DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Schultz Oil Co., COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR Saint Marys, W.Va. COMPLETE ADDRESS ADDRESS May 14, 1941 _, 193___ COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Jefferson District ADDRESS T. C. Hammett Jr. Pleasants OWNER OF MINERAL RIGHTS R.F.D. No. 4 39020' Well No ... Saint Marys, W.Va. ADDRESS T. C. Hammett Hrs. Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated_ Jan. 5, 1917 _____, made by T. C. Hammett, etal. C. D. Sloan & R. O. Murphy _____, and recorded on the 29th day Jan. 1917 of _____, in the office of the County Clerk for said County in Book 56 _, page__437 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _day__ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Schultz Oil co. Very truly yours, Saint Marys, W. Va. STREET Address of Well Operator CITY OR TOWN

*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VISABILIES DEFARTMENT OF MINES

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleston, W. Vs.
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PROPOSED LOCATION	
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Wall No.	.00
	BESHOTA
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believes there are no cost operators operating beds said well is located, or within 500 feet of the bound- and filed their maps as required by law, excepting the as addressees.	doubt or built forther or trust being although face in
(if may are notwed that any objections above may or are required to make by Mention 1 of and Code, af the a damperous condition at or about their respective of Mines within tent days from the recourt of Department. Said coal operators are builder nonlined be firmushed to them by the Department of Mines at forth as nomitely as is remembly possible the sed and bankers the direction and distance the pro-	desire to make to each proposed bestion, or which is the diffice of a wall at said proposed location will en- seed mines must be received by, or filed with the Depa a cape of this notice and accompanying plat by said that forms for use in making such objectmen what promptly on request and that all such objections much
in Dopartment's copy.)	The rest jungaraph is to be completed only
trailed by registered mail, or delivited to the above	Copper of this notice and the enclosed plat were
down respective address this copy to the Department of Mines at Charleston,	
or Jin Jimes same and	
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WELL OPERATOR	
CONTRACTOR TO THE TAX OF TAX	
799970	
	Address
HWUT HO STICE	Well Operator

P. O. BOX 269 - DAVIS BUILDING - ST. MARYS, WEST VIRGINIA

July 28, 1964

Marie E. Griffith, exc. sec, y
Oil and Gas Division
Department of Mines
Charleston 5, W. Va.

Marie E. Griffith, exc. sec, y Re Our phone conversation of last week

Dear Mrs. Griffith;

This letter will introduce my daughter Odessa Roden on my behalf on this errand.

I am enclosing an application and work order and plugging permit for Well Number 9, T. C. Hammett et al. We would like to start work on Thursday, July 30.

Also enclosed is a drilling premit application for the Ross et al farm.

I would appreciate it if you could process these so that she may bring them back with her.

Also enclosed is our blanket bond properly executed. I hope you find this to be in order.

I am enclosing a log for Hammett Well Number 9 which we are plugging. I do not know whether it will be of value to you.

As I do not have Mr. Harry Stevens address and telephone number will you please give this to me?

I am needing some supplies and a list is attached. I will appreciate this greatly.

I am sincerely grateful for your help that you gave me on the phone and your cooperation in processing these papers.

Sincerely,

Victor E. Roden





State of West Birginia

Department of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD DIRECTOR

MARIE GRIFFITH EXECUTIVE SECRETARY

January 29, 1065

Minute of the second of the se GURMER WAMOCK

Schultz Oil Company Saint Marys, West Virginia

Att: Mr. Frank Hester

RE: PERMIT PLEAS-1980P

WELL

T. C. Hammett FARM

BISTRICT Jefferson Pleasants COUNTY

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten

Sald Ne did not plug Very truly yours,

About the well.

July 1, 1962 We seld this leave Marie E. Griffith 189 10 11 127

in 1962 to Victor Executive Secretary of PEB 1965

Rober & Brus Bra.

OIL AND GAS DIVISION RECEIVED

Dens Virginia

West Virginia Dept. of Mines

Victor Roden of St-Marye is Marager, Respotfully AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE

SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well. Oil.

Address St	- Marys			Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm 2.6.	1 11	Creek	Acres /50	Size			
Well No. 9	Merron.	County Ple	Elev. 995	13			Kind of Packer
The surface of t	ract is owned in fe	e by 7, 6, 24	fammett His	4 10 200			Size of
Mineral rights a		Address		8½ /0/8 6% /683		1683	Depth set
		Address					Perf. top
			140000000	2			Perf. bottom
Date shot	7	Depth of sho	ot	Liners Used			
Open Flow			Inch				Perf. bottom
Volume			Cu. Ft.	CASING CEME	NTED	SIZE	.No. FtD
		1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET INCH
			feet	FEET	rINC	CHES	FEETINCE
Salt water		feet	feet	FEET	INC	CHES	FEET INCH

						m	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			0	15		77.37.07	1 360, 141.
Red Rock White slote			15	60			
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Shells			160	180	618	910111213	
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Red Rock			360	430	1030311123 x 500	LITT OF MINELS SP	
Gritty Line			430	470	665/29	2527227255	
Red Rock			470	500	0.6	1200-82	Smart.
White Slate			500	625			
Red Rock			625	735			
White Slate			735	775			
Sand			775	810			
White Slate			810	820	Small	1380-61	Salah Sa
Red Rock			820	865			
White Slate			865	870			
Red Rock			870	900			
Sand			900	925			
white Slate			925	935			
Black "			935	945			
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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FARM C. Hammett DISTRICT REFERSON COUNTY PROSENT Filling Material Used Cay, Stone & Cement Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS STONE 1960-1855 Cament 1855-1845 Play 1 845-1731 STONE 1931-1736 Bridge 1008 Clay 1000-990 Cement 990-980 Drillers' Names to a Source of And Pull 87 800' Drillers' Names to a Source of And Pull 87 800'	COMPANY NO.	Develor	men	ODDRESS			
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8/34 1895 - 1731 STONE 1731 - 1726 Bridge 1000 - 990 CEMENT 990 - 980 Drying 10 cut And pull 97 800' Drillers' Names for Souzand January Wardhook	Camen	1888	-184	5			
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DISTRICT WELL INSPECTOR

Permit No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

Cable Tools

INSPECTOR'S WELL REPORT

Storage		
Oil or Gas W	ell	

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Company	3 - 20 - 25 - 31 - 31					
Address		Size				
		16			Kind of Pack	er
Farm	<u> </u>	13				
Well No		10			Size of	
District	County	81/4				
371301100		65/8	- 1		Depth set	
Drilling commenced		1000				
Drilling completed	Total depth	3			-	
			4		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	l
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
		NAME OF SEI	RVICE COMPA	ANY		
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
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Drillers' Names	,					
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No 1 E	186	989			We	II No. 9)
COMPANY	P 6 W	m golova	ent e	ADDRESS			
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Filling Material	Used (C)	sg. 60	men	57070) .	ļ	0
Liner	Loc	eation	Amount	Packer	Location		
PLU	JGS USED A	ND DEPTH PLACED	8	BRIDGES	CASIN	G AND TU	BING
CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
PNG BAR	and oth	Camen	i bsi	ng 30" dba ngide Cos nent.	1 100		
Drillers' Names	64	I hereby certify I vi	016	your well on this date.	AUG 1964 RECEIV West Virg Dept. of	ED 23 A Mines 5	
DATE		•		Bones au	5 Ru	w a	us

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage

INSPECTOR'S WELL REPORT

Oil or Gas Well_ Permit No. CASING AND USED IN LEFT IN PACKERS Company_ Size Address_ Kind of Packer____ Farm_ Well No.____ Size of____ 81/4_ District_____County_ Depth set____ 65/8___ Drilling commenced_____ 5 3/16____ Drilling completed_____Total depth_ Perf. top_____ Date shot_____Depth of shot___ Perf. bottom____ Perf. top____ Liners Used_ Initial open flow_____/10ths Water in___Inch Perf. bottom___ Open flow after tubing_____/10ths Merc. in____Inch CASING CEMENTED_____SIZE____No. FT.____Date _Cu. Ft. Volume_ NAME OF SERVICE COMPANY Rock pressure____lbs.__ COAL WAS ENCOUNTERED AT_____FEET____INCHES _____bbls., 1st 24 hrs. FEET___INCHES__ _FEET____INCHES Fresh water____ _feet_ feet INCHES_ FEET_ _INCHES Salt water_ _feet_ feet FEET_ Drillers' Names_

Remarks:

DATE

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

Permit No. PLEAS-192		- (- 0-		Wel	1 No. 9	۵
			ADDRESS	2.		
FARM / . C. WHI	MMEII	DISTRICT	JEFFERSON	COUNTY PLE	-ASAN	7S.
Filling Material Used						
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUBI	ING
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illers' Names						
marks:	¥.					
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COPY IN H	IS FILE	-				

13 Jan 1976 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	_	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS
Address		Size				
Farm		16			Kind of Pack	.er
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
	Total depth	5 3/16	-		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	-
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			MATERIAL STREET, STREE	Perf. bottom	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						
Remarks:		/				

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORDEPT. OF MINES

COMPANY W.VA. DEVELOPMENT CO. (VICTOR RODEN)					Well No.		
COMPANY W. VA. L	DEVELOPALA	ENT CO	ADDRESS				
ARM T. C. HAMA	WETT	DISTRIC	TEFFERSON C	OUNTY PLE	NSHN	175.	
	1. 1. 1.						
'illing Material Used							
iner Lo	ocation	Amount	Packer	Location	1,		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
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rillers' Names							

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No	_	Oil or Gas Well				
Cempany		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				7° = 6 7= 7
Farm		16			Kind of Packer	
Well No		10			Size of	
District	County	81/4				
Drilling commenced		5 3/16			_ Depth set	,
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Volume	Cu. Ft.				Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
		2 2			v.	
Remarks:						

To THE DEPARTMENT OF MINES, Charleston, W. Va.



Plat Filed Schultz Oil Co. Permit # 198

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

None	W. Va. Development Co.
Coal Operator	Name of Well Operator
	P. O. Box 269 St. Marys, W. Va. 2611 Complete Address
	P. O. Box 269 St. Marys, W. Va.
Address	Complete Address
None	July 28, 1964
Coal Owner	Date
	WELL TO BE ABANDONED
Address	21001100
	Pleasants County
T. C. Hammett et al	
Lease or Property Owner	Well No. 9
GL W II II.	
St. Marys, W. Va. Address	T. C. Hammett Farm
Audress	10111
nonceton to be notified. Mrs. Process Change	Wilesham Namban mrs o serv
Wileyville, West V	Telephone Number TU-9-5674
wileyville, west v	IIgilia
Gentlemen: 24 HRS. IN ADVANCE OF	PLUGGING
The undersigned well operator is about to a	bandon the above described well and will commence
the work of plugging and abandoning said well	on the date inspector is notified (which date shall
not be less than five days after the day on wh	ich this notice so mailed is received, or in due course
hould be received by the Department of Mines).
This notice is given you in order that your	respective representatives may be present at the
olugging and filling of said well. You are furth	her notified that whether you are represented or not
epresented the undersigned will proceed on the	at date, or shortly thereafter, to plug and fill said
vell in the manner required by Section 10, Art he reverse side of this notice, in "Work Order	icle 4, Chapter 22 of the Code and given in detail on
he reverse side of this hotice, in work Order	
This notice is being mailed by registered	mail to each of you at the above addresses on the
bove date.	
	Vary truly yours
278293031173	Very truly yours, W. Va. Development Co.
(801)	11.1-6 When
JUL 1964 ST RECEIVED 67 RECEIVED 67	Well Operator
S JULIVED J	Well Operator
N RECEIVIRGINIA CO	
OTE: Upon the abandonment of any well-dri	lled prior to June 1, 1929, a plat prepared by a
egistered engineer, shall be filed with THREE	COPIES OF APPLICATION, (OG-9) AND
WORK ORDER" AND TWO COPIES OF The thought the district and county in which the tract	HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same,
he name or names of the owners and names of	adjacent tracts and the location of the well to be
bandoned, determined by survey with the cou	rses and distances of such well from two perman-
nt points or landmarks on said tract.	
NOTE: In case plugging is not commenced	within four months from the date of permit, same
	within four months from the date of permit, same
hall expire and be of no further force or effect.	
hall expire and be of no further force or effect.	
shall expire and be of no further force or effect.	

Bleus-198-P

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with red clay in shot hole and up to 1862 feet. Set permanent bridge 1862, 20 feet above shot hole. 2 sacks Rest Cement and 5 feet of crushed stope.

Fill with clay to 1731, 20 feet above keener sand. Set permanent bridge 1731, 20 feet above keener sand. 2 sacks Neat Coment and 5 feet crushed stone.

Start to pull 7 inch casing set at 1683 feet. Fill with clay to 1255 20 feet above salt send. Set personent bridge 1255, 2 bags Next Cement and 5 feet of crushed stone. Continue to fill to 220 feet, 20 feet below fresh water point. Set personent bridge, 2 sacks Next Cement and 5 feet crushed stone, fill with clay to surface.

Brect marker such as is described in Rule 12 of July 1, 1963 regulations.

TU-9-5674

Mr. Bryan Shuman Sileyville, est Virginia

24 HRS. IN ADVANCE OF PLUCCING

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

29th day of July , 1964.

DEPARTMENT OF MINES
Oil and Gas Division

By: Marie E. Frysile

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHO

STATE OF WEST VIRGINIA PO BOX 269
DEPARTMENT OF MINES St Marys WVa, 26170
OIL AND GAS DIVISION

JAN 1 5 1976 AFFIDAVIT OF PLUGGING AND FILLING WELL GAS DIVISION

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COAL CIT			500-1	Tre 11 mac		District
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LEASE OR	PROPERTY OWNER					County
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	ADDRESS		Well IV	/	11	
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STATE INSPECTOR SU	UPERVISING PLUGO	JING		Ma. Shair	<u> </u>	
		AFFID	AVIT			
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STATE OF WEST V	IKGINIA,	ss:				
County of			196) 113 F			į.
Victor	E Roden	1	and J	Joseph. Sug	110	1
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State of West Wirginia

Department of Mines Gil and Gas Division Charleston 25305

W.Va. Development Company Victor E. Roden P.O. Box 269 St. Marys, W.Va. 26170

In Re: Permit No. PLEAS-198-P
Farm T. C. Hammett
Well No. 9
District Jefferson
County Pleasants

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ch Enclosure:

IV-20 Reverse 1-84







OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Bepartment of Mines Gil and Gas Division

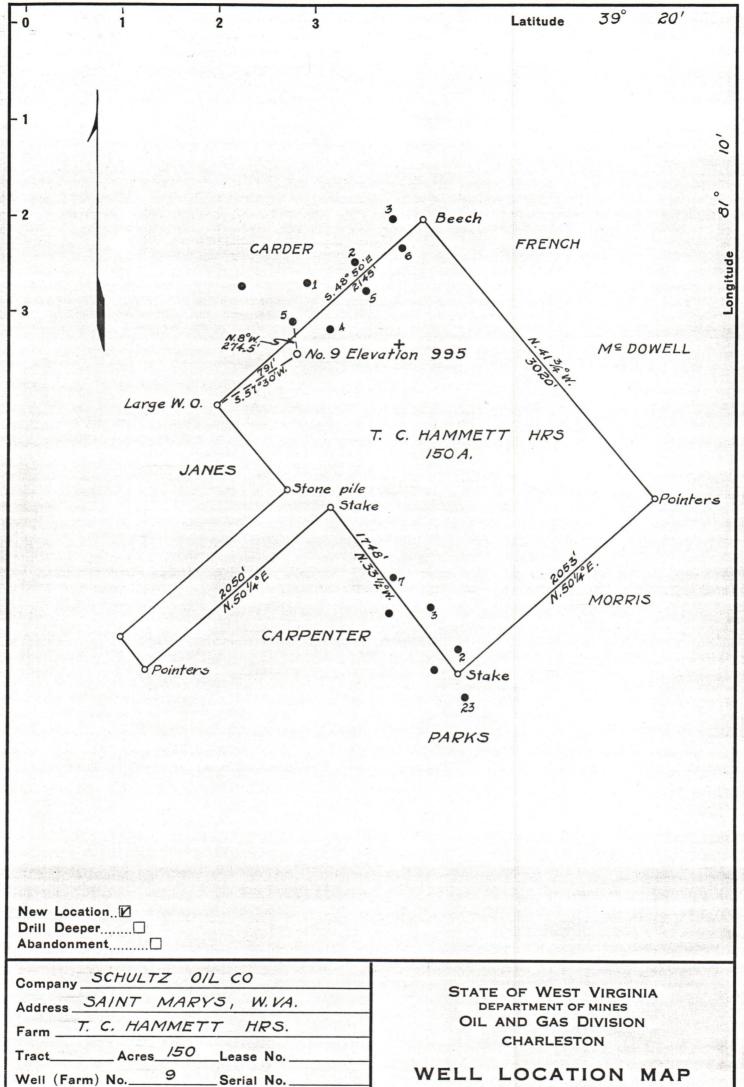
Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT July 27, 1984

COMPANY	West Virginia Development Co.	PERMIT NO <u>073-0198-P</u>
P. 0	. Box 269	FARM & WELL NO T. C. Hammett #9
St. M	larys, West Virginia 26170	DIST. & COUNTY <u>Jefferson/Pleasants</u>
		IN COMPLIANCE
	PEGGETON	Yes No
RULE	DESCRIPTION	
23.06	Notification Prior to Starting Work	
16.01	Required Permits at Wellsite	4
17.02	Method of Plugging	
18.01	Materials used in Plugging	<u></u>
23.02	Maintained Access Roads	
25.01	Necessary Equipment to Prevent Waste	
23.04	Reclaimed Drilling Pits	
23.05	No Surface or Underground Pollution	
17.06	Statutory Affidavit	
7.06	Parties Responsible	
7.05	Identification Markings	
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T HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	ID RECOMMEND THAT IT BE RELEASED:
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The same of the sa		SIGNED I. H. Fourthee
		Alli
		DATE GAN 28 1985
		age de la company de la compan
Vour Af	fidavit of Plugging was received and	reclamation requirements approved.
The well	Il designated by the above permit numb	per has been released under your bond.
The wes	if designated by the above permit numb	der has been rereased under you some.
		TII with
		1-4-4-0
		Administrator-Oil & Gas Division
		May 6, 1985
		DATE

OIL & CAS DIVISION

DEPT. OF MINES



FILE NO. PLEAS-198

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Elevation (Spirit Level) . Quadrangle ___SAINT

995

MARYS

Drawing No. 268-J-P

County PLEASANTS District JEFFERSON

Date Moy 14, 1941 Scale 1 in. = 800 ft.

Engineer B. F. Rinchart

Engineer's Registration No. 648



State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

May 19, 1975

W.Va. Development Company P.O. Box 269 St. Marys, W.Va. 26170

Attn: Mr. Victor E. Roden

S 5721

In Re: \$10,000.00 Blanket Bond dated - 7-20-64

Dear Mr. Roden:

As of July 11, 1973, status changes were made increasing blanket bonds from \$10,000.00 to \$15,000.00 and Single Bonds from \$1,000.00 to \$2,500.00.

We have the above blanket bond on file for your company that is invalid and should be cancelled. We are enclosing revised Blanket Bond forms, if you should wish to execute one for the amount of \$15,000.00.

Before the \$10,000.00 Blanket Bond can be cancelled, however, we need the affidavit of plugging for PLEAS-198-P - T. C. Hammett # 9 well in Jefferson district of Pleasants county. We have made several requests for this affidavit without any response from you. A violation will be posted for this well and you will be given so many days to submit the affidavit. The above bond can be forfeited if you do not comply with the rules and regulations of the W.Va. Code.

We have enclosed, OG-8 (Affidavit forms) and copies of the inspector's reports to aide you with this affidavit...If you should have any questions, please call - 348-2055 or 2057..

Very truly yours,

Robert L. Dodd, Deputy Director Oil & Gas Division 1204 Kanawha Blvd. E. Charleston, W.Va. 25301

RLD/cc

Encl: bond forms, OG-8's, memo of status changes

cc: National Grange Mutual Ins. Co., Keene, New Hampshire 03431-Thomas Dotson