

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, April 14, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for R-1 47-073-00498-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

Operator's Well Number:

Farm Name: WAGNER, T. C.

U.S. WELL NUMBER: 47-073-00498-00-00

Vertical Plugging

Date Issued: 4/14/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	е			,	20	
2) Ope	rator	's				
Wel	l No.	WAGNE	R, T. C. R-	1		
3)API	Well	No.	47-073		- 00498	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil $\frac{X}{X}$ / Gas $\frac{X}{X}$ / Liquid	2.02
	(If "Gas, Production X or Und	derground storage) Deep/ Shallow X
5)	Location: Elevation 778'	Watershed Middle Island Creek
C33, 314	District Union	County Pleasants Quadrangle Bens Run
	Linknown - DEP Paid Plugging Contract WVDEP	7) Designated Agent H. Jason Harmon
6)	Well Operator Address G01 57th Street	Address 601 57th Street
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Isaiah M. Richards	Name Unlimited Energy Services, LLC
	Address 114 Turkey Lick Road	Address 264 Industrial Park Road
	West Union, WV 26456	Jane Lew, WV 26378
	Begin plugging and abandonment operation RIH Wireline. Run CBL on 7" casing from 7 TIH w/ tubing to 739', set 100' Class A cer Cut 7" CSG at free point TOOH w/ CS Set Class A cement plug from 639'-539' gel ho TIH w/ tubing 439', set 439' Class A cement plug from 639'-539' gel ho	769'-surface. Determine free point on 7" casing. ment plug from 739' to 639' (elevation at 778'). GG. TIH w/ tubing to 639'. ole 539' to 439'. TOOH w/ tubing. WOC. Tag TOC.
		APR 4 2023
	ification must be given to the district oik can commence.	WV Department of land gas inspectenvironfmental Protection re permitted
	k order approved by inspector	Date 03/30/2023

WW-4A Revised 6-07

1) Date:				
Operator's Well Number WAGNER, T.C. R-1				
3) API Well No.: 47 -	073	¥	00498	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	ner(s) to be serve		a) Coal Operato	r
(a) Name		ONR D6 Wildlife Biologist	_ Name	
Address	West Virginia Department		_ Address	
	2311 Ohio Avenue,	Parkersburg WV 26101	_	
(b) Name				wner(s) with Declaration
Address			Name	Westvaco Corporation
			Address	180 Westvaco Rd
				Summerville, SC 29843
(c) Name			Name	
Address	-		Address	
			_	
6) Inspector	Isaiah M. Richards		(c) Coal Le	essee with Declaration
Address	114 Turkey Lick Ro		Name	SSCC WITH Declaration
Audress	West Union, WV 26		Address	
Talankana	304-205-3032	700	Address	
Telephone	304-205-3032		_	
				reived this Form and the following documents:
accompany Protection, the Applic certain circ	ying documents for a pen , with respect to the well action, and the plat have cumstances) on or before	mit to plug and abandon a v at the location described or been mailed by registered the day of mailing or delive	well with the Chief of to the attached Application certified mail or dury to the Chief.	Il operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental tion and depicted on the attached Form WW-6. Copies of this Notice, elivered by hand to the person(s) named above (or by publication in
RECEN Office of Oil	VED COS	31 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		aid Plugging Contract WVDEP
AECC!	and Gas	By:	Matthew A. Yearsley	
Office of		Its:	Coastal Drilling East	, LLC, Plugging Contractor
. 20	4 2023	Address	130 Meadow Ridge I	Road
APR			Mt. Morris, Pennsylv	ania 15349
	2	Telephone	304-291-0175	
M De	partition Protection			
Environme	partment of ental Protection			
Subscribed and	l sworn before me	this 29 de	ay of	NAY 2023
		1 suble		Notary Public
	n Expires	1	21190	20
My Commission				
My Commission				
My Commission Oil and Gas Priv	acy Notice			OFFICIAL SEAL

information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

My Commission Expires Sept. 15, 20

My Commission Expires Sept. 15, 2027

2. WAYNE AMMONS JNLIMITED ENERGY SERVICES, LLC 164 INDUSTRIAL PARK ROAD IANE LEW, WEST VIRGINIA 26378



7018 3090 0001 4398 3873 7018 3090 0001 4398 3873

Jerry Westfall, WVDNR D6 Wildlife Biologist West Virginia Department of Natural Resources 2311 Ohio Avenue Parkersburg, WV 26101

STATE OF BUILDING

EG23062 WAGNER, T C 00498 -Plugging Permit Packet

RECEIVED
Office of Oil and Gas

APR 4 2023

WV Department of Environmental Protection Westfall, WVDNR D6 Wildlife Biologist irginia Department of Natural Resources hio Avenue sburg, WV 26101

PS Form 3811, July 2020 PSN 7530-02-000-9053

R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X G Agent
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delive
Article Addressed to: Jerry Westfall, WVDNR D6 Wildlife Biologist West Virginia Department of Natural Resources 2311 Ohio Avenue Parkersburg, WV 26101	D. Is delivery address different from item 1? ☐ Yes if YES, enter delivery address below: ☐ No
9590 9402 7364 2028 0238 72	3. Service Type
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7018 3090 0001 4398	3A73 Restricted Delivery

Domestic Return Receip

4707300498

7018 3090 0001 4398 3903 7018 3090 0001 4398 3903

CATES THE CATES AND A CATES TO A CATES THE CAT

Westvaco Corporation 180 Westvaco Rd Summerville, SC 29843

EG23062 WAGNER, T C 00498 - Plugging Permit Packet

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery			
Article Addressed to: Westvaco Corporation 180 Westvaco Rd Summerville, SC 29843	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No			
9590 9402 7364 2028 0238 34 2. Article Number (Transfer from service label) 7018 3090 0001 4398 390	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Adil Restricted Delivery □ Adil Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Sometime Signature Confirmation Restricted Delivery			
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt			

RECEIVED
Office of Oil and Gas

APR 4 2023

WV Department of Environmental Protection

API Number 47 - 073 00498 0 0 4 9 8 Operator's Well No. Wagner, T. C. R-1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Operator's Well No. Wagner, T. C. R-1

Proposed Revegetation Treatment: Acres Die	turbed Less than 1 acre	Preveg etation pH		
Lime 3 Tons/acre				
Fertilizer type 10-20-20 or Equiv	alent			
Fertilizer amount 500	lbs/acre			
Mulch 2	Tons/acre			
•	Text			
	Seed Mixtures			
Temporary Permanent				
Seed Type lbs/acre		Seed Type	lbs/acre	
	Med	dium Red Clover	9	
	Lad	no White Clover	9	
	Whi	te-Dutch Clover	9	
Permanent Seed Mixture (cont	nued): Alfalfa (9 lbs/	acre), Winter Whe	at (9 lbs/acre)	
Plan Approved by: No pits will be used.		production debris	fi.e., pumpiack.	
production tank(s), pipe, ga				
and mulch all disturbed are				
working the seed to ensure				
road/access construction m				
			RECEIVED Office of Oil and Gas	
			APR 4 2023	
Title: OOG Inspector	Date:_	03/30/2023	WV Department of Environmental Protection	
Field Reviewed? ()Yes	(X)No			

04/14/2023

EG23062 (47-073-00498) WW-9 0-5% for 1450' 300-155' Spacing Well # 470730803 Neelly Hill-Sugar Creek Road 5-10% for 210' 155'-115' Spacing, RECEIVED 10-15% for Office of Oil and Gas 175' 115'-101' Spacing APR 4 2023 Wagner R-1 5-10% for 300' WV Department of 155'-115' Spacing Environmental Protection Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012. PROPERTY BOUNDARY Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T. Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required. ACCESS ROAD DITCH EXISTING WELL LOCATION Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan. DRAWN BY: Mason Thomas DATE: March 17, 2023 STREAM CROSSING SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. P.O. BOX 438 BIRCH RIVER, WV 26610 PH: (304) 649-8606

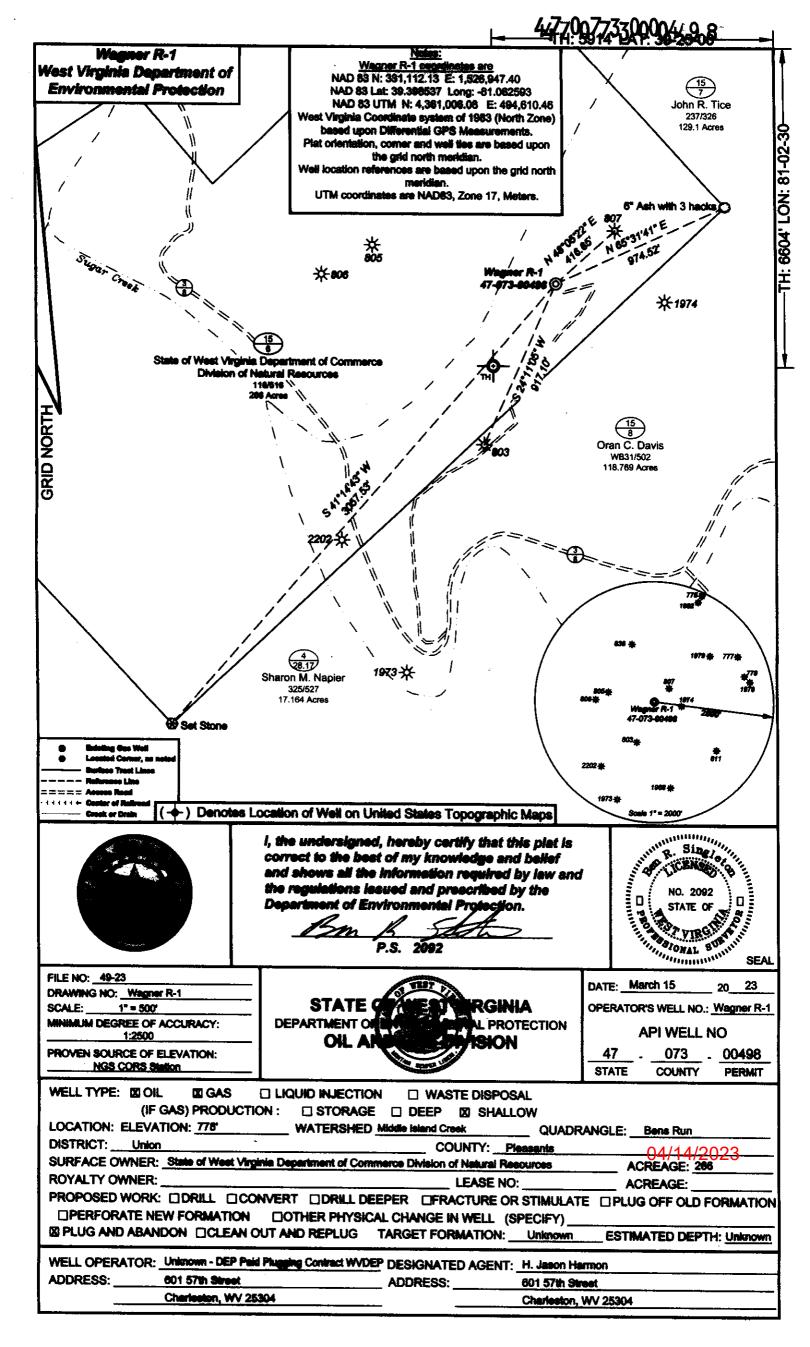
FAX: (304) 649-8608

EG23062 (47-073-00498) WW-9 0-5% for 200' 300-155' Spacing Wagner R-1 5-10% for 300' 155'-115' Spacing RECEIVED Office of Oil and Gas APR 4 2023 0-5% for 1450' 300-155' Spacing Wagner R-WV Department of Environmental Protection Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012. PROPERTY BOLIND Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T. ROAD Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required. ACCESS ROAL EXISTING WELL LOCATION Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan DATE: March 17, 2023 DRAWN BY: Mason Thomas STREAM CROSSING SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. 1-800-482-8606 P.O. BOX 438 BIRCH RIVER, WV 26610

PH: (304) 649-8606

FAX: (304) 649-8608

04/14/2023





TO CO			47	07300498
		DEPARTMENT OF J	MINES,	
	NOTICE OF PROPO	OIL AND GAS DIVISI		S WELL
	THE DESIGNMENT OF MINES			
	Charleston, W. Va.	St.	Mary Corporation	
	COAL OFMATOR OR COAL PR	St	Marys, W. Va.	
10 T			April 14	Allega Allega
	COAL OF MATTER OR COAL OR	reason .	PROPOSED LOCATIO	N
8			Pleasants	District
	GWHEER OF MINERAL ENGIN			County
	· ·	V. V.	T. C. Wagner	<u> </u>
•	ENTLEMEN: The undersigned well operate	tor is entitled to drill upon	the above named farm or t	ract of land for
0	il and gas, having for title theret	to, (or as the case may be)	under grant or least dated	
	S. M. Williams	on . The same of t	Thos Wagner	<u> منبير</u> .
o E	ook 29 page 479	in the of	ice of the County Clerk for	said County in
r te	O TO THE REAL PROPERTY OF THE PARTY OF THE	n lingertienen beti enerster .	and shows the proposed loc on the farm and in the Mar	
ħ	ind marks. The undersigned well operate	or is informed and believes	and distances from two perm	ment points, or
	f coal beneath said farm or tract ries of the same, who have mapp oal operators or coal owners (if a	Dea' Uself Workings and filed	their niere se remined he le	Carlo Value Va
~ a	The above named coal operate	ors or coal owners (if any)	are notified that any object	-E?3 O-3- *A
	copy of this netice and accompan	nied with the Department of	Mines within ten days from	their respective
	n request and that all such phiectic	one must set forth as definite	I.C. thems by the Hennishman I.	La
e ti	- Amilian Amilian simus conjuctivities with	> beaod and indicate the direct	ery as is reasonably possible tion and distance the proposed	AL
e ti	o moved to overcome same. (The next paragraph is to	be completed only in Depar	tion and distance the proposed stment's copy.)	the ground or location should
ti or or b	o moved to overcome same. (The next paragraph is to Copies of this notice and the	be completed only in Department of the control of t	tion and distance the proposed riment's copy.) y registered mail, or delivere	the ground or location should d to the above
ti b	o moved to overcome same. (The next paragraph is to Copies of this notice and the	be completed only in Depar enclosed plat were mailed in an at their above shown res ling or delivery of this copy Very truly your	riment's copy.) y registered mail, or delivere pective address. to the Department of Mines	the ground or location should do to the aboveday before, at Charleston,
ti o	o moved to overcome same. (The next paragraph is to Copies of this notice and the amed coal operators or coal owner r on the same day with the mail	be completed only in Depar enclosed plat were mailed in an at their above shown res ling or delivery of this copy Very truly your	rtment's copy.) y registered mail, or delivere pective address. y to the Department of Miner	the ground of location should d to the aboveday before, at Charleston,
ti b	o moved to overcome same. (The next paragraph is to Copies of this notice and the amed coal operators or coal owner r on the same day with the mail	be completed only in Depar enclosed plat were mailed has at their above shown res ling or delivery of this copy Very truly your	riment's copy.) y registered mail, or delivere pective address. to the Department of Mines	the ground of location should d to the aboveday before, at Charleston,
ti bi	o moved to overcome same. (The next paragraph is to Copies of this notice and the amed coal operators or coal owner r on the same day with the mail	be completed only in Depar exclosed plat were mailed has at their above shown res ling or delivery of this copy Very truly your	riment's copy.) by registered mail, or delivered pective address to the Department of Miner Marys Corporation. WILL OFFRATOR 702 Second St. St. Marys.	the ground of location should d to the above day before, at Charleston, RECEIVED Grand Ga APR 4 2023
ti b	o moved to overcome same. (The next paragraph is to Copies of this notice and the asted coal operators or coal owner on the same day with the mail out Virginia. APR 1955 RECEIVED WEST VIRGINIA DEFT, W. MINES	be completed only in Depar enclosed plat were mailed is are at their above shown res ling or delivery of this copy Very truly your St. Address Well Operator	riment's copy.) by registered mail, or delivered pective address. It to the Department of Mines with organization. WILL OFFRATOR 702 Second St. St. Marys. CITY OR TOWN.	the ground of location should of to the above day before, at Charleston, RECEIVED Office of Oil and Ga APR 4 2023 WV Department of Environmental Protect
in or	o moved to overcome same. (The next paragraph is to Copies of this notice and the asted coal operators or coal owner on the same day with the mail out Virginia. APR 1955 RECEIVED WEST VIRGINIA DEFT, W. MINES	be completed only in Depar exclosed plat were mailed is as at their above shown res- ling or delivery of this copy Very truly your St. Address. Well Operator ctions be filed or, be found by a and plat by the department	riment's copy.) by registered mail, or delivered pective address. It to the Department of Miner of the Department of The Depart	the ground of location should do to the above day before, at Charleston, RECEIVED Office of Oil and Ga APR 4 2023 Wy Department of Environmental Protection, the density

A CONTRACTOR OF THE PARTY.

Menaror.

STATE OF WEST VINCIPIA BLANK COSI OBVITOR

'.'' 10° 55

4/2023

October 24 ISION OIL AND GAS RECORD Oll or Gee Well St. Marys Corporation St. Merys, W. Va. T. C. Wagner Location (waters) Sugar Creek Size Kind of Packer R-1 Elev. 765. 8 District Lafayette ... Pleasants L. C. Wagner Sise of The surface of tract is owned in fee by. 315 St, Marys, W. Va. su 8-5/8 None 6%.7" 768.8 768.8 Depth set Mineral rights are owned by. Drilling commenced_ Peri. top June 6, Drilling completed Perf. botton Linera Used Date Shot Peri. top. With Perf. bottor Open Flow Inc) Inch COAL WAS ENCOUNTERED AT PEET INCHES Oil bble. 1st 24 hrs. 11. INCHES Fresh water. INCHES Salt water. FÉET INCHES

Formation	Color	H	Төр	Bottem	Oil, Gas or Water	Depth Found	Remarks
Shale			0	· 769}			
Gow Run		,	769 <u>1</u>	801	•		
Lat Salt	Sand		801	1079		1	
Shale	1. 1. 1.		1079	liió			
2nd Salt	Sand		īiió	1170			
Shale :			1170	1202] •	
3rd Salt	Sand		1202	1280	ા	ெ	
Shale	5		1280	1305			
Maxton			1490	1543			
Shale			1543	1565		\ \	
Big Lime	•		1565	1646	- 311	₩.	
Shale			16461	1647	à		
Keener			1647	1668			
Shale	li i		16683	1679		•	
Big Injun			1679	1717	3.3		
Shale	ļ		1717	1724			•
Squaw		21 31 47 1	1724	1840			· , · . · .
Shale 💎			1840	2209	. 10		A • • • •
_							Secondo
Total 1	epth .			2209			RECEIVED
. J			0				of Oil and Gas
· // · · · · · · · · · ·						A 6 7 18 19	
	4	3.3				Δ	PR 4 2023
	1 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					11 - 2020
		February 190	ومنسر الأنتان	F26-2			
			£1324	1955 IVED 2		• w	Department of
				P 1037			nmental Protection
	1 × +	Land	18 Oct	1955			
, Y	5 13	4.3.33.					
			REC	IAED 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ا	
14.		[天本報告記]					
		10000 400	O DEPT.	OLG BLOOM	4. 3. C. I	•	
5		0	100	(9/		.	
30.	14文英语 引		SE(511)	0163	The state of		
				The Reserve		: , i	
		**************************************			siettes deces de		*******

Randor (Oser)

o 0

RECEIVED
Office of Oil and Gas

APR 4 2023

WV Department of Environmental Protection



: •

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.				
Chericaton, W. Ya.	St Man	y Corpora		
COAL OPERATOR OR COAL OWNER	oc. Mar	NAME OF WELL		
	St. Mar	ys, W. Va	la.	
ADDRESS		COMPLETE AD		
		April 14		19 55
COAL OPERATOR OR COAL OWNER		PROPOSED LO		
	L	afayette		Disarisa
ADORESS				District
	P	leasants		County
OWNER OF MINERAL RIGHTS	Well No	R_1	810	0'
ADDRES				
Gentlemen:		T. C. Wa	gner	Farm
The undersigned well operator is entitled to dril	l upon the sh	nove named far	on or tract	of land for
oil and gas, having fee title thereto, (or as the case ma				OI MING TOI
May 17 1899, madeby_				• • •
S. M. Williamson		1 .	HELT.	to
of in the state of		, and record	ed on the	day
of, in t	une ornice of t	the County Cla	rk for said	County in
The enclosed plat was prepared by a competent en to be drilled for oil and gas by the undersigned well oper and County above named, determined by survey and co- land marks.	rator on the urses and dist	farm and in tances from tw	the Magister o permanen	rial District t points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a	t well is locat d filed their n	ad or within	500 644 -6	the beaut
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Departm for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	are required to a dangerous ent of Mines partment. Sake mished to then definitely as	o make by Sec condition in o within ten da d coal operato n by the Depart	tion 3 of sor r about their rys from the rs are furth ment of Min	r respective r respective r receipt of her notified es promptly
. (The next paragraph is to be completed only in	Department's	copy.)		
Copies of this notice and the enclosed plat were my	ailed by regis	tered mail, or	delivered to	the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of this west Virginia. Very trul	wn respective is copy to the	address Department of	of Mines at	y before, Charleston,
RECENED Gas Very trul	y yours. St. <u>Ma</u> rys	s Corporat	tion	_
Office of On 1 2023	By Co	scard in WELL OPEN	Jrail	===
Our A CON WELL BY SEE	702	Second St		
		BINEET	4.	
Department to RECEIVED Well Operator	St.	Marys		
APR 1955 Address Well Operator Well Operator Well Operator OF WHES	W. V	la.	WH	
Eug., Diving 133				
Section S. ICM no such objections be filed or be for ten days from the receipt of said notice and plat by the depart ment shall forthwith issue to the well operator a drilling per	ind by the dev	artment of min	es, within on	id neriod ce
ment shall forthwith issue to the well operator by the depart ment shall forthwith issue to the well operator at dilling per nave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drill			sed location, plat, that n t, and that	the depart o objections the same is

PLEAS-498 PERMIT NUMBER 4/14/2023



Quadrangle St.Marys

Permit No. Pl	ess-ròà		WELL	RECORE		Oil or G	ses Well(KIND)
Company	.Murys Co . Marys,	rporation W. Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (water Well No R-	1	reek	Acres 223 Elev 765.8	Size			Kind of Packer
The surface of t	fayette ract is owned in	fee by L. C	sants . Wagner arys,W.Va.	13 10 8½ 8-5/8	315	None	Size of
Mineral rights o	ire owned by	L. C. Wagn	er Jarys, W. V	6% 7 ¹¹	768.8	768.8	Depth set
Drilling commer Drilling complete	ed June	3, 1955 6, 1955		3			Perf. top Perf. bottom Perf. top
With	/10ths Water	in	Incl		Vag.	7 ⁿ	Perf. bottom
Volume	· · · · · · · · · · · · · · · · · · ·		Cu. Ft		ENTED Yes	SIZE	No. FtDat
Oil		lbs	_bbls., 1st 24 hrs	. COAL WAS E			FEETINCHE
		eet			rinci	IES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil. Gas or Water	Depth Found	Remarks
Shale Gew Run 1st Salt Shale 2nd Salt Shale 3rd Salt Shale Maxton Shale Big Lime Shale Keener Shale Big Injun Shale Squaw Shale	Sand Sánd		0 769½ 801 1079 1110 1202 1280 1490 1543 15655 1647¾ 16689 1717¾ 1724 1840	769½ 801 1079 1110 1170 1202 1280 1305 1543 1565 1646½ 1668½ 1670½ 1717½ 1724 1840 2209			RECEIVED
			E SE	1955 IVED AIRCHNIA IF MINIES	-	A	PR 4 2023 Department of onmental Protection
	ļ ļ		Į.				. 1

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
						i 	
	Ì						
		-					
e^{ip}	. r.						i
totta			-				
egyî German						<u>.</u>	
minus Maria	<u>.</u>			-:.			
	,	<u> </u>					
2.84. (*) 3.84. (*)		}					
31 ¹⁶							
	,						
• .							
				}			
] .		RECEIVED be of Oil and	h
	<u>}</u>				i		1
			,]	APR 4 20	1
•		,	•		V Env	V Department conmental Pro	of ection .
]		
		1.3		<u> </u>			
	£: `						

	Dale October 24	, 19.55
	ST.MARYS CCRPORATION	•
Ву_	General Start	Manager.

API No.	47-073-00498		
Farm Name			
Well No.	WAGNER, T. C. R-1		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER		
The undersigned coal operator/ ow has examined this proposed plugging work order. done at this location, provided, the well operato Virginia Code and the governing regulations.	The undersigned	ed has no objection to the work propose	ed to be
Date:			
	Ву:		
	Its		
		RECEIVED Office of Oil and Gas	
		APR 4 2023	
		WV Department of	

Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number 4707300498

WAGNER, T. C. R-1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued of FOR EXECUTION BY A NATURA			
ETC.	Date	Name	RECEIVED Office of Oil and Gas
Signature		By	APR 4 2023 Date

Signature WV Department of Pate Environmental Protection 14/202



April 3, 2023

Mr. H. Jason Harmon West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit applications to plug the following wells:

API 47-073-00116, Lafayette District, Pleasants County API 47-073-00202, Jefferson District, Pleasants County API 47-073-00498, Union District, Pleasants County

These wells are part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 7. The plugging contractor is Coastal Drilling East, LLC, operating under the Region 7 contract. The surface owner(s) and mineral owner(s) have been mailed copies of the permit application. The signed waivers will be forwarded to you via email as we receive them. The inspector was emailed a copy of the permit application. The inspector signed the enclosed copies. I have enclosed a photocopy of the surface owner(s) and mineral owner(s) Certified Mail packages that were sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-884-8246 office 304-439-4357 mobile wayne@ulenergyco.com Office of Oil and Gas

APR 4 2023

WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4707300116 07300202 07300498

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Apr 14, 2023 at 1:54 PM

To: Henry J Harmon henry.j.harmon@wv.gov, wayne@ulenergyco.com, MYearsley@shaftdrillers.com, Isaiah M Richards <isaiah.m.richards@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707300116 07300202 07300498.

James Kennedy

WVDEP OOG

6 attachments



ir-8 4707300202.pdf 120K



ir-8 4707300498.pdf 120K



4707300498.pdf 2367K



ir-8 4707300116.pdf 120K



4707300116.pdf 2973K



4707300202.pdf 2848K