tbg to 940'. Pump 6% bentonite gel from 940' to 383'
- 9. TOOH w/ tbg to 383'. Pump 100' Class A/Class L Cement plug from 383' to 283' (8-1/4" csg shoe plug)
- Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut.
   TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 11. TOOH w/ tbg to 283'. Pump 6% bentonite gel from 283' to 100'
- 12. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to surface (Surface plug).
- 13. Erect monument with API#, date plugged, & company name.
- 14. Reclaim location and road to WV-DEP specifications.

Office of Oil and Gas

APR 0 3 2023



WW-4A Revised 6-07

1) Date:

March 10, 2023

2) Operator's Well Number

G.S.M. Powell No. 2

3) API Well No.: 47 -

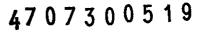
073 - 00519

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	vner(s) to be served:	5) (a) Coal Operator
(a) Name	Christopher B. & Stephanie C. Sigler	Name N/A
Address	328 Fable Rd.	Address
2008 (Selfa)	Hedgesville, WV 25427	
(b) Name		
Address		Name N/A
	3 <del>1</del>	Address
(c) Name		Name
Address		Address
6) Inspector	Isaiah Richards	(c) Coal Lessee with Declaration
Address	114 Turkey Lick Road	Namo N/A
11441000	West Union, WV 26456	Address
Telephone	304-205-3032	Titutess
well (2) The The reason However, y	its and the plugging work order; and plat (surveyor's map) showing the well is you received these documents is that you you are not required to take any action at all. It is that under Chapter 22-6 of the West Virging the state of the west Virging the West V	have rights regarding the application which are summarized in the instructions on the reverses side.
Protection, the Applica	with respect to the well at the location description, and the plat have been mailed by requirements on or before the day of mailing of	ndon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental ribed on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, gistered or certified mail or delivered by hand to the person(s) named above (or by publication in or delivery to the Chief.
	well Ope	Tator Unknown - WVDEP Paid Plugging Contract  Jason Harmon
Lum	OFFICIAL SEAL T	WV Office of Oil & Gas Deputy Chief
S A A A	NOTARY PUBLIC Address	601 57th Street, SE
}(	RENAE DAWN WHITLOCK	Charleston, WV 25304
	601 57th Street, SE, Charleston, WV 25304 My Commission Expires April 06, 2027 Telephone	
	0.15	APR 0 3 2023
	sworn before me this	_ day of Liphil 33
My Commission	Expires Cum Luc	Notary Public WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





info@slswv.com www.slswv.com

March 10, 2023

Christopher B. & Stephanie C. Swiger 328 Fable Rd. Hedgesville, WV 25427

Mr. & Mrs. Swiger,

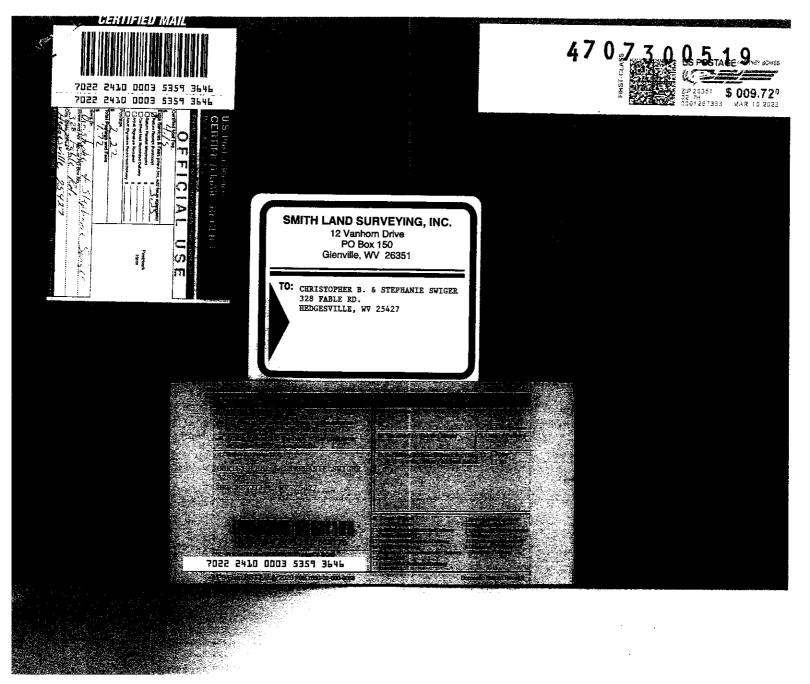
Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-00519, in Jefferson District, Pleasants County, WV, which records from the County Courthouse indicate that you are the surface owner.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

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Office of Oil and Gas

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4707300519

info@slswv.com www.slswv.com

March 10, 2023

Christopher B. & Stephanie C. Swiger 328 Fable Rd. Hedgesville, WV 25427

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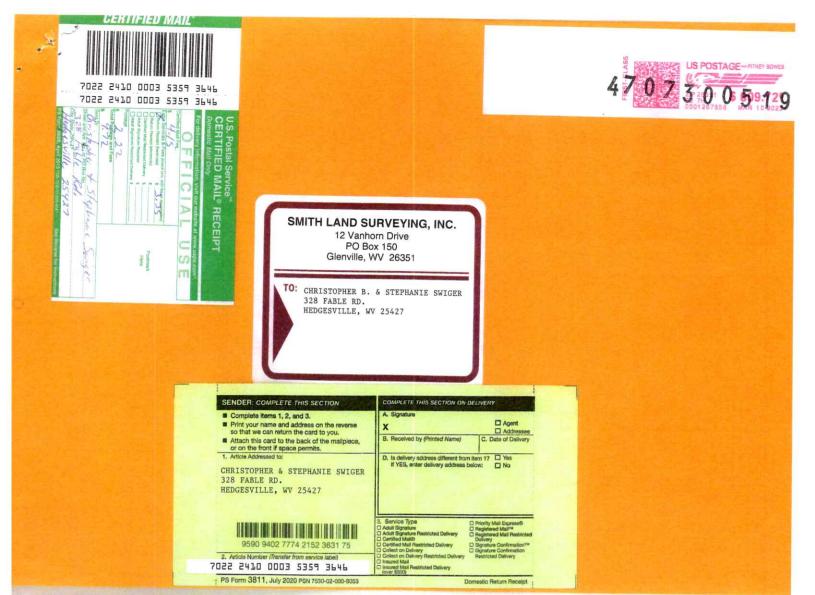
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Office of Oil and Gas

APR 0 3 2023

WV Department of Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 **304-462-5634** 

05/05/2023



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APR 0 3 2023



west virginia department of environmental protection
------------------------------------------------------

Office of Oil and Gas 601 57th Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

### BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

)		
)	ORDER NO.	2022-13
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	) ) ) )	) ORDER NO. ) ) ) ) )

### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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Office of Oil and Gas

APR 0 3 2023

WV Department of

### FINDINGS OF FACT

Environmental Protection ance request from

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

> RECEIVED Office of Oil and Gas

APR 0 3 2023

WW-9 (5/16)

API Number 47- 073 - 00519 Operator's Well No. G.S.M. Powell No. 2

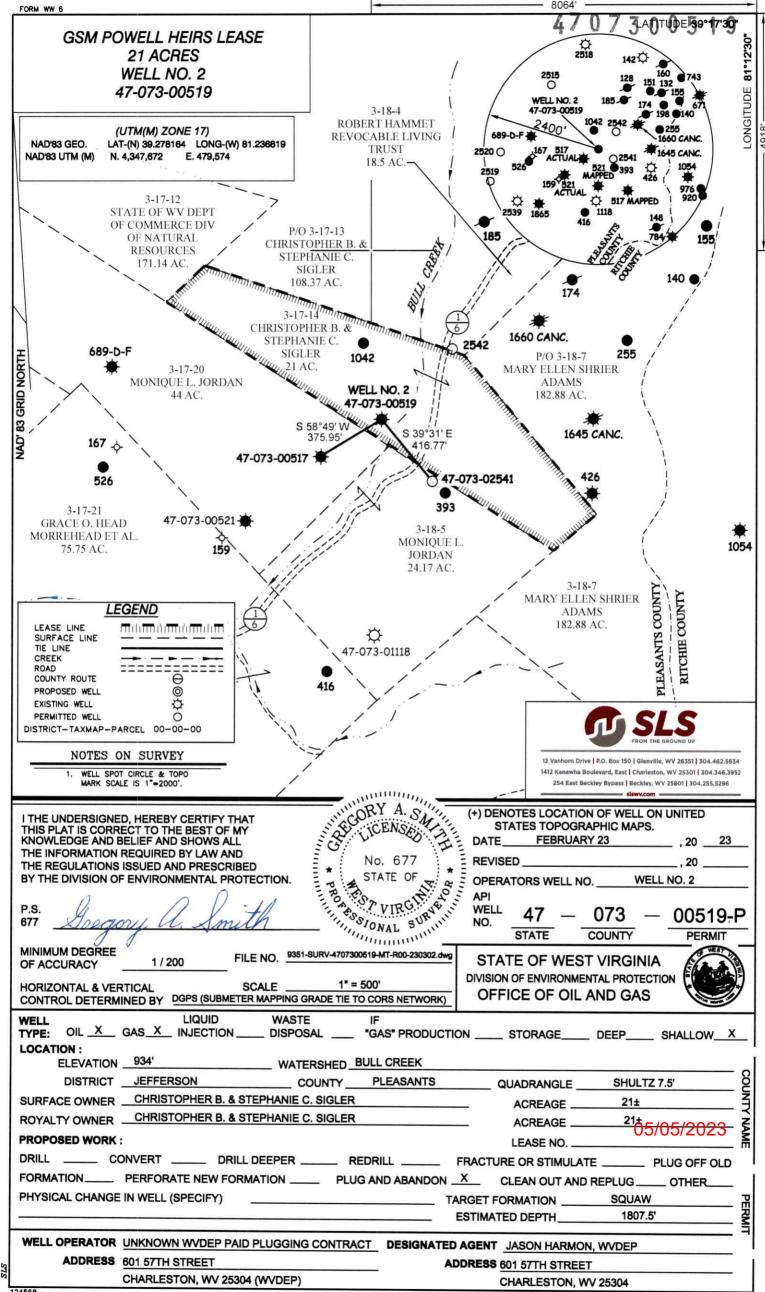
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

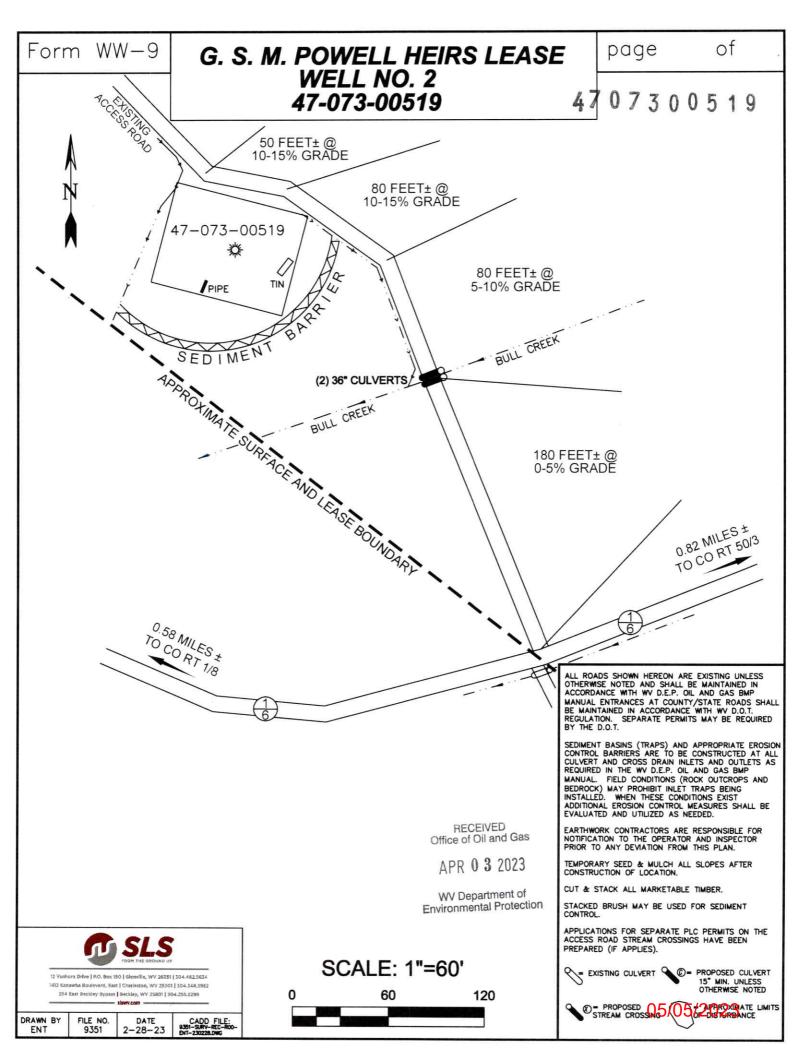
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

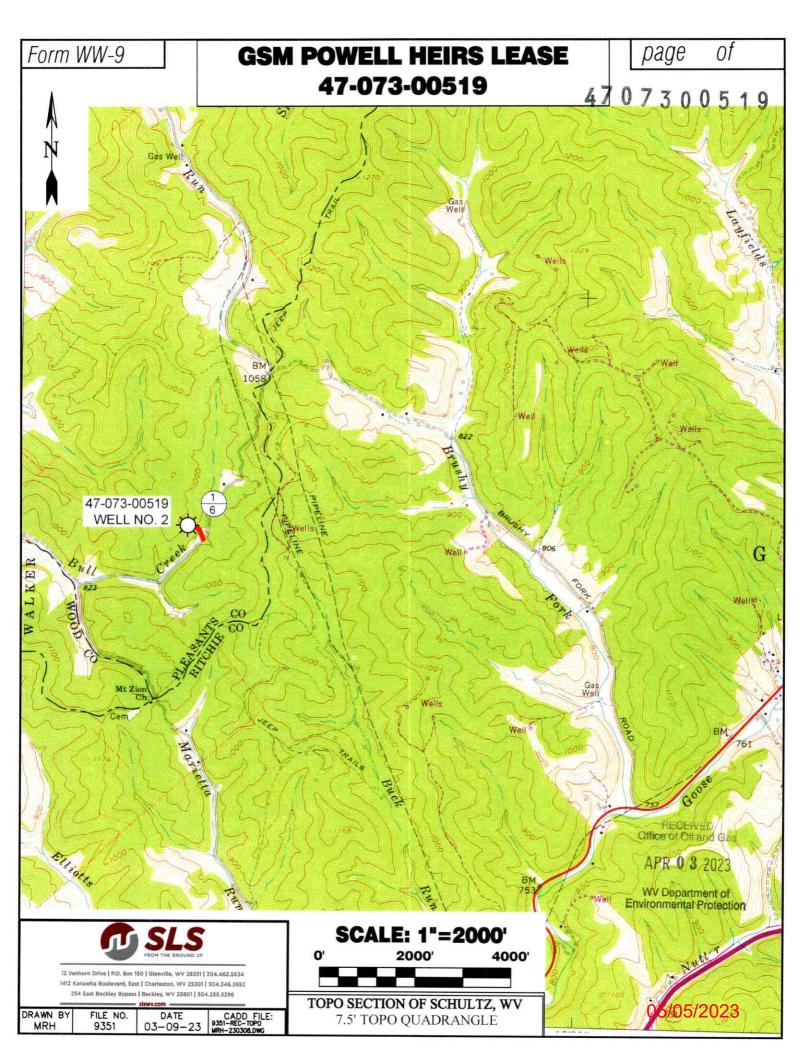
Operator Name Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Bull Creek Quadrangle Shultz 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection ( UIC Permit Number #25-774  Reuse (at API Number
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
William and the state of the st
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium?N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Official Signature  Official Signature  Official Signature  Official Official Official Official Office of Oil and Gas
Company Official (Typed Name) Jason Harmon NOTARY PUBLIC STATE OF WEST INSTALL
Company Official Title Deputy Chief APR 0 3 2023
WV Department of
Subscribed and swom before me this day of core , 20 3
Trenas aux Whitock Notary Public
My commission expires Qual 10, 2027
try continuosion expues

# 47 0 7 3 0 0 5 1 9 Operator's Well No. G.S.M. Powell No. 2

Lime 3 Tons/acre or to corre	ect to pH 6.0	
Fertilizer type 20-20-20		
Fertilizer amount 500	lbs/acre	
Mulch 2-3		
.va.c.i	TOTIS/acte	
	Seed Mixtures	
Temporary	Perma	nent
Seed Type lbs/acre	Seed Type	lbs/acre
	Fescue	30
	Clover	3
	Contractor Mix	10
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## 4707300519 API#47-073-00519

### SURFACE OWNER WAIVER

Operator's Well Number

G.S.M. Powell No. 2

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

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- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;

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5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or see the Permitted Protection violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no o	bjection to the plai	nned work	described in these	materials, and I have no
objection to a permit being issued on thos	se materials.			
FOR EXECUTION BY A NATURAL PEI	RSON		FOR EXECUTION	ON BY A CORPORATION,
ETC.				,
	Date	Name		
Signature		By	<u>.</u>	-
		Its		Date
		_		

WW-4B

API No.	47-073-00519
Farm Name	
Well No.	G.S.M. Powell No. 2

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging	or/ owner/ lessee/ of the coal under this well location work order. The undersigned has no objection to the work proposed to be well operator has complied with all applicable requirements of the West alations.
Date:	
	Ву:
	Its

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47 0 7 3 0 0 5 1 9

March 31, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00519 in Jefferson District, Pleasants County, WV. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed. The surface owner has been mailed a copy of the permit application, mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

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### Kennedy, James P < james.p.kennedy@wv.gov>

### plugging permits issued 4707300519 4701701814

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, May 5, 2023 at 2:19 PM

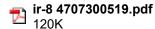
To: Austin Sutler <asutler@nextlvlenergy.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, vgorrell@assessor.state.wv.us, jmencer@slswv.com, dsponaug@assessor.com

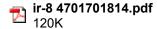
To whom it may concern, plugging permits have been issued for 4707300519 4701701814.

James Kennedy

WVDEP OOG

#### 4 attachments







4707300519.pdf 4980K