



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 26, 2024
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

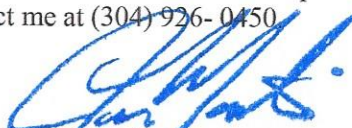
SPRING, TX 773914954

Re: Permit approval for Franz Thoman OHI 206H
47-069-00371-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.



James A. Martin
Chief

Operator's Well Number: Franz Thoman OHI 206H
Farm Name: Franz Thoman
U.S. WELL NUMBER: 47-069-00371-00-00
Horizontal 6A New Drill
Date Issued: 8/26/2024

Promoting a healthy environment.

08/30/2024

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08/30/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 069-Ohio 4-Richland 641-Tiltonsville & []
Operator ID County District Quadrangle

2) Operator's Well Number: Franz Thoman OHI 206H Well Pad Name: Franz Thoman OHI

3) Farm Name/Surface Owner: Franz Thoman Public Road Access: Cherry Hill Road CR 3

4) Elevation, current ground: 1138' Elevation, proposed post-construction: 1138'

5) Well Type (a) Gas x Oil Underground Storage
Other
(b) If Gas Shallow x Deep
Horizontal x

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Down-Dip well to the South, Target Top TVD- 5906', Target Base TVD- 5965', Anticipated Thickness- 59', Associated Pressure- 3977

8) Proposed Total Vertical Depth: 5948'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18607'

11) Proposed Horizontal Leg Length: 11,630.57'

12) Approximate Fresh Water Strata Depths: 326'

13) Method to Determine Fresh Water Depths: No water wells, nearby spring used

14) Approximate Saltwater Depths: 470' Salinity Profile on BW Edge/Pad

15) Approximate Coal Seam Depths: 334'

16) Approximate Depth to Possible Void (coal mine, karst, other): Possible Void, 334'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No x

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

*John G...
STRONG LOWE
5/25/2024*

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136' /	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	400'	400' /	454 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1740'	1740' /	701 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	18607'	18607' /	Tail 3418sx/ 100' Inside Intermediate
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.330	1730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/10-15% Excess
Tubing							
Liners							

PACKERS

Kind:			
Sizes:			
Depths Set:			

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Environmental Protection

*John G...
STRONG LOWEN
5/25/2024*

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.65

22) Area to be disturbed for well pad only, less access road (acres): 12.98

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

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24) Describe all cement additives associated with each cement type:

See Attachment ***

WV Department of
Environmental Protection

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.

Southwestern Energy Company

Proposed Drilling Program



Well: FRANZ THOMAN OHI 206H
 Field: PANHANDLE FIELD WET
 County: OHIO
 SHL (NAD83): 40.136704 Latitude -80.660084 Longitude
 BHL (NAD83): 40.108574 Latitude -80.652414 Longitude
 KB Elev: 1,164 ft MSL KB Height: 26 ft AGL

Drilling Rig: SDC 41
 Formation: Marcellus Shale
 State: WV
 GL Elev: 1,138 ft MSL

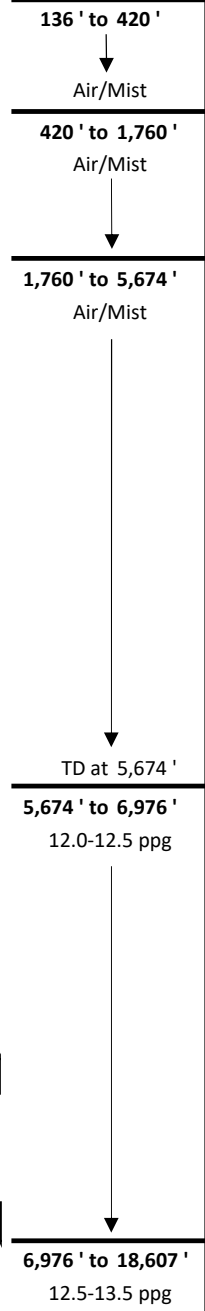
COAL VOID EXPECTED

PROD TOC @ 1,740' MD

TUBULAR DETAIL					
Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	136'
Surface/Coal	13.375	54.4 #	J-55	0'	400'
Intermediate	9.625	36.0 #	J-55	0'	1,740'
Production	5.5	20.0 #	P-110 HP	0'	18,607'

CEMENT DETAIL

	Sacks	Class	Density
Conductor	173	A	19.3
Surface	454	A	15.6
Intermediate	701	A	15.6
Production	3418	A	14.5-15.0



KOP at 5,674' MD

Freshwater Depth - 326' TVD
 Coal Void Depth - 334' TVD
 Saltwater Depth - 470' TVD
 TVD - 5,948'
 TMD - 18,607'

5,870' TVD Target Center

TD at 18,607' MD
 5,948' TVD

LP at 6,976' MD
 SHL Onondaga 5,890' TVD

Onondaga 5,968' TVD

6,976' to 18,607'
 12.5-13.5 ppg

API Number 47 - 069 - _____

Operator's Well No. Franz THoman OHI 206H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Tiltonville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number Various Approved Facilities)
- Reuse (at API Number At the next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill U6-08438, Brooke Co SWF-1013, FMS 353100

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brittany Woody

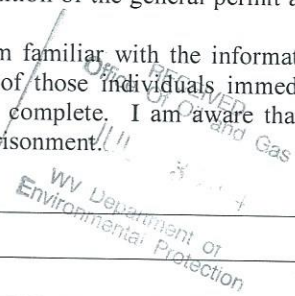
Company Official (Typed Name) Brittany Woody

Company Official Title Staff Regulatory Specialist

Subscribed and sworn before me this 2 day of May, 2024

Elizabeth Blankenship

My commission expires 6/23/2029



SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 22.65 Prevegetation pH _____

Lime as determined by pH test min.2 Tons/acre or to correct to pH 12.98

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

Attachment 3C

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: STRADER GOWER *John Gower*

Comments: _____

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JUL
WV Department of
Environmental Protection

Title: Oil & Gas Inspector

Date: 5/23/2024

Field Reviewed? Yes No

4706900371
**MARCELLUS WELL DRILLING PROCEDURES
AND
WELL SITE SAFETY PLAN**



SWN Production Company, LLC
1300 Fort Pierpont Drive, Suite 201
Morgantown, West Virginia 26508

**API NO. 47-XXX-XXXXX
WELL NAME: Franz Thoman OHI 206H
Tiltonsville QUAD
Richland DISTRICT
Ohio COUNTY, WEST VIRGINIA**

Submitted by:

Name: Brittany Woody

Brittany Woody

Date: 4/22/2024

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: *Stacy Strader Lower* STRADER LOWER

Date: 5/23/2024

Title: OIL & GAS INSPECTOR

Approved by:

Name: _____

Date: _____

Title: _____

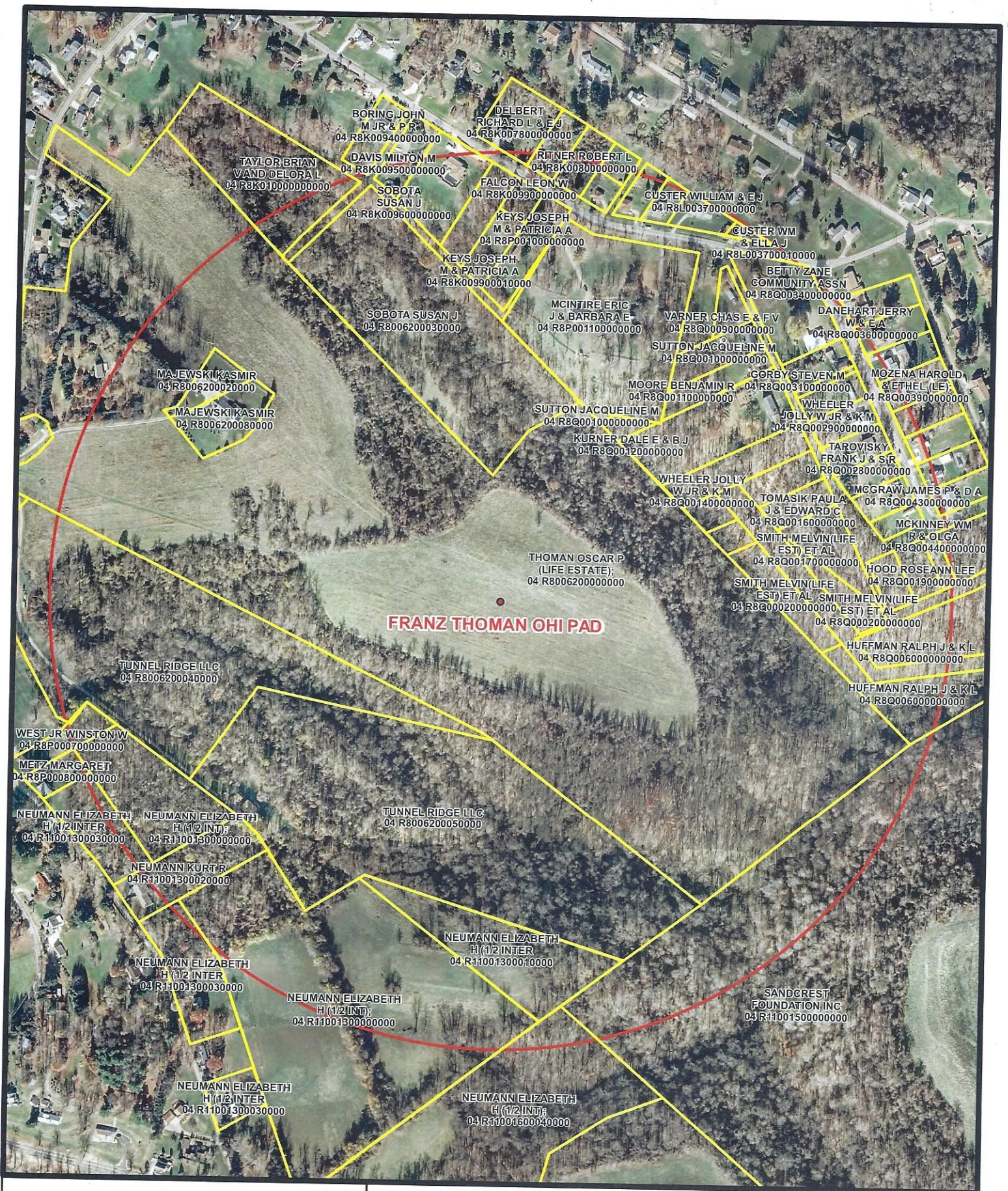
SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL

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FRANZ THOMAN OHI PAD

N
1 in = 417 ft



Coordinate System: NAD 1983 UTM Zone 17N
Units: Meter

- S Spring
- W Water Well
- P Pond
- Parcel
- 1500' Buffer

Water Purveyor Map
Well Pad: Franz Thoman
County: OH

SWN ^{R²} ^{V⁺}
Southwestern Energy®
08/30/2024

Coordinates: 40 136768 -80 660296

Date: 1/22/2019 | Author: willish

LATITUDE: 40°10'00" SURFACE HOLE (2000' SCALE)

9805'

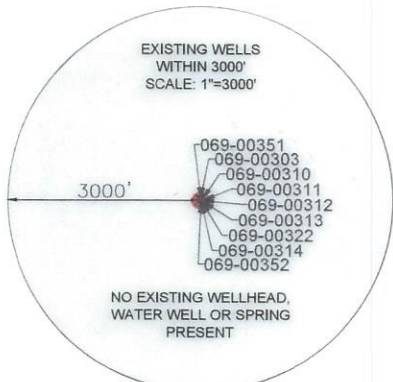
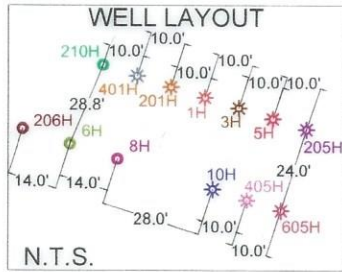
LATITUDE: 40°05'00" BOTTOM HOLE (2000' SCALE)

7663'



844-542-4757
68011 VINEYARD RD
ST. CLAIRSVILLE, OH 43950
PA • OH • NY • WV • VA • MD

LINE	BEARING	DISTANCE
L1	N55°37'37"W	1071.94'
L2	N80°26'08"W	1327.90'



SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4442985.53 EASTING: 528957.21
LANDING POINT LOCATION (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4443160.48 EASTING: 528317.74
BOTTOM HOLE LOCATION (BHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4439865.87 EASTING: 529622.85

- NOTES ON SURVEY**
- COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 - NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
 - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
 - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.E. 19809 *Joseph J. Hunt*



COMPANY: **SWN** Production Company, LLC **SWN** Production Company™

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: FRANZ THOMAN OHI 206H
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)	API WELL #: 47 STATE 069 COUNTY 00371 PERMIT H6A

WELL TYPE: OIL	WASTE DISPOSAL	PRODUCTION <input checked="" type="checkbox"/>	DEEP	GAS <input checked="" type="checkbox"/>	LIQUID INJECTION	STORAGE	SHALLOW <input checked="" type="checkbox"/>
WATERSHED: UPPER OHIO SOUTH	DISTRICT: RICHLAND	COUNTY: OHIO	ELEVATION: 1,137.5'				
SURFACE OWNER: FRANZ THOMAN			QUADRANGLE: TILTONSVILLE & WHEELING, OH-WV				
OIL & GAS ROYALTY OWNER: FRANZ THOMAN			ACREAGE: ±69.418				
DRILL <input checked="" type="checkbox"/>	DRILL DEEPER	REDRILL	FRACTURE OR STIMULATE <input checked="" type="checkbox"/>	PLUG OFF OLD FORMATION	PERFORATE NEW FORMATION		
CONVERT	PLUG & ABANDON	CLEAN OUT & REPLUG	OTHER CHANGE	(SPECIFY) 08/30/2024			
TARGET FORMATION: MARCELLUS			ESTIMATED DEPTH: 5,948' TVD 18,607' TMD				

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201	ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508	CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	REVISIONS:	DATE: 05-02-2024
○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD LPL * LANDING POINT LOCATION (W) EXISTING WATER WELL (S) EXISTING SPRING	— NATURAL WATERWAY — SURVEYED BOUNDARY = = = LEASE BOUNDARY — PROPOSED PATH — PUBLIC ROAD	API NO: 47-069-XXXXX DRAWN BY: Z.WOOD SCALE: 1" = 2000' DRAWING NO: 2018-781 WELL LOCATION PLAT

LATITUDE: 40°10'00" SURFACE HOLE (2000' SCALE)

9805'

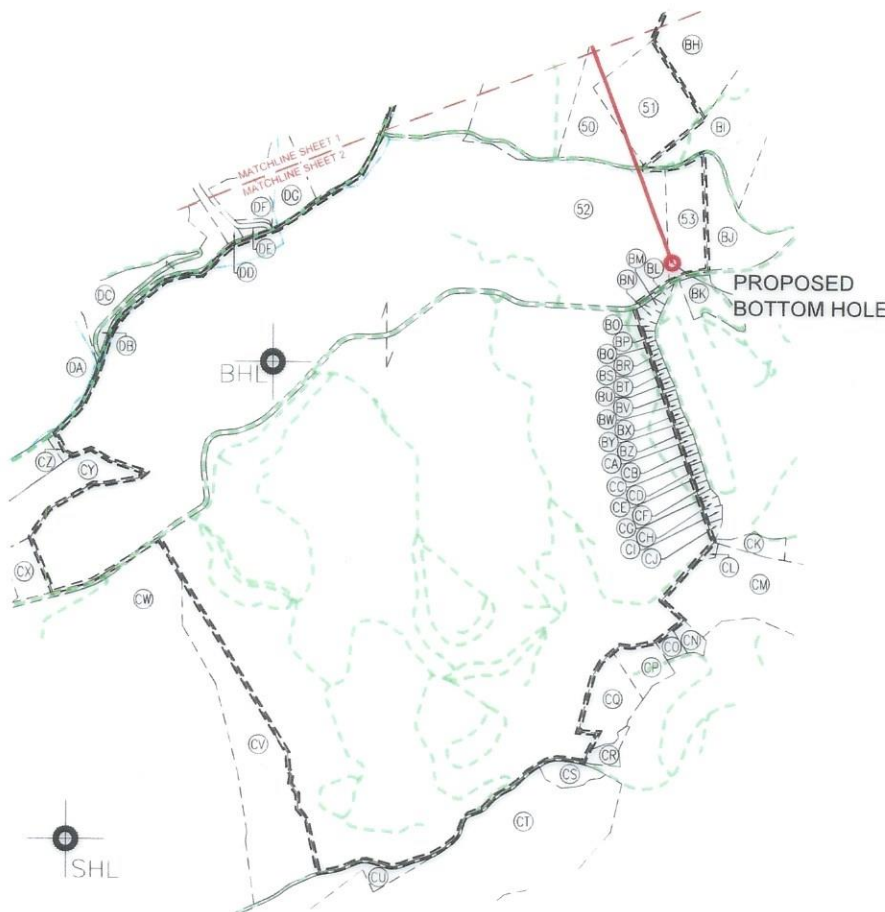
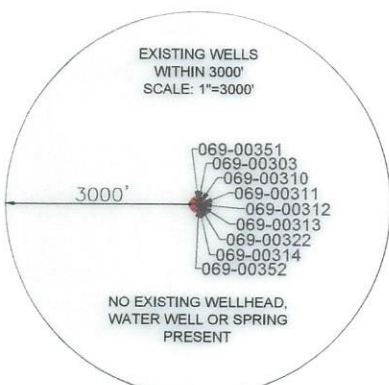
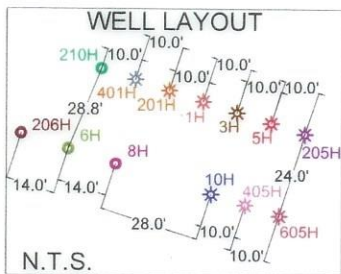
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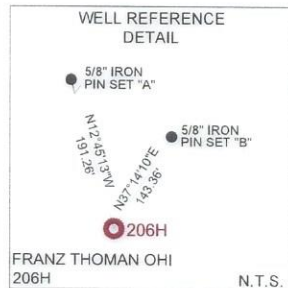
GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

5961'

LONGITUDE: 80°37'30" BOTTOM HOLE (2000' SCALE)

LONGITUDE: 80°37'30" SURFACE HOLE (2000' SCALE)

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COMPANY: **SWN** Production Company, LLC

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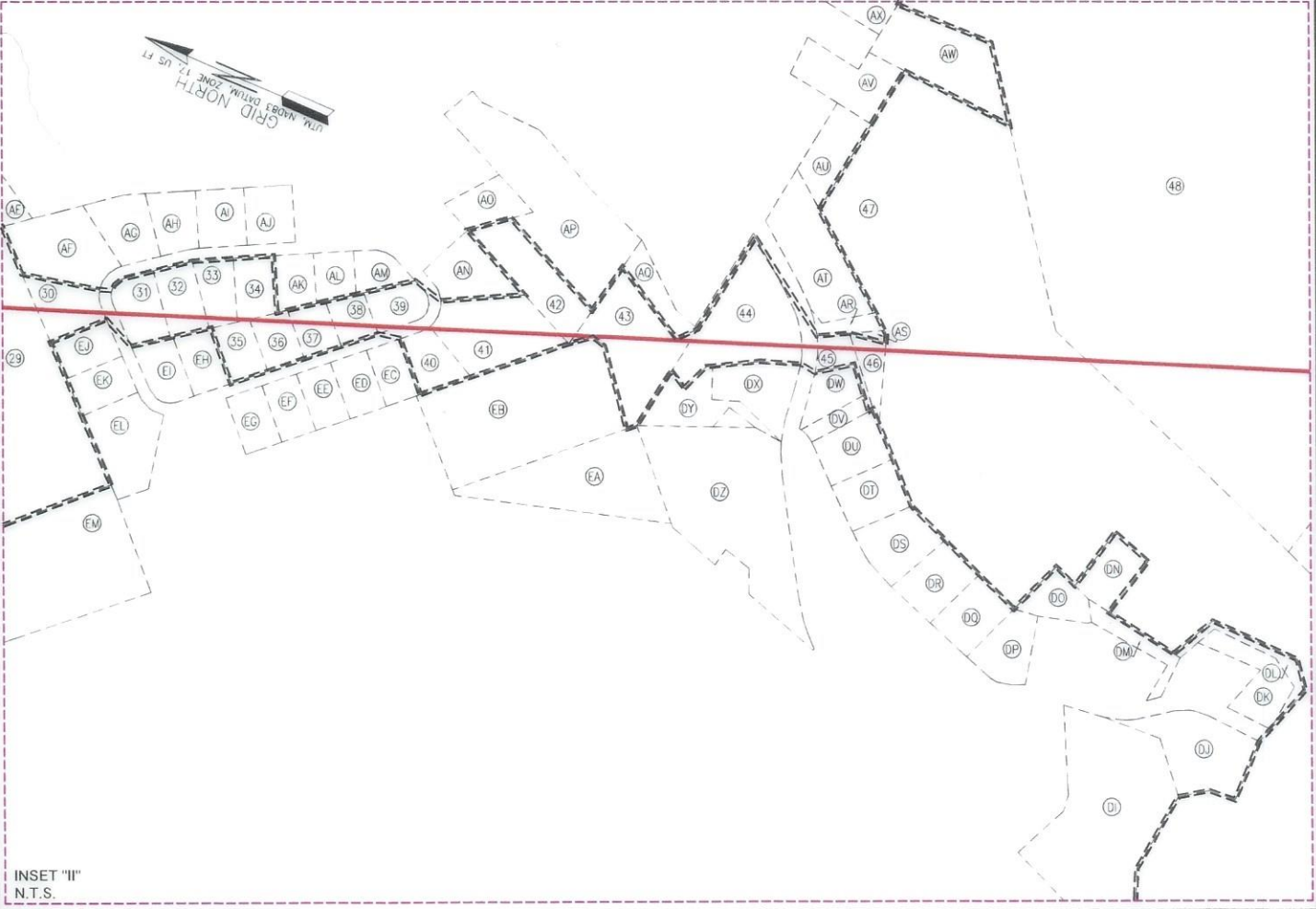
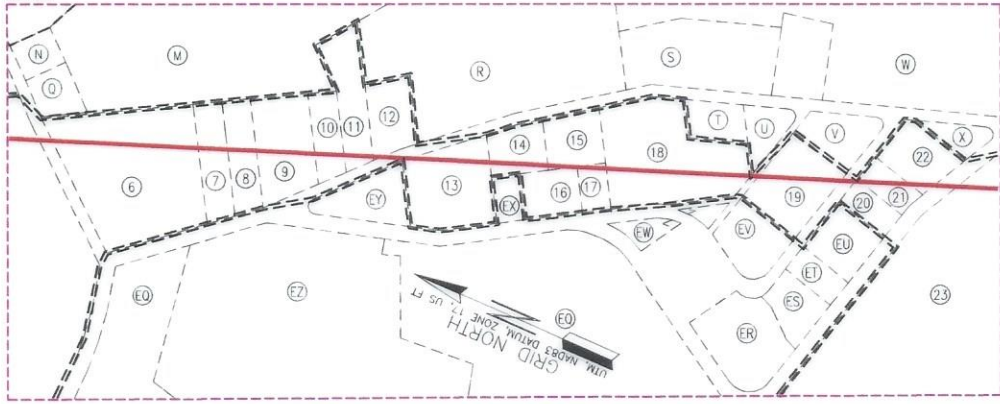
<p>WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034</p>	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SOURCE OF SURVEY GRADE GPS ELEVATION: (NAVD 88, US FT)	COMPANY: SWN Production Company, LLC OPERATOR'S WELL #: 206H API WELL #: 47 STATE 069 COUNTY 00371 PERMIT
	WELL TYPE: OIL WASTE DISPOSAL PRODUCTION <input checked="" type="checkbox"/> DEEP GAS <input checked="" type="checkbox"/> LIQUID INJECTION STORAGE SHALLOW <input checked="" type="checkbox"/>	WATERSHED: UPPER OHIO SOUTH DISTRICT: RICHLAND COUNTY: OHIO SURFACE OWNER: FRANZ THOMAN OIL & GAS ROYALTY OWNER: FRANZ THOMAN

DRILL <input checked="" type="checkbox"/> DRILL DEEPER REDRILL FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION PERFORATE NEW FORMATION CONVERT <input type="checkbox"/> PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE <input type="checkbox"/> (SPECIFY) 08/30/2024	TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,948' TVD 18,607' TMD
---	--

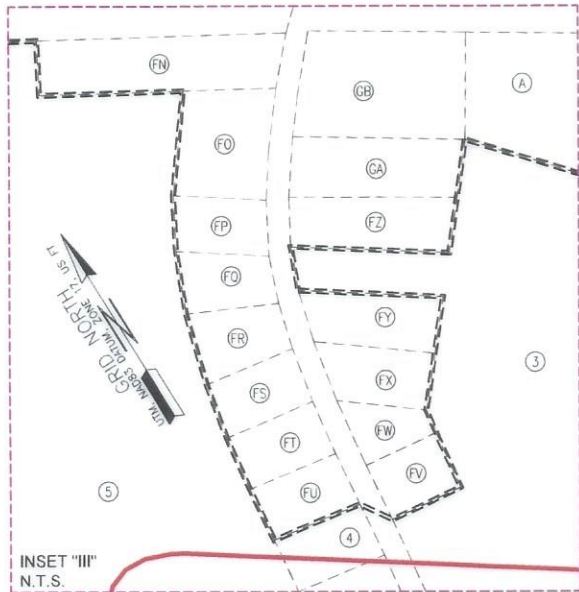
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508	DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508
--	--

LEGEND: ● PROPOSED SURFACE HOLE / BOTTOM HOLE ☼ EXISTING / PRODUCING WELLHEAD LPL* LANDING POINT LOCATION W EXISTING WATER WELL S EXISTING SPRING --- NATURAL WATERWAY --- SURVEYED BOUNDARY === LEASE BOUNDARY --- PROPOSED PATH --- PUBLIC ROAD	REVISIONS: DATE: 05-02-2024 API NO: 47-069-XXXXX DRAWN BY: Z.WOOD SCALE: 1" = 2000' DRAWING NO: 2018-781 WELL LOCATION PLAT
--	--

INSET "I"
N.T.S.



INSET "II"
N.T.S.



INSET "III"
N.T.S.

08/30/2024

REVISIONS:	4706900371

<p>COMPANY: SWN Production Company, LLC</p>		<p>SWN <i>R-V+</i> Production Company™</p>	
<p>OPERATOR'S: FRANZ THOMAN OHI</p>		<p>DATE: 05-02-2024</p>	
<p>WELL #: 206H</p>		<p>API NO: 47-069-XXXXX</p>	
<p>DISTRICT: RICHLAND</p>		<p>DRAWN BY: Z.WOOD</p>	
<p>COUNTY: OHIO</p>		<p>SCALE: N/A</p>	
<p>STATE: WV</p>		<p>DRAWING NO: 2018-781</p>	
<p> </p>		<p>WELL LOCATION PLAT</p>	

WELL BORE TABLE FOR SURFACE/ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	THOMAN FRANZ (S) / (R)	4-R8-62
TRACT	SURFACE OWNER	TAX PARCEL
2	MAJEWSKI KASIMIR MAJEWSKI EDWARD A	4-R8-62.2
3	MAJEWSKI KASIMIR MAJEWSKI EDWARD A	4-R8-62.8
4	MCGEE JOHN M	4-R8P-17
5	CRAFT JOSEPH W III FOUNDATION	4-R8-51
6	TUNNEL RIDGE LLC	4-R8P-1
7	COTTRELL CLARA M	4-R8P-3
8	IVERSON DERRICK H & BARBARA A	4-R8P-4
9	STOLLAR HEATHER D	4-R8P-5
10	WEST WINSTON W JR	4-R8P-6
11	WEST WINSTON W JR	4-R8P-7
12	METZ MATTHEW R	4-R8P-8
13	LINTON MARK D & CHERYL A BROZOVICH	4-R11B-2
14	BROTHERS TASHINA M	4-R11B-7
15	SEAMON RUTH E	4-R11B-9
16	BURNS WILLIAM D & JILL R	4-R11B-6
17	BURNS WILLIAM D & JILL R	4-R11B-10
18	SEAMON JEFFREY	4-R11B-11
19	SEAMON RUTH E	4-R11B-23
20	ZANE TIMOTHY D	4-R11B-35
21	VARGO RONALD J	4-R11B-36
22	LEMLEY STEPHEN J & E	4-R11B-37
23	MARY ANN HESS REALTY LLC C/O HANNIG & ASSOCIATES PLLC	4-R11-12
24	LOUGH DONALD H JR & A L	4-R11-16.12
25	LOUGH DONALD H & A L	4-R11-16.9
26	LAWRENCEFIELD CHAPEL TRUSTEES	4-R11-16.8
27	SEBULSKY RONALD J	4-R11-16.15
28	MOORE SARAH & ERIC MILHOAN	4-R11F-10
29	JONES ROBERT E MD INC	4-R11-17
30	LYONS KEITH J & REDESSA	4-R11F-25
31	ROBBINS DOUGLAS L & KELLIE A	4-R11F-30
32	GESSLER JENNA A	4-R11F-29
33	LEWIS KENT J & HEATHER R	4-R11K-65
34	BERARDINELLI JON & JAN IRREVOCABLE TRUST	4-R11K-64
35	SCHNARR BRAD & RASHELLE	4-R11K-56
36	WHITE AARON L & KRISTEN A	4-R11K-57
37	CUNNINGHAM BRIAN S & PENNY L	4-R11K-58
38	SLATER ELISABETH A	4-R11K-59
39	MYERS STEVEN J & ELIZABETH A	4-R11K-60
40	CAMPBELL RUSSELL B & JESSICA A	4-R11K-47.1
41	PAJAK WILLIAM J JR	4-R11K-46
42	PAJAK WILLIAM J JR	4-R11L-48.11
43	STEWART F HOWARD & STEWART MARY CATHERINE	4-R11L-48
44	STEWART F HOWARD & M C	4-R11K-31
45	MURRAY WILLIAM M JR & SHELLY L	4-R11-21.40
46	MURRAY WILLIAM M JR & SHELLY L	4-R11-21.35
47	SISTERS OF ST JOSEPH OF WHEELING INC	4-R11-21
48	WHEELING PARK COMMISSION	4-R11-21.5
49	SISTERS OF ST JOSEPH OF WHG	4-R11-20
50	PARKS SYSTEM TRUST FUND OF WHEELING	4-R11-21.3
51	WHEELING PARK COMMISSION	4-R14-91
52	CITY OF WHEELING	4-R14-15
53	WHEELING PARK COMMISSION	4-R14-15.2
ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	TAYLOR DELORA L - TOD	4-R8K-100
B	SOBOTA SUSAN J	4-R8-62.3
C	WRIGHT JOHN T & MELINDA L	4-R8P-11
D	SUTTON JACQUELINE M	4-R8Q-10
E	DAGUE AMY D	4-R8Q-11
F	WHEELER JOLLY W JR & K M	4-R8Q-14
G	TAROVISKY FRANK J & S R - TOD	4-R8Q-28
H	TOMASIK PAULA J & EDWARD C	4-R8Q-3
I	TERAMANA RUSSELL & ROSEANN	4-R8Q-2
J	HUFFMAN KENDRA L & RALPH J	4-R8Q-60
K	SANDCREST FOUNDATION INC	4-R11-15

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
L	TUNNEL RIDGE LLC	4-R8-62.5
M	TUNNEL RIDGE LLC	4-R8-62.4
N	TUNNEL RIDGE LLC	4-R8P-14
O	TUNNEL RIDGE LLC	4-R8P-16
P	WEAVER SHIRLEY M	4-R8P-2
Q	TUNNEL RIDGE LLC	4-R8P-15
R	NEUMANN KURT ROBERT	4-R11-13
S	GUTHRIE JEREMY L & GUTHRIE ANNE N MOLNAR	4-R11-13.3
T	MOLNAR KRISTINE N	4-R11B-16.1
U	MOLNAR KRISTINE N	4-R11B-16
V	TRABERT JEFFREY A & T L	4-R11B-20
W	MOLNAR KRISTINE N	4-R11-13.4
X	KING JOHN W & LINDA A - TOD	4-R11B-38
Y	MOLNAR KRISTINE N	4-R11-16.4
Z	STERN SHAWN G & AIMEE M	4-R11-16.13
AA	PROTESTANT EPISCOPAL CHURCH DIOCESE OF WV TRUSTEES	4-R11-16.2
AB	GILL RONNIE AND GRETCHEN	4-R11-16.6
AC	LAFLAM DAVID T & BRANDY JO	4-R11F-5
AD	DUNKIN RUSSELL W & CHRISTINE E	4-R11F-4
AE	NICKERSON DAVID M & NORMA J	4-R11F-9
AF	KLUG MATTHEW F & ANNE J	4-R11F-24
AG	ROBBINS DIANE L	4-R11F-23
AH	MEDOVIC TY A	4-R11F-22
AI	GIANNANGELI ERIC & MOLLY	4-R11F-21
AJ	HIGH MATTHEW C & TINA M	4-R11K-66
AK	CARP MICHAEL R & PAIGE L	4-R11K-63
AL	GOODRICH WILLIAM T & CHERYL L	4-R11K-62
AM	PHILLIPS KEITH R AND TERRY L	4-R11K-61
AN	ECKMAN JUSTIN D & EMILY F	4-R11K-45
AO	PARKER THOMAS W & JACQUELINE	4-R11L-48.5
AP	GAUDINO THOMAS R & THERESA M	4-R11L-48.10
AQ	GRAY DEBORAH J - TOD	4-R11L-48.12
AR	SISTERS OF SAINT JOSEPH OF WHEELING INC	4-R11-21.39
AS	MURRAY WILLIAM M JR & SHELLY L	4-R11-21.41
AT	WAYNE GEORGANN R & HOWARD N JR	4-R11-21.11
AU	KUCHINSKI KELLY A & SHANNON M	4-R11-21.12
AV	TENNANT BRANDON M	4-R11L-36
AW	KEEFER FRANK JAY - TOD	4-R11-21.28
AX	KEEFER F JAY	4-R11L-39
AY	RICE BLAISE A	4-R11L-31
AZ	SPIELVOGEL TODD J	4-R11L-32
BA	RUCKMAN MARY ANN TRUST K CUSTER & D BAUKNECHT TEES	4-R11L-29
BB	RUCKMAN MARY ANN TRUST K CUSTER & D BAUKNECHT TEES	4-R11L-28
BC	PASCOLI BARTLEY EDWARD & SEAN WYLIE PASCOLI	4-R11-23
BD	OHIO COUNTY PUBLIC SERVICE DISTRICT	4-R11-21.42
BE	PARKS SYSTEM TRUST	4-R11-21.43
BF	WHEELING PARK COMMISSION	4-R11-21.7
BG	WHEELING PARK COMMISSION	4-R11-21.6
BH	WHEELING PARK COMMISSION	4-R11-21.4
BI	WHEELING PARK COMMISSION	4-R14-20.4
BJ	WHEELING PARK COMMISSION	4-R14-15.1
BK	RECCHIO RONALD & AMANDA	4-R14G-15.10
BL	HOSFELT WILLIAM J & PATRICIA HOSFELT ESTATES	10-W12D-2
BM	RANSOM CHARLES M & CRYSTAL G	10-W12D-1
BN	DIVINEY MARY F & TOMMY S JR	10-W14D-1
BO	SATTERFIELD DOROTHY & MARY KAY FAHEY	10-W14D-2
BP	TUCKER ROBERT A & R	10-W14D-3
BQ	MCKINLEY BETTY J	10-W14D-4
BR	WORKMAN WHITNEY SAMARA	10-W14D-5
BS	QUEEN THOMAS R & CYNTHIA A	10-W14D-6
BT	RIGGS DAVID V & KERRIE L	10-W14D-7
BU	ROBINSON TONY A	10-W14D-8
BV	BTCT RENTALS LLC	10-W14D-9
BW	KUHAR DOROTHY RES'V L/E KUHAR CHRISTINE	10-W14D-10
BX	BASSI ALBERTO & THAIANE N LIMA	10-W14D-11

08/30/2024

*HIGHLIGHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIVITY

REVISIONS: 4706900371

COMPANY: **SWN** Production Company, LLC

OPERATOR'S: FRANZ THOMAN OHI

WELL #: 206H

DISTRICT: RICHLAND COUNTY: OHIO STATE: WV

DATE: 05-02-2024
 API NO: 47-069-XXXXX
 DRAWN BY: Z.WOOD
 SCALE: N/A
 DRAWING NO: 2018-781
 WELL LOCATION PLAT



ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
BY	PEARCE CRAGO PAULA	10-W14D-12
BZ	SMITH CODY A	10-W14D-13
CA	WHITE CHARLES T & SUSAN B	10-W14D-14
CB	DOEPKEN DAVID W & CHRISTINE B	10-W14D-15
CC	BAUER JESSICA L & CHAD	10-W14D-16
CD	NEUMAN CHARLES & B J WOTRING	10-W14D-17
CE	YOUNG MARK K & SAMANTHA	10-W14D-18
CF	PETRI DANIEL S & D	10-W14D-19
CG	WATSON STEVEN A & SHERI	10-W17D-2
CH	HANNA STEPHEN L & C H	10-W17D-3
CI	MILLER DAVID W & JUNKERSFELD PETER J	10-W17D-4
CJ	MILLER DAVID W & JUNKERSFELD P	10-W17D-5
CK	FITZSIMMONS CLAYTON J	4-R14-46.13
CL	MCBANE DANIEL & CLARE FAMILY TRUST	10-W17D-6
CM	WHEELING PARK COMMISSION	10-W17D-7
CN	LAPP SAMUEL J II & HEATHER A	4-R14-50.1
CO	GOMPERS KATHLEEN M	4-R14-50.3
CP	GOMPERS KATHLEEN M	4-R14-50.2
CQ	FRIEND HARRIETTE E FRIEND L EDWARD II	4-R14-51
CR	HITCHMAN HELEN G	4-R14-53
CS	BURGE EDWARD LEE JR	4-R17-8.1
CT	PARK VIEW MEMORIAL GARDENS INC	4-R17-8
CU	GACS LP	10-W27A-1
CV	WHEELING PARK COMMISSION	4-R14-14.1
CW	ELM HILL HOLDINGS LLC	4-R14-14
CX	SCHULTZ JEFFREY S	4-R14-13
CY	WHEELING PARK COMMISSION	10-W17A-1
CZ	PELUCETTE JOHN M & C L	4-R14J-1
DA	POLACK EDWARD P	4-R14-95
DB	ALLEN AMY & THOMAS E JR (BYRS) ALLEN THOMAS E (LC-SLR)	4-R14E-4
DC	SUNSHINE STATE INV GROUP LLC	4-R14A-53
DD	SCHMITT JAMES A	4-R14-4.6
DE	SCHMITT JAMES A	4-R14-4.5
DF	CALVERT GROVE ANDREW	4-R14-6.1
DG	LONG RUN PET HOSPITAL INC	4-R14-6
DH	JONES WILBUR S JR JEFFERSON JOYCE P	4-R14-90
DI	CARPENTER DAVID & KATHERINE R	4-R11-21.9
DJ	GERLING MILDRED ET AL	4-R11-21.22
DK	KLUG ELEANOR L	4-R11-21.29
DL	KLUG ELEANOR L	4-R11-21.31
DM	FRASNELLI ROBERT V & R A	4-R11-21.23
DN	FRASNELLI ROBERT V & R A	4-R11-21.34
DO	DURDINES JOHN MICHAEL JR	4-R11-21.25
DP	DURDINES JOHN MICHAEL JR	4-R11-21.10
DQ	RANDOLPH ROBERT A & B A	4-R11-21.17
DR	WOJCIK FRANK B & F A	4-R11-21.19
DS	BALLARD RICHARD W & S M	4-R11-21.18
DT	VALPUT JEFFREY J	4-R11-21.14
DU	MEACHAM BRETT W & REBECCA W	4-R11-21.16
DV	MURRAY WILLIAM H JR & S L	4-R11-21.15
DW	MURRAY WM H JR & S L	4-R11-21.8
DX	KALB HEATHER J	4-R11K-30.2
DY	MORGAN SHARON - TOD	4-R11K-30
DZ	MORGAN SHARON - TOD	4-R11K-32
EA	FARMER MARK S AND ILDIKO K	4-R11K-28.5
EB	FARMER MARK S AND ILDIKO K	4-R11K-28.3
EC	CAMPBELL RUSSELL B & JESSICA A	4-R11K-47
ED	TEACHOUT RICHARD M & ELAINE	4-R11K-49
EE	LAFAM THOMAS M & STEPHANIE A	4-R11K-50
EF	MORRELL FAMILY TRUST	4-R11K-51
EG	MCDONALD ETHAN & JO LYN	4-R11K-52
EH	COMBS ADAM E & KATHLEEN R	4-R11K-55
EI	TODD PHILIP L & PEGGY E	4-R11F-31
EJ	MCCONNELL CRAIG A & LAVINA J	4-R11F-26
EK	BLANTON BRETT M & BLANTON AMELIA K	4-R11F-27
EL	PARKER JASON & STACY	4-R11F-28
EM	KENAMOND PENNY J	4-R11-17.1

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
EN	JONES ROBERT E MD INC	4-R11-16.10
EO	SEBULSKY RONALD J	4-R11-16.5
EP	JONES ROBERT E MD INC	4-R11-16.3
EQ	MARY ANN HESS REALTY LLC C/O HANNIG & ASSOCIATES PLLC	4-R8-53
ER	PATERNO JOSEPH III	4-R11B-29
ES	MAXWELL MARY ANN	4-R11B-31
ET	MAXWELL MARY ANN	4-R11B-32
EU	ZANE TIMOTHY D	4-R11B-33
EV	SEAMON RUTH E	4-R11B-24
EW	NAEGELE ALAN SANDSTORM MARY ANN	4-R11B-26
EX	DESTEFANO BART & NANCY E	4-R11B-5
EY	TEUFEL ERNESTINE M	4-R8P-9
EZ	MATUSIC KAREN P & ALAN D GEORGE	4-R8-53.1
FA	MARY ANN HESS REALTY LLC C/O HANNIG & ASSOCIATES PLLC	4-R8-53
FB	MARY ANN HESS REALTY LLC C/O HANNIG & ASSOCIATES PLLC	4-R8N-10
FC	LITTEN PATRICIA J	4-R8N-8
FD	MURRAY JOSEPH B & SYLVIA J	4-R8N-7
FE	ORKOSKEY JANET K	4-R8N-11
FF	SCHELL HOLLY L	4-R8N-12
FG	SCHELL HOLLY L	4-R8N-13
FH	SMITH W EVERETT & JOLINDA STEINER	4-R8N-14
FI	TUNNELL RIDGE LLC	4-R8-67
FJ	TUNNEL RIDGE LLC	4-R8-79
FK	CRAFT JOSEPH W III FOUNDATION	4-R8-63.2
FL	CRAFT JOSEPH W III FOUNDATION	4-R8-4.13
FM	CRAFT JOSEPH W III FOUNDATION	4-R8-5
FN	HERCULES PATSY G	4-R8K-113
FO	HERCULES PATSY G	4-R8K-103
FP	BOZENSKE B H AND OKELLEY K J	4-R8K-104
FQ	REED ELMER & JOY	4-R8K-105
FR	REED ELMER K & J D	4-R8K-106
FS	FRAGALE ELAINE & SPEAKER KURT	4-R8K-107
FT	OCHAP EUGENE F & DENISE R	4-R8K-108
FU	OCHAP EUGENE F & D R	4-R8K-109
FV	GAYDA DONALD P	4-R8P-18
FW	BOND CHARLES R	4-R8K-110
FX	SCHWERTFEGER TYLER S	4-R8K-111
FY	SCHWERTFEGER TYLER S	4-R8K-112
FZ	WILSON RAY B & ANN M	4-R8-62.7
GA	MILLARD BRITTANY LYNN	4-R8-62.6
GB	MULDREW DAVID R & KAREN	4-R8K-101
GC	WHEELING PARK COMMISSION	4-R11-20.1

*HIGHLIGHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIVITY

08/30/2024

REVISIONS: 47069.00371

COMPANY:		 	
OPERATOR'S		FRANZ THOMAN OHI	
WELL #:		206H	
DISTRICT:	COUNTY:	STATE:	DATE: 05-02-2024
RICHLAND	OHIO	WV	API NO: 47-069-XXXX
			DRAWN BY: Z.WOOD
			SCALE: N/A
			DRAWING NO: 2018-781
			WELL LOCATION PLAT

WW-6A1
(5/13)

Operator's Well No. Franz Thoman OHI 206H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

JUL 3 2024

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC

By: Tim Ledet

Its: Staff Landman



4706900371

EXHIBIT "A"
 Franz Thoman OHI 206H
 Ohio County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
1	04-00R8-0062-0000	Franz Thoman, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	827/5 885/644	0.00%
2	04-00R8-0062-0002	Edward A. Majewski, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	833/92 884/741	0.00%
	04-00R8-0062-0002	Kasmir Majewski, a widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	833/97 884/741	0.00%
3	04-00R8-0062-0008	Edward A. Majewski, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	833/92 884/741	0.00%
	04-00R8-0062-0008	Kasmir Majewski, a widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	833/97 884/741	0.00%
4	04-0R8P-0017-0000	John M. McGee, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	805/399 883/451	0.00%
5	04-00R8-0051-0000	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98	0.00%
6	04-0R8P-0001-0000	John J. Treiber, a single man	SWN Production Company, LLC	18.00%	972/665	0.00%
7	04-0R8P-0003-0000	Clara Marie Cottrell, a widow	SWN Production Company, LLC	18.00%	944/192	0.00%
8	04-0R8P-0004-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
	04-0R8P-0004-0000	Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
	04-0R8P-0004-0000	Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
	04-0R8P-0004-0000	Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
9	04-0R8P-0005-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
	04-0R8P-0005-0000	Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
	04-0R8P-0005-0000	Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
	04-0R8P-0005-0000	Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
10	04-0R8P-0006-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
	04-0R8P-0006-0000	Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
	04-0R8P-0006-0000	Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
	04-0R8P-0006-0000	Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
11	04-0R8P-0007-0000	Winston W. West, Jr., a single man	SWN Production Company, LLC	18.00%	964/86	0.00%
12	04-0R8P-0008-0000	Matthew R. Metz, a single man	SWN Production Company, LLC	18.00%	956/767	0.00%
13	04-R11B-0002-0000	Mark D. Linton and Cheryl A. Linton, f/k/a Cheryl A. Brozovich, husband and wife	TH Exploration, LLC American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	893/747 958/126 980/572	0.00%

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JUL 8 2024

WV Department of Environmental Protection

08/30/2024

EXHIBIT "A"
 Franz Thoman OHI 206H
 Ohio County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

14	04-R11B-0007-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
15	04-R11B-0009-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
16	04-R11B-0006-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
17	04-R11B-0010-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
18	04-R11B-0011-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
19	04-R11B-0023-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
20	04-R11B-0035-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
21	04-R11B-0036-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%

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EXHIBIT "A"
 Franz Thoman OHI 206H
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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

22	04-R11B-0037-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
23	04-OR11-0012-0000	Jessica B. Hogan, a single woman	SWN Production Company, LLC	18.00%	932/362	0.00%
		Mary Ann Hess Realty, LLC	SWN Production Company, LLC	18.00%	934/283	0.00%
		W. Neil Hogan, III, a single man	SWN Production Company, LLC	18.00%	934/279	0.00%
24	04-OR11-0016-0012	Donald H. Lough, Jr. and Amy L. Lough, husband and wife	SWN Production Company, LLC.	18.00%	958/595	0.00%
25	04-OR11-0016-0009	Singleton Rankin, a single woman	Chesapeake Appalachia, L.L.C.	18.00%	816/738	0.00%
			SWN Production Company, LLC		884/433	
26	04-OR11-0016-0008	Lawrencefield Chapel Protestant Episcopal Church	SWN Production Company, LLC	18.00%	965/616	0.00%
27	04-OR11-0016-0015	Ronald J. Sebalsky, a widower	SWN Production Company, LLC	18.00%	936/546	0.00%
28	04-R11F-0010-0000	Josephine Okel	SWN Production Company, LLC	18.00%	935/650	0.00%
29	04-OR11-0017-0000	Robert E. Jones M.D., Inc., a West Virginia Corporation	Chesapeake Appalachia, L.L.C.	18.00%	812/115	0.00%
			SWN Production Company, LLC		884/181	
30	04-R11F-0025-0000	Larry L. Travis and Margaret E. Travis, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/404	0.00%
			SWN Production Company, LLC		884/37	
31	04-R11F-0030-0000	Timothy J. Gessler and Shannon L. Gessler, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/441	0.00%
			SWN Production Company, LLC		884/37	
32	04-R11F-0029-0000	Jenna A. Gessler, f/k/a Jenna A. Cox and John R. Gessler, wife and husband, and William A. Mylan and Deborah Mylan, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/371	0.00%
			SWN Production Company, LLC		884/37	
33	04-R11K-0065-0000	Sean Douglas Loy and Michelle Skinner Loy, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	810/652	0.00%
			SWN Production Company, LLC		884/109	
34	04-R11K-0064-0000	Jon E. Berardinelli and Jan B. Berardinelli, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	810/325	0.00%
			SWN Production Company, LLC		884/121	
35	04-R11K-0056-0000	Timothy O. Blaney and Elizabeth B. Blaney, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/219	0.00%
			SWN Production Company, LLC		883/355	
36	04-R11K-0057-0000	Tapash K. Roy and Sanhita Das, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/467	0.00%
			SWN Production Company, LLC		884/37	
37	04-R11K-0058-0000	Brian S. Cunningham and Penny L. Cunningham, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	805/250	0.00%
			SWN Production Company, LLC		884/25	
38	04-R11K-0059-0000	Elisabeth A. Slater and Daniel A. Willming, wife and husband	Chesapeake Appalachia, L.L.C.	18.00%	806/379	0.00%
			SWN Production Company, LLC		884/37	

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08/30/2024

EXHIBIT "A"
 Franz Thoman OHI 206H
 Ohio County, West Virginia

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39	04-R11K-0060-0000	Richard L. Payne and Lori B. Payne, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	805/254	0.00%
			SWN Production Company, LLC		884/25	
40	04-R11K-0047-0001	Brian J. Bonar and Sandra J. Bonar, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/475	0.00%
			SWN Production Company, LLC		884/37	
41	04-R11K-0046-0000	William J. Pajak Jr. and Melissa E. Pajak, husband and wife	SWN Production Company, LLC	18.00%	956/516	0.00%
42	04-R11L-0048-0011	William J. Pajak Jr. and Melissa E. Pajak, husband and wife	SWN Production Company, LLC	18.00%	956/516	0.00%
43	04-R11L-0048-0000	F. Howard Stewart and Mary Catherine Stewart, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	811/9	0.00%
			SWN Production Company, LLC		884/133	
44	04-R11K-0031-0000	F. Howard Stewart and Mary Catherine Stewart, husband and wife	SWN Production Company, LLC	18.00%	940/51	0.00%
45	04-OR11-0021-0040	William H. Murray, Jr. and Shelly Lynn Murray, husband and wife	SWN Production Company, LLC	18.00%	936/314	0.00%
46	04-OR11-0021-0035	William H. Murray, Jr. and Shelly Lynn Murray, husband and wife	SWN Production Company, LLC	18.00%	936/314	0.00%
47	04-OR11-0021-0000	Royalty Owner (subject to unitization filing dated June 7, 2024)	N/A	N/A	N/A	100.00%
48	04-OR11-0021-0005	Trustees of the Parks System Trust Fund of Wheeling and The Park Systems Trust Fund of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/718	0.00%
			SWN Production Company, LLC		885/776	
49	04-OR11-0020-0000	Royalty Owner (subject to unitization filing dated June 7, 2024)	N/A	N/A	N/A	100.00%
50	04-OR11-0021-0003	Trustees of the Parks System Trust Fund of Wheeling and The Park Systems Trust Fund of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/718	0.00%
			SWN Production Company, LLC		885/776	
51	04-OR14-0091-0000	Trustees of the Parks System Trust Fund of Wheeling and The Park Systems Trust Fund of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/718	0.00%
			SWN Production Company, LLC		885/776	
52	04-OR14-0015-0000	Wheeling Parks Commission and the City of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/734 819/617	0.00%
			SWN Production Company, LLC		885/776	
53	04-OR14-0015-0002	Wheeling Parks Commission and the City of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/734 819/617	0.00%
			SWN Production Company, LLC		885/776	
U	04-R11B-0016-0000	Elizabeth H. Neumann, a widow, and The Amended and Restated Karl W. Neumann Trust under Agreement dated 8th of July 2002, by WesBanco Trust	Fossil Creek Ohio, LLC	18.00%	877/74 940/601	0.00%
			Gulfport Energy Corporation		882/535 893/406	
			American Petroleum Partners Operating, LLC		909/775	
			SWN Production Company, LLC		980/572	
V	04-R11B-0020-0000	Sharon Ann McColloch Beiswenger	SWN Production Company, LLC	18.00%	962/165	0.00%
		Susan McColloch Branch	SWN Production Company, LLC	18.00%	963/361	0.00%
		Samuel L. McColloch	SWN Production Company, LLC	18.00%	963/324	0.00%
		Sally Beth McColloch Price	SWN Production Company, LLC	18.00%	963/334	0.00%
AK	04-R11K-0063-0000	Mark T. Stanley and Amy J. Stanley, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/420	0.00%
			SWN Production Company, LLC		883/367	

Office of Environmental Policy and Gas

08/30/2024

EXHIBIT "A"
 Franz Thoman OHI 206H
 Ohio County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

AL	04-R11K-0062-0000	William T. Goodrich and Cheryl L. Goodrich, husband and wife	SWN Production Company, LLC	14.00%	1028/225	0.00%
AQ	04-R11L-0048-0012	Deborah J. Gray, a widow	SWN Production Company, LLC	18.00%	942/740	0.00%
AR	04-OR11-0021-0039	Royalty Owner (subject to unitization filing dated June 7, 2024)	N/A	N/A	N/A	100.00%
AS	04-OR11-0021-0041	William H. Murray, Jr. and Shelly Lynn Murray, husband and wife	SWN Production Company, LLC	18.00%	936/314	0.00%
DW	04-OR11-0021-0008	William H. Murray, Jr. and Shelly Lynn Murray, husband and wife	SWN Production Company, LLC	18.00%	936/314	0.00%
DX	04-R11K-0030-0002	Patrick R. Lloyd and Sarah E. Lloyd, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/383	0.00%
			SWN Production Company, LLC		884/37	
EB	04-R11K-0028-0003	Mark S. Farmer and Ildiko K. Farmer, husband and wife	SWN Production Company, LLC	18.00%	959/324	0.00%
EC	04-R11K-0047-0000	Brian J. Bonar and Sandra J. Bonar, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/475	0.00%
			SWN Production Company, LLC		884/37	
EH	04-R11K-0055-0000	William C. Schuetz and Sandra K. Schuetz, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	805/726	0.00%
			SWN Production Company, LLC		883/379	
EJ	04-R11F-0026-0000	Craig A. McConnell and Lavina J. McConnell, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	806/479	0.00%
			SWN Production Company, LLC		883/367	
EX	04-R11B-0005-0000	David R. Godown & Annette McKain Godown, husband and wife	SWN Production Company, LLC	15.00%	1023/612	0.00%
EY	04-OR8P-0009-0000	Ernestine M. Teufel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	1019/783	0.00%
FU	04-OR8K-0109-0000	Eugene F. Ochap and Denise R. Ochap, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	838/700	0.00%
			SWN Production Company, LLC		884/789	
GC	04-OR11-0020-0001	Trustees of the Parks System Trust Fund of Wheeling and The Park Systems Trust Fund of Wheeling	Chesapeake Appalachia, L.L.C.	14.00%	798/718	0.00%
			SWN Production Company, LLC		885/776	

END OF EXHIBIT A

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

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 Office Of Oil and Gas

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WV Department of
 Environmental Protection

08/30/2024

June 7, 2024

Mr. Charles Brewer
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Franz Thoman OHI 6H in Ohio County, West Virginia, drilling under Table Rock Lane, Spruce Drive, Greggsville, Clinton & Potomac Road (G C & P Road), Dawn Ree Drive, Jo Betty Road, Pogue Run, Oglebay Drive, Conifer Circle, Leewood Farms Drive, Aaronwoods Court, Aaron Way, Griffith Drive, Bello Vedere Avenue, Crestfield Drive, Wardens Run Road, and Yellow Wood Drive.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Table Rock Lane, Spruce Drive, Greggsville, Clinton & Potomac Road (G C & P Road), Dawn Ree Drive, Jo Betty Road, Pogue Run, Oglebay Drive, Conifer Circle, Leewood Farms Drive, Aaronwoods Court, Aaron Way, Griffith Drive, Bello Vedere Avenue, Crestfield Drive, Wardens Run Road, and Yellow Wood Drive. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,



Timothy F. Ledet
Staff Landman
SWN Production Company, LLC



The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

08/30/2024

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Intelligencer

Public Notice Date: July 15, 2024 & July 22, 2024

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC **Well Number:** Franz Thoman OHI 206H

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Ohio</u>
District:	<u>Richland</u>	Quadrangle:	<u>Tiltonsville & Wheeling</u>
UTM Coordinate NAD83 Northing:	<u>4,442,986</u>		
UTM coordinate NAD83 Easting:	<u>528,957</u>		
Watershed:	<u>Upper Ohio South</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

08/30/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 7/2

API No. 47- 069 -
Operator's Well No. Franz Thoman OHI 206H
Well Pad Name: Franz Thoman OHI

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: 069- Ohio
District: Richland
Quadrangle: Tiltonsville & Wheeling
Watershed: Upper Ohio South

UTM NAD 83 Easting: 528,957.21
Northing: 4,442,985.53
Public Road Access: Cherry Hill Road CR 3
Generally used farm name: Franz Thoman

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY		OOG OFFICE USE ONLY
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<input type="checkbox"/> RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

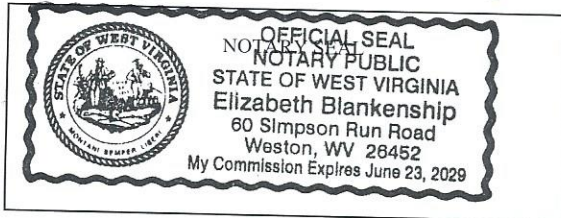
08/30/2024

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC
By: Brittany Woody
Its: Staff Regulatory Specialist
Telephone: 304-884-1610

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690
Email: Brittany_Woody@swn.com



Subscribed and sworn before me this 2 day of May 2024.
Elizabeth Blankenship Notary Public
My Commission Expires 6/23/2029

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office Of Oil and Gas
JUL 8
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 7/2 **Date Permit Application Filed:** 7/2

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Franz Thoman
 Address: 17 Oskar Place
Wheeling, WV 26003
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: Franz Thoman
 Address: 17 Oskar Place
Wheeling WV 26003

COAL OPERATOR

Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: None
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

*Please attach additional forms if necessary

REC-111-332
 JUL 2 2024
 WV Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 7/2 Date Permit Application Filed: 7/2
Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Alliance Resources GP LLC Attn: Evan Midler
Address: 2596 Battle Run Road
Triadelphia, WV 26059

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

RECEIVED
Office Of Oil and Gas

*Please attach additional forms if necessary 3 2024

WV Department of Environmental Protection

08/30/2024

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A
(8-13)

API NO. 47-069 -
OPERATOR WELL NO. Franz Thoman OHI 206H
Well Pad Name: Franz Thoman OHI

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

RECEIVED
Office Of Oil and Gas
JUL 2 2024
WV Department of
Environmental Protection

08/30/2024

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office Of Oil and Gas
JUL 3 2024
WV Department of
Environmental Protection

WW-6A
(8-13)

4706900371
API NO. 47-069 -
OPERATOR WELL NO. Franz Thoman OHI 206H
Well Pad Name: Franz Thoman OHI

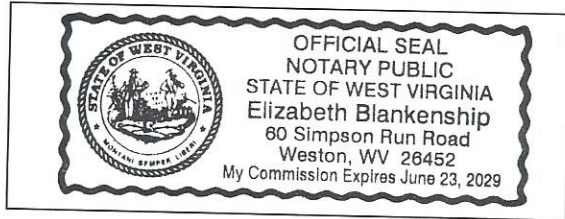
Notice is hereby given by:

Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com *Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 2 day of May, 2024.
Elizabeth Blankenship Notary Public
My Commission Expires 6/23/2029

RECEIVED
Office Of Oil and Gas
JUL 3 2024
WV Department of
Environmental Protection

08/30/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 10/31/2022 Date of Planned Entry: 11/7/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Franz Thoman
Address: 17 Oskar Place
Wheeling, WV 26003
Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Franz Thoman
Address: 17 Oskar Place
Wheeling, WV 26003

MINERAL OWNER(s)

Name: Franz Thoman
Address: 17 Oskar Place
Wheeling, WV 26003

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>40.136776, -80.660317</u>
County:	<u>Ohio</u>	Public Road Access:	<u>Cherry Hill Rd CR 3</u>
District:	<u>Richland</u>	Watershed:	<u>Short Creek</u>
Quadrangle:	<u>Tiltonsville</u>	Generally used farm name:	<u>Franz Thoman</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC
Telephone: 304-884-1610
Email: briffany_woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

RECEIVED
Office Of Oil and Gas
11-3-2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

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Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Alliance Resources GP, LLC Attn: Evan Midler
Address: 2596 Battle Run Road
Triadelphia, WV 26059

MINERAL OWNER(s)

Name: _____
Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
 County: Ohio
 District: Richland
 Quadrangle: Tiltonsville

Approx. Latitude & Longitude: 40.136776, -80.660317
 Public Road Access: Cherry Hill Rd CR 3
 Watershed: Short Creek
 Generally used farm name: Franz Thoman

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Telephone: 304-884-1610
Email: brittany_woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/30/2024

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 05/08/2024 **Date Permit Application Filed:** 7/12

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Franz Thoman
Address: 17 Oskar Place
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting:	<u>528957.21</u>
County:	<u>Ohio</u>		Northing:	<u>4442985.53</u>
District:	<u>Richland</u>	Public Road Access:	<u>Cherry Hill Rd</u>	
Quadrangle:	<u>Tiltonsville & Wheeling OH-WV</u>	Generally used farm name:	<u>Franz Thoman</u>	
Watershed:	<u>Upper Ohio South</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 570-575-6203
Email: bob_laine@swn.com
Facsimile: _____

Authorized Representative: Bob Laine
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 570-575-6203
Email: bob_laine@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 05/08/2024 **Date Permit Application Filed:** 11

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL
RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Franz Thoman
Address: 17 Oskar Place
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting:	<u>528957.21</u>
County:	<u>Ohio</u>		Northing:	<u>4442985.53</u>
District:	<u>Richland</u>	Public Road Access:	<u>Cherry Hill Rd</u>	
Quadrangle:	<u>Tiltonsville & Wheeling OH-WV</u>	Generally used farm name:	<u>Franz Thoman</u>	
Watershed:	<u>Upper Ohio South</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(h)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC
Telephone: 570-575-6203
Email: bob_laine@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: _____

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4706900371

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager

District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E.
Deputy Secretary of Transportation
Deputy Commissioner of Highways

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

May 2, 2024

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Franz Thoman Well Pad, Ohio County
Franz Thoman OHI 206H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0722 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Ohio County Route 3 SLS MP 2.66.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Brittany Woody
SWN Production Company, LLC
OM, D-6
File

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
HCL	Solvent	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FSTI-CI-02	Corrosion Inhibitor	2-Butoxyethanol	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)- .omega.-hydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
		Triethyl phosphate	78-40-0
Ferriplex 80	Iron Control	Sodium Erythorbate	6381-77-7
Tolicide 4Frac	Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
		Quaternary ammonium compounds	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Oleic Acid Diethanolamide	93-83-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Ammonium Chloride	12125-02-9
		Sodium Chloride	7647-14-5
Plexaid 655NM	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
Plexslick V996	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
Clearal 270	Biocide	Glutaraldehyde	111-30-8
		Didecyldimethylammonium Chloride	7173-51-5
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
StimSTREAM SC 398 CW	Scale Inhibitor	Ethylene glycol	107-21-1
		CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5
StimSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001	Chemstream-Alkane-00001
		Chemstream-Polymer-00001	Chemstream-Polymer-00001
		Ethoxylated alcohols (C12-16)	68551-12-2
		Water	7732-18-5
StimSTREAM FR 2800	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9
		Water	7732-18-5
StimSTREAM FR 9725	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium Chloride	12125-02-9
		Water	7732-18-5
StimSTREAM SC 398 C	Scale Inhibitor	CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5

As of 7/5/2023

OPERATOR: SWN Production Co., LLC

WELL NO: Franz Thoman OHI 206H

PAD NAME: Franz Thoman OHI

REVIEWED BY: _____

SIGNATURE: *Brittany Woody*

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

****Pad Built 8/15/2019**

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

DEP Waiver and Permit Conditions

At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

DEP Waiver and Permit Conditions

At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

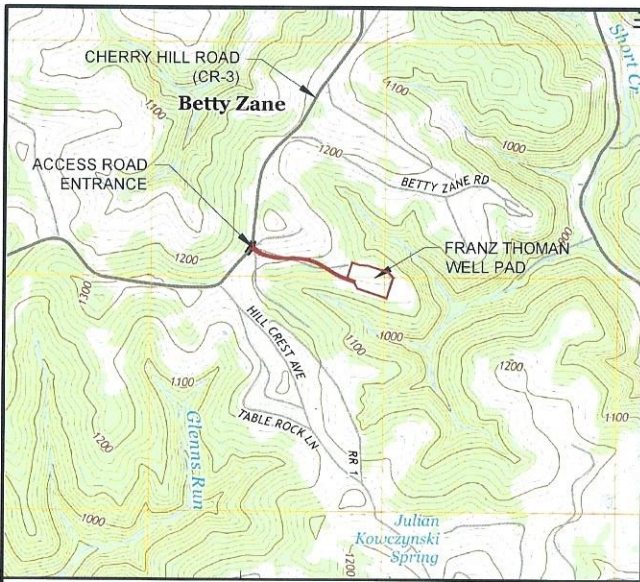
Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

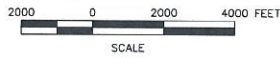
At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

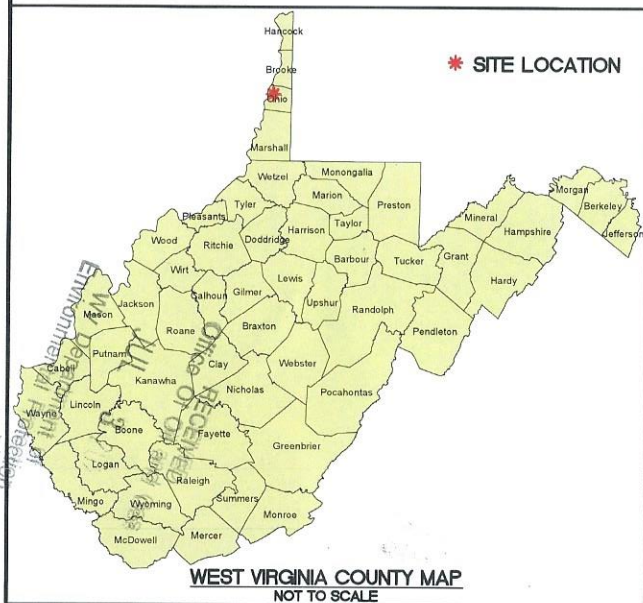
DEP Variance and Permit Conditions



USGS 7.5 TILTONVILLE QUAD MAP



TOTAL DISTURBED AREA: 22.65 ACRES
 ROAD DISTURBED AREA: 9.67 ACRES
 PAD DISTURBED AREA: 12.98 ACRES



WEST VIRGINIA COUNTY MAP
 NOT TO SCALE

FRANZ THOMAN OHI WELL PAD 'A'

CONSTRUCTION & RECLAMATION PLAN

RICHLAND DISTRICT, OHIO COUNTY, WV
 APRIL 2019

LOCATION COORDINATES:
ACCESS ROAD ENTRANCE
 LATITUDE: 40.137954 LONGITUDE: -80.666248 (NAD-83)
 N 4443122.33 E 528431.58 (UTM ZONE 17 METERS)

WELL PAD CENTER
 LATITUDE: 40.136776 LONGITUDE: -80.660317 (NAD-83)
 N 4442993.49 E 528937.33 (UTM ZONE 17 METERS)

ENTRANCE PERMIT:
 SWN WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

NOTES:
 A GEOTECHNICAL INVESTIGATION REPORT HAS BEEN COMPLETED ON JULY 3, 2018 BY LARSON DESIGN GROUP. TOPOGRAPHICAL INFORMATION FIELD VERIFIED WITHIN LOD. REMAINDER SHOWN IS AS PROVIDED BY SWN.

LIMITS OF DISTURBANCE BY PROPERTY:

PROPERTY #	PROPERTY OWNER	ACRES DISTURBED
R8P-14	TUNNEL RIDGE, LLC	0.069 ACRES
R8P-16	TUNNEL RIDGE, LLC	0.090 ACRES
R8-82	FRANZ THOMAN	21.070 ACRES
R8-82.4	TUNNEL RIDGE, LLC	1.417 ACRES

SHEET INDEX

- 1 COVER SHEET
- 2-3 EVACUATION ROUTE/PREVALING WINDS
- 4 OVERALL SITE PLAN
- 5-7 SITE PLAN
- 8 OVERALL CROSS SECTION LAYOUT
- 9-10 ACCESS ROAD & PRIVATE ROAD PROFILES
- 11-14 ACCESS ROAD CROSS SECTIONS
- 15 WELL PAD PROFILE
- 16 STOCKPILE PROFILE
- 17-19 WELL PAD CROSS SECTIONS
- 20-22 SITE RECLAMATION PLAN
- 22-30 CONSTRUCTION DETAILS
- 31-35 CELLAR DETAILS



SWN QUICK ESTIMATE
FRANZ THOMAN OHI WELL PAD

Item Description	Unit	Quantity
Mobilization	Each Machine	N/A
Clearing/Grubbing (Topsoil Removal Only)	Ac.	9.24
Earthwork	C.Y.	78,185
Geotextile	S.Y.	750
4" - 1-1/2" Minus Crusher Run Limestone	Ton	3,225
12" - Soil Cement (8% cement only)	C.Y.	687
Spreading Stone	Ton	N/A
Toe Bench Material	C.Y.	4,000
Toe Key Drains	L.F.	1,140
Pad Perimeter Channel	Each Outlet	4
Seed & Straw Mulch	Ac.	0.00
Straw Slope Matting	S.Y.	27,588
12" Filter Sock	L.F.	N/A
18" Filter Sock	L.F.	475
24" Filter Sock	L.F.	3,019
32" Filter Sock	L.F.	N/A
Super Silt Fence	L.F.	N/A

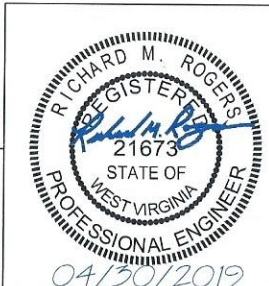
ENGINEERING ESTIMATE OF QUANTITIES

SITE QUANTITIES			
ASPHALT PAVEMENT	3400	SF	
4" - 1-1/2" MINUS CRUSHER RUN	3225	TON	
12" - SOIL CEMENT (8% CEMENT ONLY)	687	CY	
INSTALL MOUNTABLE BERM	30	CY	
ACCESS ROAD ROCK LINED CHANNEL	1070	LF	
TOE KEY DRAIN PIPE	1140	LF	
TOE KEY EXCAVATION	850	CY	
BONDING BENCH EXCAVATION	4000	CY	
GEOTEXTILE FABRIC	750	SY	
STRAW SLOPE MATTING	27588	SY	
18" COMPOST SOCK	475	LF	
24" COMPOST SOCK	3019	LF	
PAD PERIMETER ROCK LINED CHANNEL	1800	LF	
WELL PAD CATCH BASIN & OUTLET	4	EA	
18" HDPE CULVERT W/ OUTLET	1640	LF	
EARTHWORK			
DESCRIPTION	CUT (CY)	FILL (CY)	NET (CY)
MAIN ACCESS ROAD	4200	10800	<FILL>
PRIVATE GRAVEL ACCESS ROAD	5	75	75
PRIVATE PAVED ACCESS ROAD	50	10	<FILL>
WELL PAD	38300	19500	18800
STOCKPILE	0	12300	<FILL>

NOTE:
 QUANTITIES SHOWN UNDER THE EARTHWORK CATEGORY ARE CUMULATIVE OF FINAL GRADE AND SUBGRADE EXCAVATION. ANY EXCAVATION QUANTITIES SHOWN IN THE SITE QUANTITIES CATEGORY ARE ADDITIONAL.

*State Court
 STRUCK LOWER
 5/23/2024*

MISS Utility of West Virginia
 1-800-245-4848
 West Virginia State Law
 (Section XIV: Chapter 24-C)
 Requires that you call two
 business days before you dig in
 the state of West Virginia.
 IT'S THE LAW!!



NO.	DATE	BY	CHK	REVISIONS
1	04/30/2019			WDEP PLAN REVISIONS
2	03/11/2019			WDEP PLAN SUBMISSION
				COMMENTS
				ISSUE / REVISIONS

COVER SHEET
FRANZ THOMAN OHI PAD 'A'
 RICHLAND DISTRICT, OHIO COUNTY, WEST VIRGINIA
 Larson Design Group • Architects Engineers Surveyors
 310 Lawless Road
 Morgantown, WV 26501
 PHONE 304.212.2601 TOLL FREE 877.323.6603
 FAX 570.323.9902 • www.larsondesigngroup.com

SWN Production Company, LLC
 179 Innovation Drive
 Jane Lew, WV 26378
 PHONE 304.884.1622

SHEET NO.: **C-1**
 PROJECT NO.: 7688-017-001

4706900371