7'5 OG15 topo location

7.5' loc <u>2825</u> 15' loc _______ (calc.)

Comp

Parm

Quad SCHULTZ 7/2.

County PLEASANTS

District JEFFERSON

WELL LOCATION MAP File No. 073-0010

Plat of the proposed location of well no. 5 of Cinsmiting of 38 124 acres, Rocated in Jefferson historict Pleasurel's Country with. stone Rella Carnell 38 174 notions Stone. I the undersigned, hereby Certify That This make is Carriet and shows all the information to the best of my knowledge and bedief, required by the cil and gas Section of the mining Rows of W. Ir. Ano Triplett, Engineer, Creknowledged before me a notary Public This 14th day of July 1933 HTEngle Hitary Table, Tunet . My Commension efferes 6 port 6 1756

Pleas - 10

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Ple 10				w	eli No	•••••••
Dinsmoor &	······································	Company, of	St.	Marys, W	• Va.	
***************************************	***************************************	on the				
containing 38					**************	Parii
Jefferson					inty, West V	irginia
The surface of the above to				•		
of St. Marys, W	V. Va. R.F.D	• #1	address, and	the mineral ri	ohte ero om	nod he
Della Cornell	***************************************	of St	. Marys, W.	Va. R.F	.D .#1	ned by
The oil and gas privileges						٠.
A 1 01	iss			of Mines, Oil	and Gas Di	vision.
August 4		198.3				
Elevation of surface at top	of well,	*******************	*******************************	***************************************	Spirit Baron	; netric.
The number of feet of the differ	ent sized casings use	ed in the well.			+ 1 - 1	
12'		feet	10"	size.	Wood cond	Inctor
4421feet	61/4	sive ceo			· · · ·	
	• *		•			
	·	size, csg	1e	et	size	i csg.
	packer o	f	size, set	at		*********
	packer o	f	size, set	at		
	in casing perforated	at	feet to)	**********************	_feet.
***************************************	in casing perforated	at	feet to) <u></u>		feet.
Coal was encountered at	Non e	eet; thickness	X	thes, and at	X	
feet; thicknessX	· ·					
•		•		•	inches.	
Liners were used as follows:	(Give details)	***************************************	***************************************	***************************************		
	***************************************					********
***************************************	***************************************		***************************************	************************		***********
·	***************************************	·	*************************	**********************		·
·		ate.			• • • •	
•	•	6-		\bigcirc	•	. -
•	A	pproved	noon & comp	anny .	, Ov	vner.
		Ву	/ WWW	Tuy Cl	`k ••••••••••••••••••••••••••••••••••••	
, •		/	Secretary &	Treasure	r	

AUG 3 D 1933

Plus -12

Dinsmoor &	Company	Company
St. Marys	W. Va	Address
Well No5	PLEAS	

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
		•						
				·	·			
•							·	
Red Rock				O:	17			
and Stone		•		17	37			17
Thite Shale				37	77			de.
White & Shale		·		77	300			
Big Red				300	340			
Thite Shale				340	442			
First Cow Run				442	492	i teri		
Blue Shale				492	590			
Second Cow Run				590	610			
White Shale	•			610	630		630	
							e de la companya de l	
		. "					_	
								,
			•					··
•								

shot Well was not shot at	feet; well was shot at	feet.
Salt: Fresh water at	salt feet; fresh water at	feet.
producing Well was hole. dry		MNY,
Date	Approved Owner St.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Pleas-10.

CORNELL, DELLA, NO. 5.

By Dinsmoor & Co.

Jefferson Bist.

The state of the s