

Minimum Error of Closure 1' in 200'

Source of Elevation U.S.C.&G. Disc 16CMP 1967 - Southwest

Abutment Rt. 21 Bridge - Miller Run, Elev. = 1633.0

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: J. W. Clark Cert. No. 515 Va.  
Squares: N S E W

Fracture   
New Location   
Drill Deeper   
Abandonment  issued 4-7-69

Map No.

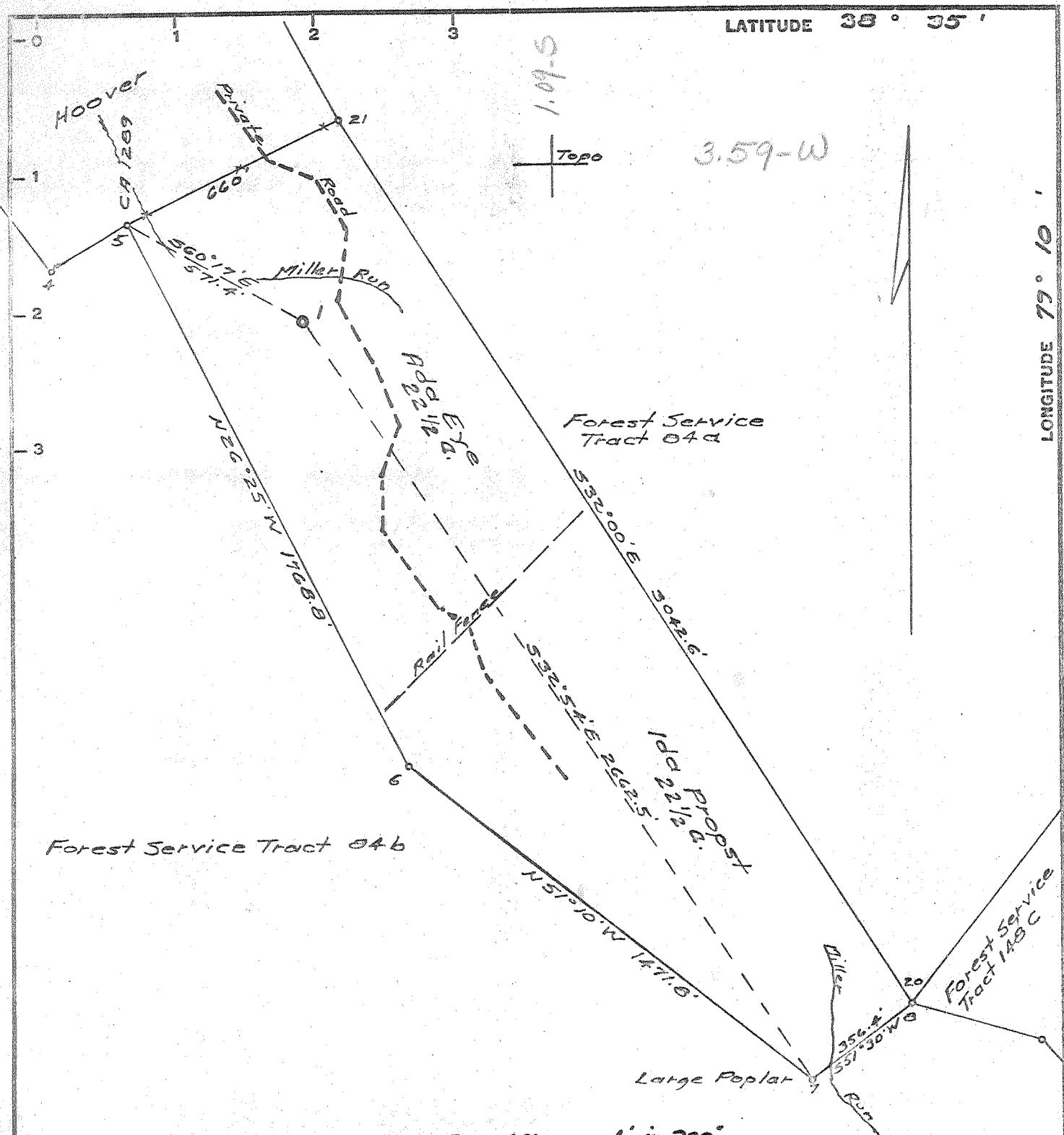
Company PENNZOIL UNITED, INC.  
Address P. O. Box 1588, Parkersburg, W. Va.  
Farm Ada Eye  
Tract Acres 22 1/2 Lease No. 14652-00  
Well (Farm) No. 1 Serial No. \_\_\_\_\_  
Elevation (Spirit Level) 1687.6  
Quadrangle Fort Seybert SW  
County Pendleton District Sugar Grove  
Engineer A. H. Gilbert  
Engineer's Registration No. 2534  
File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
Date Nov. 22, 1968 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Pen-9-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
- Denotes one inch spaces on border line of original tracing.

11/20/68



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- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: J. W. Clark Cont. No. 515 Va.  
 Squares: N S E W

Map No.

Company	PERNZOIL UNITED, INC.		
Address	P. O. Box 1588, Parkersburg, W. Va.		
Farm	Ada Eye		
Tract	Acres <u>22 1/2</u>	Lease No. <u>14652-00</u>	
Well (Farm) No.	<u>1</u>	Serial No.	
Elevation (Spirit Level)	<u>1887.6</u>		
Quadrangle	<u>Fort Seybert</u>		
County	<u>Pendleton</u>	District	<u>Bethel</u>
Engineer	<u>A. H. Hilbert</u>		
Engineer's Registration No.	<u>2534</u>		
File No.	Drawing No.		
Date	<u>NOV. 22, 1968</u> Scale <u>1" = 400'</u>		

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. Pen-9

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Deep Well (Oriskany) 1-0

Deep Well  
 DEC 09 1968  
 (Mr. Kenzie)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle FORT SEYBERT

Permit No. PEN-9

WELL RECORD

Oil or Gas Well Dry Hole  
(KIND)

Company PENNZOIL UNITED, INC.  
Address P. O. Box 1588, Parkersburg, W. Va.  
Farm Ada Eye Acres 22-1/2  
Location (waters)  
Well No. 1 Elev. 1887.6  
District Bethel Square Grant County Pendleton  
The surface of tract is owned in fee by Ada Eye  
Address Bradywine, W. Va.  
Mineral rights are owned by Ada Eye  
Address Bradywine, W. Va.  
Drilling commenced 12-9-68  
Drilling completed 1-30-69  
Date Shot --- From --- To ---  
With ---  
Open Flow /10ths Water in --- Inch  
/10ths Merc. in --- Inch  
Volume --- Cu. Ft.  
Rock Pressure --- lbs. --- hrs.  
Oil --- bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) ---  
WELL FRACTURED (DETAILS) -----

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	180	180	
10			Size of
8 1/4			
6 5/8 7" O.D.	3241	1041	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.  
CASING CEMENTED SIZE No. Ft. Date  
Amount of cement used (bags)  
Name of Service Co.  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) ----- Plugged and Abandoned  
ROCK PRESSURE AFTER TREATMENT HOURS  
Fresh Water Feet Salt Water Feet  
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	17			
ne & Shale			17	680	Water	200	1 Gal. per min.
le			680	1321			
dy Lime			1321	1380			
le			1380	1950			
ck Shale - Marcellus & Needmore			1950	2900			
id (Oriskany)			2900	3115			
e (Helderburg)			3115	4445			
e (Tonoloway)			4445	5140	Water	4465	1 Gal. per min.
le (Williamsport)			5140	5265			
le (McKenzie)			5265	5780			
al Depth				5780			

585  
2900  
1888  
1012  
2750  
1888  
862

