

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 24, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-073-00302-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: WINCE, W. E. & ORA J.

U.S. WELL NUMBER: 47-073-00302-00-00

Vertical Plugging

Date Issued: 7/24/2023

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-41	3
Rev.	2/01

1) Date June 1	, 2023
2) Operator's	
Well No. W.E. &	Ora J. Wince No. 1
3) API Well No.	47 - 073 - 00302

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OFFICE OF	OIL AND GAS
APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas X/ Liquid	
(If "Gas, Production or Und	derground storage) Deep/ Shallow X
5) Location: Elevation 1029'	Watershed Tributary of Panther Run
District McKim	County Pleasants Quadrangle Ellenboro 7.5'
Hologram WAY DED Poid Plussias Contract	lace Harris
6) Well Operator Unknown-W DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
Address 601 57th Street, SE	Address 601 57th Street, SE
Charleston, WV 25304	Charleston, WV 25304
8) Oil and Gas Inspector to be notified	9)Plugging Contractor
Name Isaiah Richards	Name Next LVL Energy
Address 114 Turkey Lick Road	Address 104 Heliport Loop
West Union, WV 26456	Bridgeport, WV 26330
See attached Work Procedure	Office of Oil and Gas  JUN 16 2023  WV Department of Environmental Protection
Notification must be given to the district oi work can commence.	l and gas inspector 24 hours before permitted
Work order approved by inspector	Date 06/13/2023





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Location (waters)

Date Shot 7/05 11.1944 F

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Ellenn J. Mc Burney

BOX 114 Sistersville

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# STATE OF WEST VIRGINIA DEPARTMENT OF MINES ""OIL AND GAS DIVISION"

Inch

bbls., 1st 24 hrs

Top

.0'

25'

610

155'

996'

1036

1125

1220'

1450'

1633'

1768'

1500

1510

1880

2000

Permit No. 302-Pless. WELL RECORD

H. E. + ara Wince

feet

Hard or Boft

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zenskud

to Rard :

hard :

Address St. Warn N. 74.

9 Oil or Gas Well oil an Used in Drilling Left in Well Size 3601 1226 1226 53/16 2008 2008 Perf. bottom 2008 Liners Used CASING CEMENTED COAL WAS ENCOUNTERED AT 2002 DICHES DICERES. INCHES Oll, Gas or Water Depth Found Bottom 25" 610' 940 1030 1125 1220 1450 . 1693' 1748 " 1500 1810. 1880 Du 1892 6 1908' 2000 2008 Lole 2008 showing of oil.

Permation Color Barrier Tup Bactern Officer Page 1	-							
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AFPROVED LINN F. M. Survey OFFICE 1882 (Title)

#### PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-073-000302

#### Casing Schedule

Wood conductor 6-5/8" csg @ 1226' (no cement data) 2" tbg @ 2008' TD @ 2008'

Completion: 1940'-2008'

Fresh Water: None Reported Saltwater: None Reported Coal: None Reported Oil Show: 1957'-1962'

Gas Show: 1128'; 1892'-1908'; 1957'-1962'

Elevation: 1029'

1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.

RECEIVED Office of Oil and Gas

JUN 1 6 2023

WV Department of

Environmental Protection

- 2. Check wellhead pressure and kill well as needed.
- 3. Pull tbg and lay down.
- 4. Run wireline to check TD and 6-5/8" csg TOC/free point. If needed, release packer or free point and cut csg before setting first plug. Do not omit any plugs listed below. Perforate as needed.
- 5. Run in to depth @ 2008'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 216' Class A/Class L cement plug from 2008' to 1792' (Hydrocarbon shows and completion plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 1792'. Pump 6% bentonite gel from 1792' to 1276'
- 7. If still needed, Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 1142'. Pump 297' Class A/Class L Cement plug from 1276' to 979' (Elevation, gas show and 6-5/8" csg shoe plug)
- 9. TOOH w/ tbg to 979'. Pump 6% bentonite gel from 979' to 100'
- 10. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to surface (Surface plug).
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.



06/13/2023ere 07/28/2023 4) Surface Owner(s) to be served:

Date.
1310.

June 1, 2023

2) Operator's Well Number

W.E. & Ora J. Wince No. 1

3) API Well No.: 47 -

073

00302

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5) (a) Coal Operator

(a) Name	Ronald E. Wince, et al		Name	N/A	
Address	645 Rock Run Rd.		Address		
	Saint Marys, WV 26170				
(b) Name			(b) Coal O	wner(s) with Declaration	on
Address	611		Name	No Declarations found	
			Address		
(c) Name			Name		
Address			Address		Dr.a.
			-	<del>)</del>	Office of Oil and Gas
6) Inspector	Isaiah Richards		(c) Coal Le	essee with Declaration	
Address	114 Turkey Lick Road		Name	No Declarations found	JUN 16 2023
	West Union, WV 26456		Address		W04
Telephone	304-205-3032				Environmental Protection
	·		<del></del>	: <del></del>	Protection
accompany Protection, the Applica	ing documents for a permit with respect to the well at t	to plug and abandon a vine location described on mailed by registered	well with the Chief of t n the attached Applica or certified mail or d	he Office of Oil and Gas, West V tion and depicted on the attached	filed this Notice and Application and Virginia Department of Environmenta I Form WW-6. Copies of this Notice s) named above (or by publication in
		Wall Operator	Hoknown WAYDER	Paid Plugging Contract	
	~~^~~~~~~	By:	Jason Harmon	/ / //	10.000
	OFFICIAL SEAL	Its:	WV Office of Oil & G	as Debuty Chief	
{ [ ]	NOTARY PUBLIC STATE OF WEST VIRGINIA	Address	601 57th Street, SE	as deputy office	
{ (	RENAE DAWN WHITLOCK 57th Street, St. Charleston, WV 25304	{ Tradicio	Charleston, WV 2530	04	
C Comment of the	Commission Expires April 06, 2027	Telephone	304-926-0452		
·····	· · · · · · · · · · · · · · · · · · ·	1			
Subscribed and	sworn before me th	is at di	ay of	6 2003	
Tiena	CULDA	WQ. Atu	ils The	Notary Public	
My Commission	Expires	20106	7007	■ Security	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.





June 1, 2023

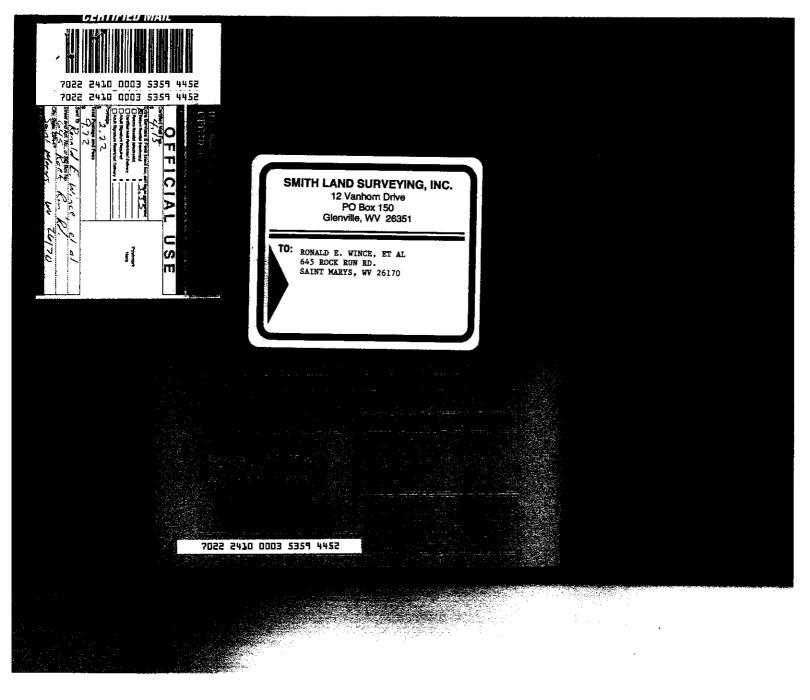
Ronald E. Wince, et al 645 Rock Run Rd. Saint Marys, WV 26170

Mr. Wince,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-00302, in McKim District, Pleasants County WV, which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been directed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

Okce of July and Case the production







January 13, 2023

Ronald E. Wince 645 Rock Run rd. Saint Marys, WV 26170

Mr. Wince,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-073-00302 in Pleasants County, WV, Map 11 Parcel 42, which records from the Pleasants County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

# NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Ronald E. Wince
645 Rock Run Rd,
Saint Marys, WV 26170

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

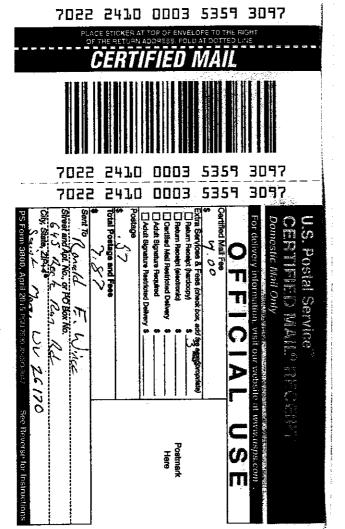
Description of premises: McKim Dist., Pleasants County WV, Map 12 Parcel 8
26.75 Acres, Well API# 47-073-00302

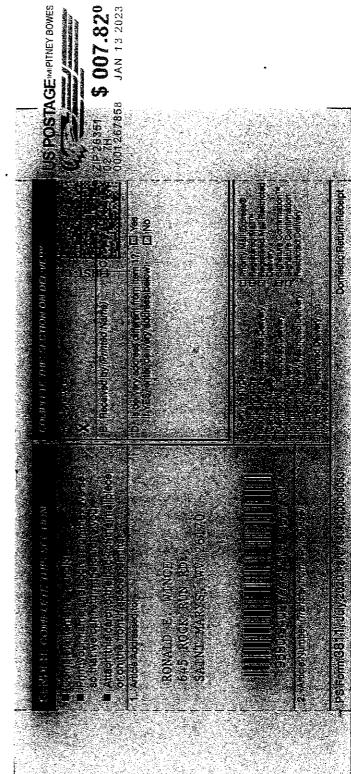
The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued:	Date Served:	
Name of person served		
Service Address;		
Certified Mail Receipt No. (if	applicable)	
Name of Person Making Perso	onal Service (if applicable)	





#### SURFACE OWNER WAIVER

RECEIVED JUN 0 7 2023

ETC.

Operator's Well Number

W.E. & Ora J. Wince No. 1

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Office of Oil and Gas

Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number. the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION.

Novald Wive Date 6/3/23 Name
By
Its

Date Signature 07/28/2023



#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

## BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

)	
)	ORDER NO. 2022-13
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#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### **FINDINGS OF FACT**

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of
public comments on the variance consideration. During the 20-day public comment
period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

Office of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

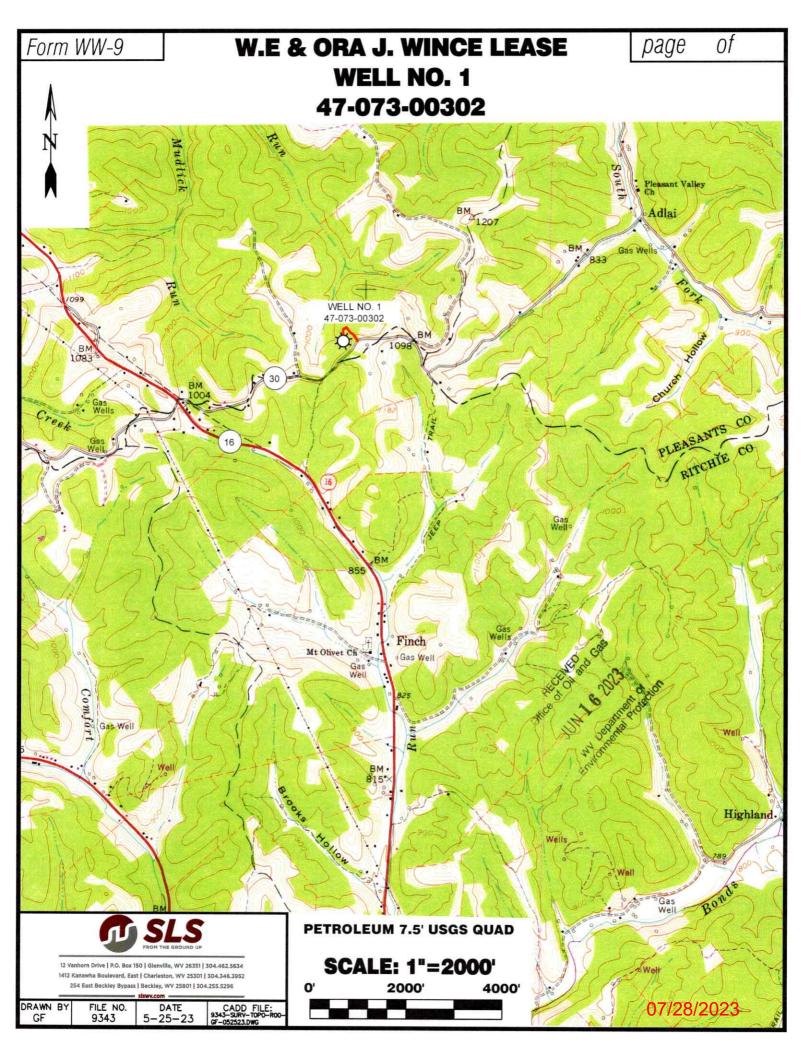
James Martin, Chief Office of Oil and Gas

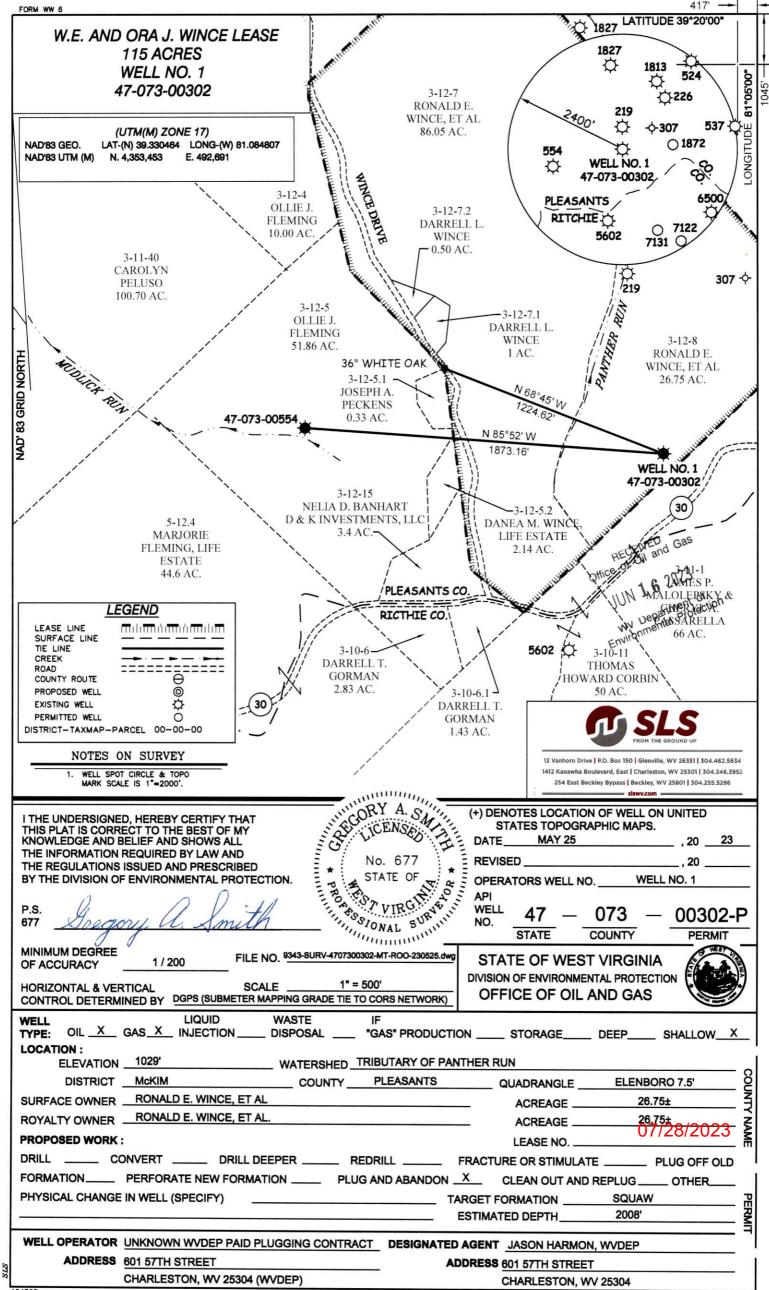
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

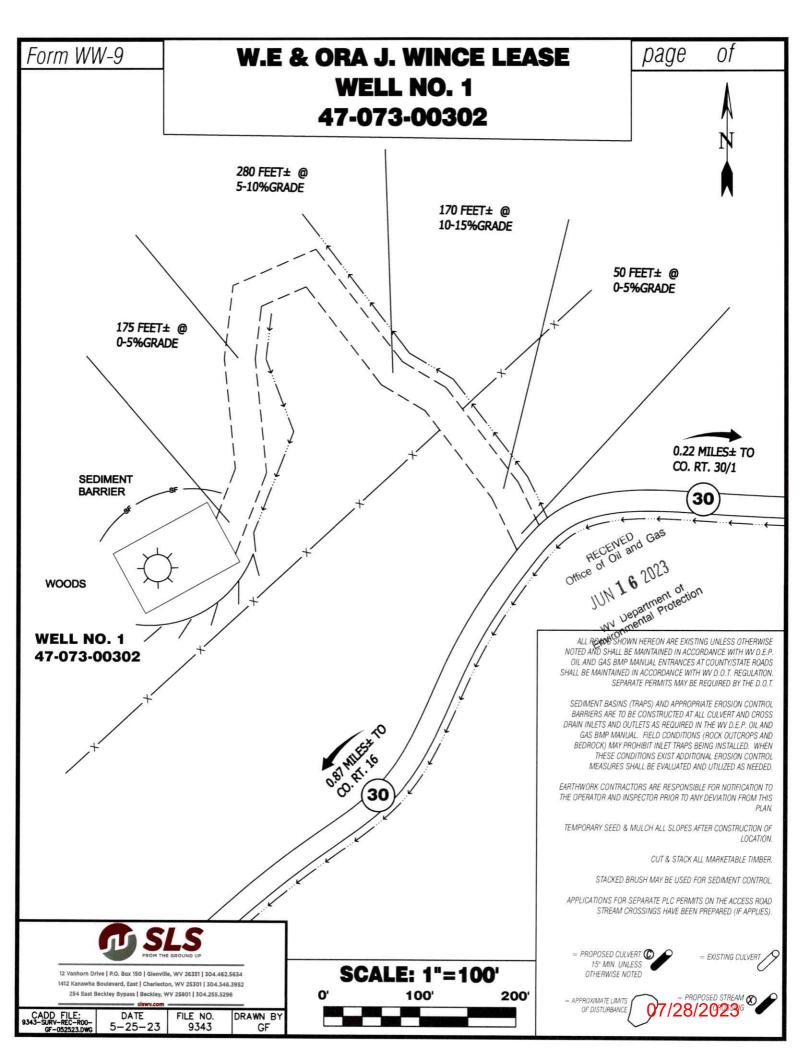
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Tributary of Panther Run Quadrangle Ellenboro 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number #25-774  Reuse (at API Number )
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain_
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater oil based etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title  Deputy Chief  OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WY 26304 My Commission Expires April 08, 2027
Subscribed and swom before me this 2154 day of , 20 33
Jena aux Wattock Notary Public
My commission expires (200)

		s than an acre Preveg etation	рн
Lime 3	Tons/acre or to correct	to pH 6.0	
Fertilizer type 20-20-	20		
Fertilizer amount 500		lbs/acre	
Mulch_2-3		Tons/acre	
		Seed Mixtures	
Тетр	orary	Регш	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
*		Fescue	30
		Clover	3
		Contractor Mix	10
aps(s) of road, location, pit an ovided). If water from the pit www. W), and area in acres, of the	will be land applied, prov land application area.	pplication (unless engineered plans incl de water volume, include dimensions (I	, W, D) of the pit, and dimen RECEIVED Office of Oil and
aps(s) of road, location, pit an ovided). If water from the pit was with t	will be land applied, prov land application area.  7.5' topographic sheet.	pplication (unless engineered plans include water volume, include dimensions (I	, W, D) of the pit, and dimen
aps(s) of road, location, pit an ovided). If water from the pit water	will be land applied, prov land application area.  7.5' topographic sheet.	de water volume, include dimensions (L	JUN <b>16</b> 2023







API No. 47-073-00302

Farm Name W.E. & Ora J. Wince

No. 1

# INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9

By: \_\_\_\_\_





June 14, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345

Office of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00302 in McKim District, Pleasants County, WV. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector & Surface Owner has signed off on the work to be performed and copies are included in the permit application. Surface Owner mail receipts for the Plugging Permit and an Intent to Plug and Abandon form has been included.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



#### Kennedy, James P < james.p.kennedy@wv.gov>

# plugging permits issued 4707300302 07300554 07301274

2 messages

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jul 24, 2023 at 9:37 AM

To: Henry J Harmon <a href="mailto:henry.j.harmon@wv.gov">henry.j.harmon@wv.gov</a>, Chris Veazey <a href="mailto:CVeazey@dgoc.com">CVeazey@dgoc.com</a>, Austin Sutler <a href="mailto:asutler@nextlvlenergy.com">asutler@nextlvlenergy.com</a>, Isaiah M Richards <a href="mailto:saiah.m.richards@wv.gov">saiah.m.richards@wv.gov</a>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707300302 07300554 07301274.

James Kennedy

WVDEP OOG

3 attachments

**4707300554.pdf** 3717K

4707301274.pdf 3464K

**4707300302.pdf** 3743K

Chris Veazey < CVeazey@dgoc.com>

To: "Kennedy, James P" <james.p.kennedy@wv.gov>

Mon, Jul 24, 2023 at 9:41 AM

Thank you, James. I'm back in the office. If you need anything, please let me know.

**Chris Veazey** 

**Permitting Supervisor** 

cveazey@dgoc.com

304-590-7707 (mobile)

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