

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47069003530000 County OHIO District Liberty
 Quad Bethany, WV Pad Name DALLAS HALL-OHI-PAD1 Field/Pool Name PANHANDLE FIELD WET
 Farm Name Agnes L. Hall Well Number DALLAS HALL OHI 206H
 Operator (as registered with the OOG) SWN Production Company LLC
 Address PO Box 12359 City Spring State TX
 Zip 77391-2359

As Drilled Location NAD83/UTM Attach an as-drilled plat, profile view, and deviation survey

	Top Hole	Northing	<u>4,442,627.98</u>	Easting	<u>532,971.60</u>
Landing Point of Curve		Northing	<u>4,442,469.29</u>	Easting	<u>532,435.60</u>
	Bottom Hole	Northing	<u>4,439,445.64</u>	Easting	<u>533,845.67</u>

Elevation (ft) 1,274.70 GL Type of Well New Existing Type of Report Interim Final

Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow

Type of Operation Convert Deepen Drill Plug Back Redrill Re-Work Stimulate

Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other

Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other

Drilled with Cable Rotary

Drilling Media Surface Hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine

Production Hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s) SOBM
See attached Mud Summary Report

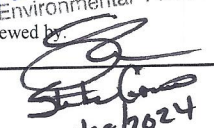
Date permit issued 2022-11-03 Date drilling commenced 2023-07-12 Date drilling ceased 2023-07-29

Date Completion activities began 2023-12-31 Date Completion activities ceased 2024-01-28

Verbal Plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft	<u>411'</u>	Oprn mine(s) (Y/N) depths	<u>N</u>
Salt water depth(s) ft	<u>602'</u>	Void(s) encountered (Y/N) depths	<u>N</u>
Coal depth(s) ft	<u>447'</u>	Cavern(s) encountered (Y/N) depth:	<u>N</u>
Is coal being mined in area (Y/N)	<u>N</u>		

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APPROVED
Department of Environmental Protection
Reviewed by: 
5/28/2024
06/14/2024

WR-35
Rev. 8/23/13

API 47069003530000

Farm name Agnes L. Hall

Well number DALLAS HALL OHI 206H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Wt lb/ft	Grade	Basket Depth	Did cement circulate (Y/N) *Provide details below*
Conductor	24.000	20.000	126	NEW	94.00	J-55		Y
Surface	17.500	13.375	520	NEW	48.00	J-55		Y/ 50 BBLS
Coal	SEE SURFACE							
Intermediate 1	12.250	9.625	1906	NEW	36.00	J-55		Y/ 45 BBLS
Intermediate 2								
Intermediate 3								
Production	8.75/8.50	5.500	17943	NEW	20.00	P-110 HP		Y/ 24 BBLS
Tubing		2.875	6913	NEW	6.50	P-110		
Packer type and depth set								

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft3/sks)	Volume (ft2)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	560	15.6	1.19	666.4	SURFACE	8
Coal	SEE SURFACE						
Intermediate 1	CLASS A	761	15.6	1.18	896.8	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3359	14.5	1.29	4333.11	SURFACE	24
Tubing							

Drillers TD (ft) 17,943'

Loggers TD (ft) 17,943'

Deepest formation penetrated MARCELLUS

Plug back to (ft) 17,853'

Plug back procedure N/A

Kick off depth (ft 5,760' MD)

Check all wireline logs run caliper density deviated/directional induction sonic
 neutron resistivity gamma ray temperature
 Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING:
 SURFACE: **6** CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: **23** CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: **352** CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No Details _____

WAS WELL COMPLETED AS OPEN HOLE Yes No Details _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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DALLAS HALL OHI 206H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	12/20/2023	17,853	17,758	36
2	1/1/2024	17,724	17,545	36
3	1/1/2024	17,511	17,332	36
4	1/1/2024	17,298	17,119	36
5	1/2/2024	17,085	16,906	36
6	1/2/2024	16,873	16,693	36
7	1/2/2024	16,660	16,480	36
8	1/2/2024	16,447	16,267	36
9	1/3/2024	16,234	16,055	36
10	1/4/2024	16,021	15,842	36
11	1/4/2024	15,808	15,629	36
12	1/4/2024	15,595	15,416	36
13	1/4/2024	15,382	15,203	36
14	1/5/2024	15,170	14,990	36
15	1/5/2024	14,957	14,777	36
16	1/5/2024	14,744	14,564	36
17	1/5/2024	14,531	14,352	36
18	1/6/2024	14,318	14,139	36
19	1/6/2024	14,105	13,926	36
20	1/6/2024	13,892	13,713	36
21	1/7/2024	13,680	13,500	36
22	1/7/2024	13,467	13,287	36
23	1/7/2024	13,254	13,074	36
24	1/7/2024	13,041	12,862	36
25	1/8/2024	12,828	12,649	36
26	1/8/2024	12,615	12,436	36
27	1/8/2024	12,402	12,223	36
28	1/9/2024	12,190	12,010	36
29	1/9/2024	11,977	11,797	36
30	1/9/2024	11,764	11,584	36
31	1/10/2024	11,551	11,372	36
32	1/10/2024	11,338	11,159	36
33	1/10/2024	11,125	10,946	36
34	1/11/2024	10,912	10,733	36
35	1/11/2024	10,699	10,520	36
36	1/11/2024	10,487	10,307	36
37	1/11/2024	10,274	10,094	36
38	1/12/2024	10,061	9,881	36
39	1/12/2024	9,848	9,669	36
40	1/12/2024	9,635	9,456	36
41	1/12/2024	9,422	9,243	36
42	1/12/2024	9,209	9,030	42
43	1/13/2024	8,997	8,817	36

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DALLAS HALL OHI 206H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	1/13/2024	8,784	8,604	36
45	1/13/2024	8,571	8,391	36
46	1/14/2024	8,358	8,179	36
47	1/14/2024	8,145	7,966	36
48	1/14/2024	7,932	7,753	36
49	1/14/2024	7,719	7,540	36
50	1/14/2024	7,506	7,327	36
51	1/14/2024	7,294	7,114	36
52	1/15/2024	7,081	6,901	36
53	1/15/2024	6,868	6,688	36

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DALLAS HALL OHI 206H
ATTACHMENT 2
STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/other
1	1/1/2024	78.9	6,825	6,524	3,658	214,860	10,079	0
2	1/1/2024	86.8	7,778	5,196	3,935	372,930	8,827	0
3	1/1/2024	93.8	8,340	6,820	5,443	372,180	8,485	0
4	1/2/2024	76.7	6,668	4,561	4,667	363,130	9,673	0
5	1/2/2024	86.3	7,703	4,634	4,594	367,690	8,465	0
6	1/2/2024	82	7,979	6,039	4,241	367,260	8,195	0
7	1/2/2024	89.2	8,084	5,535	5,131	372,900	8,194	0
8	1/2/2024	89	7,792	3,656	5,165	368,870	8,084	0
9	1/4/2024	94.3	8,134	5,816	4,352	377,560	8,757	0
10	1/4/2024	84.6	7,689	6,049	4,890	373,080	8,447	0
11	1/4/2024	89.2	7,966	5,000	4,800	374,590	8,223	0
12	1/4/2024	89.6	8,185	5,910	4,436	376,730	7,929	0
13	1/4/2024	96.3	8,590	6,057	4,440	371,700	8,118	0
14	1/5/2024	97.7	8,190	5,772	4,533	372,850	8,030	0
15	1/5/2024	89.4	7,932	5,625	4,600	371,420	8,049	0
16	1/5/2024	87.8	7,639	4,786	4,731	366,200	8,428	0
17	1/6/2024	87	7,971	5,640	4,444	374,780	8,005	0
18	1/6/2024	93.5	7,927	5,320	4,800	375,830	8,802	0
19	1/6/2024	95.4	7,604	4,699	4,676	367,310	7,348	0
20	1/6/2024	93.8	7,900	5,295	4,875	380,730	7,466	0
21	1/7/2024	97.6	7,834	4,408	4,856	368,400	7,283	0
22	1/7/2024	90.4	7,624	5,930	4,600	372,790	8,155	0
23	1/7/2024	88.5	7,168	4,259	4,708	362,600	7,396	0
24	1/7/2024	80.6	6,787	4,186	4,595	367,300	7,380	0
25	1/8/2024	80	6,736	4,275	4,573	362,210	7,401	0
26	1/8/2024	90	7,556	4,180	4,500	363,700	7,384	0
27	1/9/2024	89.4	7,634	5,695	4,700	365,480	7,340	0
28	1/9/2024	89.9	7,369	4,445	4,750	367,750	7,510	0
29	1/9/2024	98.9	7,823	3,539	4,878	376,360	7,347	0
30	1/9/2024	98.7	7,961	4,144	4,671	368,020	7,405	0
31	1/10/2024	97.6	7,677	4,296	4,655	373,940	7,992	0
32	1/10/2024	99.2	7,698	5,463	4,796	376,180	7,432	0
33	1/10/2024	99.2	8,100	4,468	4,646	361,620	7,089	0
34	1/11/2024	91.5	7,703	5,201	4,600	367,400	6,953	0
35	1/11/2024	98.2	7,736	5,615	4,600	363,780	7,440	0
36	1/11/2024	93	7,464	5,705	4,700	368,660	7,365	0
37	1/11/2024	90.7	7,434	5,522	4,340	365,160	7,063	0
38	1/12/2024	96.3	7,751	5,569	4,482	368,900	6,917	0
39	1/12/2024	85.9	7,187	5,685	4,605	359,320	6,885	0
40	1/12/2024	99.8	7,755	5,885	4,690	375,040	7,348	0
41	1/12/2024	97.4	7,385	5,548	4,728	380,300	6,802	0
42	1/12/2024	98.9	7,582	5,488	4,636	363,060	7,085	0
43	1/13/2024	90.8	7,264	5,981	4,415	346,340	6,778	0
44	1/13/2024	94.7	7,229	6,005	4,960	367,480	6,797	0
45	1/13/2024	98.6	7,219	3,910	4,467	366,380	6,913	0
46	1/14/2024	97.7	7,177	4,359	4,374	341,760	5,927	0
47	1/14/2024	98.7	7,004	4,173	4,700	363,760	6,199	0
48	1/14/2024	99.2	7,221	5,200	4,760	359,060	6,819	0
49	1/14/2024	98.4	6,988	4,400	4,600	369,370	6,775	0
50	1/14/2024	90.9	6,631	5,162	4,538	342,040	6,319	0
51	1/15/2024	99.4	6,938	7,302	4,755	366,120	6,614	0
52	1/15/2024	98.2	6,777	4,519	4,750	361,740	6,336	0
53	1/15/2024	93.9	6,563	5,635	4,670	343,140	6,113	0

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Well Name: Dallas Hall OHI 206H 47069003530000

Well Name: Dallas Hall OHI 206H

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	411.00	411.00	
Top of Salt Water	602.00	602.00	NA	NA	
Pittsburgh Coal	447.00	447.00	453.00	453.00	
Pottsville (ss)	604.00	604.00	666.00	666.00	
Raven Cliff (ss)	938.00	938.00	1136.00	1133.00	
Big Injun (ss)	1655.00	1638.00	1826.00	1804.00	
Rhinestreet (shale)	5874.00	5525.00	6159.00	5779.00	
Cashaqua (shale)	6159.00	5779.00	6227.00	5835.00	
Middlesex (shale)	6227.00	5835.00	6340.00	5920.00	
Tully (ls)	6340.00	5920.00	6418.00	5971.00	
Mahantango (shale)	6418.00	5971.00	6616.00	6070.00	
Marcellus (shale)	6616.00	6070.00	NA	NA	GAS

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/31/2023
Job End Date:	01/15/2024
State:	West Virginia
County:	Ohio
API Number:	47-069-00353-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	DALLAS HALL OHI 206H
Latitude:	40.133332
Longitude:	-80.612978
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6340
Total Base Water Volume (gal)*:	16752372
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
Ferriplex 80	SWN Well Services	Iron Control					
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
HCL	SWN Well Services	Solvent					
Ingredients	Listed Above	Listed Above					
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
PLEXSLICK 930	SWN Well Services	Friction Reducer					
Sand	SWN Well	Proppant					

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	Services						
Tolicide 4Frac	SWN Well Services	Biocide					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	87.52126	Density = 8.345
			Crystalline Silica, quartz	14808-60-7	100.00000	12.08764	
			Water	7732-18-5	45.00000	0.30549	
			Water	7732-18-5	100.00000	0.30549	
			Water	7732-18-5	85.00000	0.30549	
			Hydrochloric Acid	7647-01-0	15.00000	0.04578	
			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00473	
			Sodium Erythorbate	6381-77-7	100.00000	0.00163	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00079	
			Ethanol	64-17-5	2.50000	0.00026	
			Ethylene glycol	107-21-1	40.00000	0.00019	
			Cinnamaldehyde	104-55-2	10.00000	0.00005	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00005	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)- .omega.-hydroxy-	9016-45-9	10.00000	0.00005	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	
			1-Octanol	111-87-5	5.00000	0.00002	
			1-Decanol	112-30-1	5.00000	0.00002	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers' Material Safety Data Sheets
 (MSDS)

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WR-36
Rev. 5/08

Date: 2/12/2024
Operators Well Number: Dallas Hall OHI 206H
API Well No: 47-069 - 00353

**State of West Virginia
Department of Environmental Protection
Office of Oil and Gas**

Well Operator's Report of
Initial Gas-Oil Ratio

Well Operator SWN PRODUCTION COMPANY LLC Designated Agent _____
Address PO BOX 12359 Address _____
SPRING, TX 77391-2359 _____

Geological Target Formation: MARCELLUS Depth 6,344 TVD / 17,943' MD feet
Perforation Interval 6,688 / 17,853 feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standards as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

TEST DATA

Start of Test Date 2/10/2024	Time 9:00 AM	End of Test Date 2/11/2024	Time 9:00 AM	Duration of Test 24 Hours
Tubing Pressure 1010	Casing Pressure 1780	Separator Pressure 335	Separator Temperature 115	
Oil Production During Test 1025 BBLs	Gas Production During Test 11309 MCF	Water Production During Test 1044 BBl's 105,000 PPM Chlorides -Salinity		
Oil Gravity 60 API	Producing Method (flowing, pumping, gas lift etc.) Free Flowing Up Tubing			

GAS PRODUCTION

Measurement Method Flange Tap <input checked="" type="checkbox"/> Pipe Tap <input type="checkbox"/> L-10 <input type="checkbox"/>		Positive Choke <input checked="" type="checkbox"/>
		Positive flow prover <input type="checkbox"/>
Orifice diameter 3"	Pipe Diameter (inside) 3"	Nominal Choke Size inches 128/128
Differential Pressure range 159-236	Max. Static pressure range 400	Prover and Orifice diameter - inches 3"
Differential 210	335	
Gas Gravity (Air = 1.0) Measured N/A Estimated 0.78	Flowing Temperature 115	Gas Temperature 115
24 Hour Coefficient 1	24 Hour coefficient pressure 14.65	

TEST RESULTS

Daily Oil 1025	Daily Water 1044	Daily Gas 11309	Gas-Oil Ratio 11
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Denix Grantham
Well Operator

BY DENISE GRANTHAM

ITS: DESIGNATED REPRESENTATIVE

06/14/2024

Latitude: 40°10'00" SURFACE HOLE 8,286'

Latitude: 40°07'30" BOTTOM HOLE 5,468'

JACKSON SURVEYING INC.

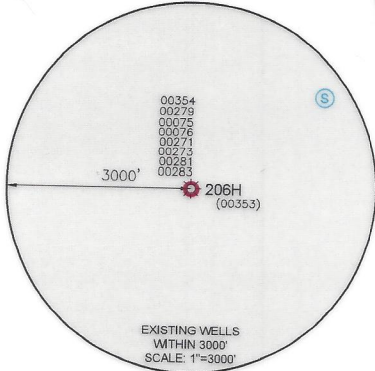
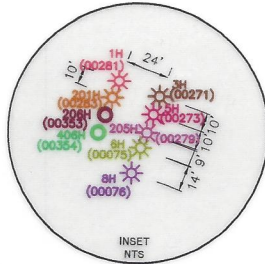
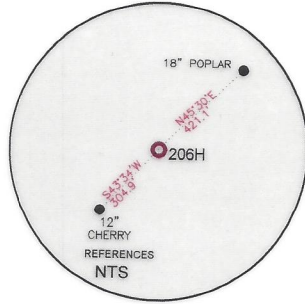
2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,442,627.973 EASTING: 532,971.615
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,442,482.065 EASTING: 532,430.463
AZIMUTH POINT LOCATION-1 (AZL1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,440,383.823 EASTING: 533,211.999
AZIMUTH POINT LOCATION-2 (AZL2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,440,180.914 EASTING: 533,319.868
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,439,446.656 EASTING: 533,844.814

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 12°36'58" E	1115.65'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	N 56°50'39" E	1478.00'	SHL TO LANDMARK	36" BLACK CHERRY
L5	S 35°33'57" E	2974.58'	AZL2 TO BHL	
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 73°30'27" W	1833.98'	2544.22'	SHL TO LP
L4	S 29°12'03" E	729.09'	731.62'	AZL1 TO AZL2

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,442,627.984 EASTING: 532,971.601
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,442,469.289 EASTING: 532,435.603
AZIMUTH POINT LOCATION-1 (AZL1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,440,377.138 EASTING: 533,209.909
AZIMUTH POINT LOCATION-2 (AZL2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,440,183.154 EASTING: 533,318.326
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,439,445.640 EASTING: 533,845.671



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

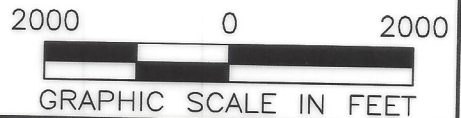
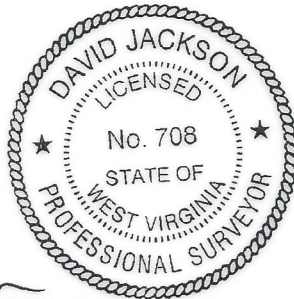
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC **SWN** Production Company™

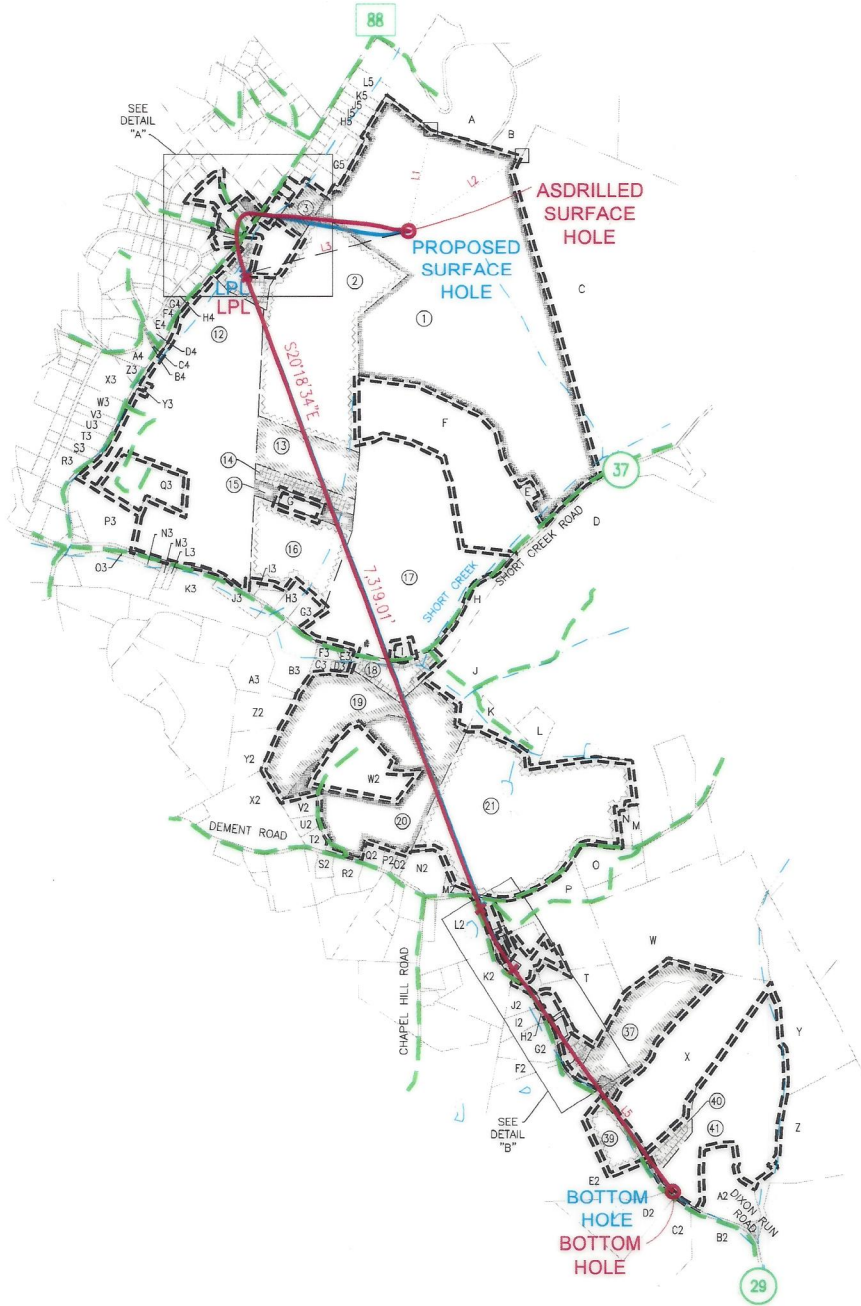
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	OPERATOR'S WELL #: 206H API WELL #: 47 069 00353 STATE COUNTY PERMIT
	WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input checked="" type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	WATERSHED: SHORT RUN-OHIO RIVER (HUC-10) DISTRICT: LIBERTY COUNTY: OHIO SURFACE OWNER: AGNES L. HALL OIL & GAS ROYALTY OWNER: AGNES L. HALL DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT RD. SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508	DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT RD. SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508
---	---

LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD LPL * LANDING POINT LOCATION W EXISTING WATER WELL S EXISTING SPRING --- SURVEYED BOUNDARY --- DRILLING UNIT --- LEASE BOUNDARY --- ASDRILLED PATH --- PROPOSED PATH	REVISIONS: DATE: 08-15-2023 DRAWN BY: N. MANO SCALE: 1" = 2000' DRAWING NO: WELL LOCATION PLAT
---	--

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26301
 304-623-5851

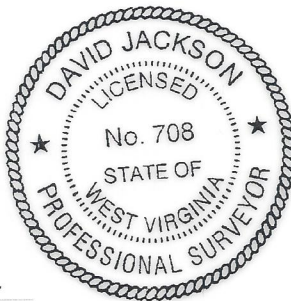
GRID NORTH
 UTM, NAD83 DATUM, ZONE 17, US FT



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson

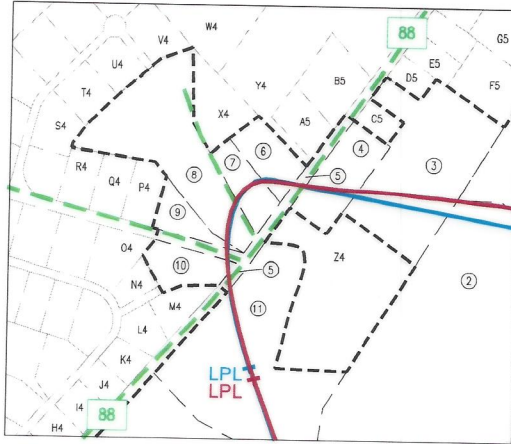


REVISIONS:	COMPANY:			DATE: 08-15-2023
		OPERATOR'S	DALLAS HALL OHI	DRAWN BY: N. MANO
		WELL #:	206H	SCALE: N/A
		DISTRICT:	LIBERTY	DRAWING NO:
		COUNTY:	OHIO	WELL LOCATION PLAT 2
		STATE:	WV	
		API NUMBER:	47-069-00353	

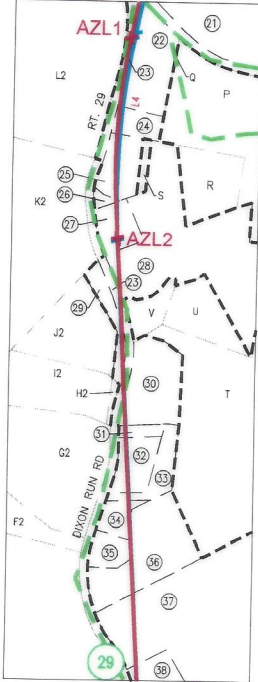
06/14/2024

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26301
 304-623-5851

DETAIL "A"



DETAIL "B"

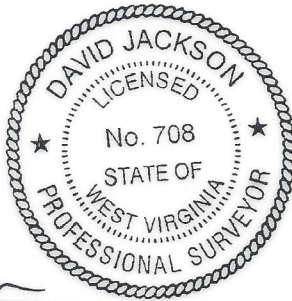


TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	HALL MICHAEL JAMES (2/3 INT) & DICKERSON CYNTHIA HALL (1/3) (S/R)	3-L7-19
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	HALL MICHAEL JAMES (2/3 INT) & DICKERSON CYNTHIA HALL (1/3) (S)	3-L7-21.1
3	PYLE THERESA AGNUS IRREVOG TRUST; JOHN R PYLE JR TRUSTEE (S)	4-R12B-1.1
4	ERNEST DOUGLAS J & JAMIE S (S)	4-R12B-1.2
5	WV DEPARTMENT OF TRANSPORTATION (S)	ROUTE 88
6	CARTISANO JOSEPH S & S P (S)	4-R12-36.4
7	BAKER JOSEPH MICHAEL (S)	4-R12-36.5
8	HOWARD CHRISTOPHER J (S)	4-R12-36
9	HOTLOSZ FRANK A & C L B (S)	4-R12B-10.6
10	SHORT LUKE A & KUCERA-SHORT JENNIFER L (S)	4-R12-19.17
11	CASTLE DAVID N & RITA A (S)	4-R12B-1.3
12	WELTY JOHN P (S)	4-R12-35
13	MEALY MELISSA & FAUBER JENNA (S)	4-R12-39
14	MCKENZIE RONALD M & DEBORAH (S)	4-R12-39.1
15	CALDWELL JEFFREY WAYNE (S)	4-R12-40.1
16	JELLEN ELIZABETH M (S)	4-R12-41
17	HALL MICHAEL JAMES (2/3 INT) & DICKERSON CYNTHIA HALL (1/3) (S)	3-L7-21
18	WHITAKER REVOCABLE FAMILY TRUST (S)	3-L7-27.3
19	THROCKMORTON SARA R & DENT DAVID A (S)	4-R12-45.16
20	ROBINSON JACOB (S)	3-L7-22
21	KEREKES JAMES S & PAMELA SUE (S)	3-L7-25
22	KILEY THOMAS J (S)	3-L10-7
23	WV DEPARTMENT OF TRANSPORTATION (S)	ROUTE 29
24	PRICE JOHN W & JEANNE (S)	3-L10-9
25	SGROI GREGORY F SGROI DEBORAH KAY (S)	3-L10-11.1
26	BARGER ANDREW J III (S)	3-L10-11.2
27	BARGER ANDREW J III (S)	3-L10-12.3
28	BARGER ANDREW J III (S)	3-L10-12
29	COMER ALAN & NATALIA OMELCHENKO-COMER (S)	3-L10-28.6
30	LUCAS JOHN BRADLEY (S)	3-L10-10.5
31	WOLOSHAN RONALD M & MARCELLA M (S)	3-L10-10.4
32	WOLOSHAN RONALD M & MARCELLA M (S)	3-L10-10.2
33	WOLOSHAN RONALD M & WOLOSHAN MARCELLA M (S)	3-L10-10.7
34	MURPHY CHARLES W JR (S)	3-L10-50
35	MURPHY CHARLES W JR (S)	3-L10-33
36	MURPHY CHARLES WILLIAM (S)	3-L10-10.6
37	ROY RICHARD J JR & BETHELLEN (S)	3-L10-31
38	MURPHY MICHAEL E & EILEEN A (S)	3-L10-32
39	ALBRECHT LUTZ F & DORIS J-TOD (S)	3-L10-28.5
40	STONE REBECCA (S)	3-L10-29.1
41	GILMORE LINDA (S)	3-L10-29

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P.S. 708

David L Jackson



06/14/2024


REVISIONS:	COMPANY:		
	OPERATOR'S	DALLAS HALL OHI	API NUMBER:
	WELL #:	206H	47-069-00353
	DISTRICT:	LIBERTY	STATE:
		OHIO	WV
			DATE: 08-15-2023
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 3

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26301
 304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	WEAVER DAVID M & BETH R	3-L4-15
B	EVANS CATHERINE & DAVID	3-L4-13.1
C	CLISER MARY HELEN; TR	3-L7-2
D	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27
E	DICKERSON CYNTHIA ANN HALL	3-L7-1
F	HALL MICHAEL JAMES (2/3 INT) & DICKERSON CYNTHIA HALL (1/3)	3-L7-20
G	CALDWELL JEFFREY WAYNE	4-R12-40
H	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27.2
I	HALL MICHAEL JAMES	3-L7-21.2
J	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27
K	WHITAKER REVOCABLE FAMILY TRUST	3-L7-26
L	FREISMUTH ROBERT J	3-L7-27.1
M	ARMSTRONG RICHARD JR	3-L7-25.1
N	COWAN JOHNNY RAY & BARBARA JO	3-L7-25.2
O	CRAIG JEFFERY T & LAUREN R	3-L7-24
P	MILTON CHARLES CLARK JR	3-L10-8
Q	KILEY THOMAS J	3-L10-8.1
R	KALCUM IGGIE & LEANN	3-L10-12.7
S	SGROI GREGORY F & SGROI DEBORAH KAY	3-L10-11.3
T	MURPHY CHARLES W JR	3-L10-10.1
U	VOLUSIA VENTURES	3-L10-12.2
V	ASHTON JUSTIN A	3-L10-12.1
W	HUNT JAY R & JODI A	3-L10-34
X	STONE REBECCA L	3-L10-30
Y	PARSONS MICHAEL R JR & CAHTERINE R	3-L10-35.4
Z	PARSONS MICHAEL R & KATHERINE A	3-L10-35.3
A2	ROBBINS DONNA M & GROVER J	3-L10-29.2
B2	LOUSTAU JEAN P & L P (RESV LF) BYRUM CAROLINE L	3-L10-27
C2	BYRUM CAROLINE LOUSTAU	3-L10-27.3
D2	BYRUM CAROLINE LOUSTAU	3-L10-27.1
E2	WALTERS GLEN L & R S	3-L10-28
F2	CONNIFF JONI & ROBERT	3-L10-28.4
G2	ABRAHAM ZACHARY T & CATERINA M	3-L10-28.1
H2	COMER ALAN NATALIA OMELCHENKO-COMER	3-L10-28.7
I2	COMER ALAN & NATALIA OMELCHENKO-COMER	3-L10-28.2
J2	COMER ALAN & NATALIA OMELCHENKO-COMER	3-L10-28.3
K2	HOLLANDWORTH KIMBERLY J ET AL	3-L10-13
L2	WHITING CHARLES ROBERT II	3-L10-6
M2	GARCHAR THOMAS M & JACOBS M L	3-L7-23.1
N2	BUCH JAMES E & SAMANTHA H	3-L7-23
O2	OTTE KAREN S	3-L7-22.5
P2	NEWLAND SUZANNE M	3-L7-22.2
Q2	DEMENT TRUST AUBER DARLENE TRUSTEE FOR	3-L7-22.4
R2	BIPPUS CARL S	3-L10-2
S2	FINNERAN LAWRENCE P & KATHLEEN	3-L10-1.4
T2	HIGH PHILIP D	3-L7-22.3
U2	AMERICAN LEBANESE SYRIAN ASSOCIATED CHARITIES INC	3-L7-22.7
V2	BARBE BARRY A & CHRISTY	3-L7-22.6
W2	PERRY MATTHEW T W & SHELLY L	3-L7-22.8
X2	DECARLO VINCENT G & KRISTEN A	4-R12-45.3
Y2	PHILLIPS TINA L & PADDEN EIZABETH A	4-R12-45.8
Z2	CRAIG JEFFERY & LAUREN	4-R12-45.5
A3	SMITH DALE II	4-R12-45.10
B3	DENT SARA R & DAVID A	4-R12-45.21
C3	DENT DAVID A & SARA R	4-R12-45.18
D3	THROCKMORTON SARA R DENT DAVID A	3-L7-51
E3	THROCKMORTON SARA R DENT DAVID A	3-L7-52
F3	DENT SARA R & DAVID A	4-R12-45.22

*HIGHLIGHTED PARCELS ARE WITHIN 50 FEET OF THE PLANNED WELLBORE & MAY BE IMPACTED BY DRILLING ACTIVITY

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
G3	RINEHART JAMES R JR	4-R12-41.3
H3	RINEHART JAMES R JR	4-R12-41.1
I3	LEE JOHN	4-R12-41.4
J3	LOUGH DONALD E & D A	4-R12-43
K3	TAYLOR KATHLEEN E & KEVIN J	4-R12-44
L3	DEGARMO SCOTT M & AMANDA K	4-R12-34
M3	HARTO CHRISTOPHER L	4-R12-33
N3	LUZADER BEVERLY J	4-R12-32
O3	REAM ANN E	4-R12-30
P3	GORNEY MARY M(LIFE ESTATE), TAGG KATHLEEN G GORNEY	4-R12-24
Q3	GANO DAVID BOYCE & MARY ELLEN	4-R12-35.1
R3	RUMIS HARRY A JR AND EDITH J RUMIS REVOCABLE TRUST	4-R12-23
S3	PARÉE MATTHEW J & TISHA L	4-R12-23.6
T3	JEBBIA E; RUTTENBERG R & O'DELL J	4-R12-23.5
U3	BUFFINGTON ROBBY W	4-R12-23.9
V3	CIARROCCI GLORIA J	4-R12-23.4
W3	BARON MICHAEL L AND KATHY D	4-R12-23.8
X3	WITZBERGER LAWRENCE W III & JACQUELYN MAIN	4-R12-22
Y3	OHIO COUNTY PUBLIC SERV DIST	4-R12-35.3
Z3	WITZBERGER LAWRENCE W & JACKIE M	4-R12-23.2
A4	WITZBERGER LAWRENCE IV	4-R12-19.5
B4	TIERRA HOME OWNERS ASSOCIATION INC	4-R12-19.32
C4	TIERRA HOME OWNERS ASSOCIATION INC	4-R12-19.33
D4	FEDORKA FRANK TRUST 1993	4-R12-19
E4	LUCAS RICHARD J & KRISTEN L	4-R12-19.4
F4	MARVIN JACK R JR & S L	4-R12-19.14
G4	SPARKS KEVIN T & KELLY L	4-R12-19.7
H4	DANN JEREMIAH & JENNIFER	4-R12-19.11
I4	NASH GARY ALLEN JR & NASH WHITNEY MARIE NOEL	4-R12-19.36
J4	NASH GARY A JR	4-R12-19.47
K4	NASH GARY A JR	4-R12-19.48
L4	FEDORKA DOLORES M TRUST 1993	4-R12-19.49
M4	MORAY NICHOLAS & LAUREN	4-R12-19.19
N4	SHORT LUKE A KUCERA-SHORT JENNIFER L	4-R12-19.20
O4	KUBOVICZ SUSAN K	4-R12-19.23
P4	STONEKING JAMES B & B J	4-R12B-10.5
Q4	ANTHONY MICHAEL & HALEY	4-R12B-10.1
R4	STERN VIRGINIA S	4-R12B-10.8
S4	HOWARD ANDREW	4-R12B-10.10
T4	HOWARD CHRISTOPHER J	4-R12B-10.11
U4	HOWARD CHRISTOPHER J	4-R12B-10.12
V4	HOWARD CHRISTOPHER J	4-R12B-10
W4	SMITH ORVILLE A II & ALEXIS PICKER	4-R9-32
X4	BURKHART MARY J G & M J	4-R12-36.3
Y4	SMITH ORVILLE A II & ALEXIS PICKER	4-R9-34
Z4	CASTLE KEITH D & AMANDA M	4-R12B-1.9
A5	PETTIT BERNARD R	4-R12-48
B5	WEEKS BRADLEY & NANCY	4-R9-34.1
C5	PYLE THERESA AGNES IRREVOC TRUST; JOHN R PYLE JR TRUSTEE	4-R12B-5
D5	JARVIS WILLIAM R & SANDRA K	4-R12B-6
E5	HASTINGS DALE A & JENNIFER E	4-R12B-1.4
F5	KELLAS STEVE	4-R12B-1.5
G5	GOSSETT MATHEW H	4-R12B-1
H5	STROMATOS GEORGE	3-L4-24
I5	STROMATOS GEORGE	3-L4-24.1
J5	STROMATOS GEORGE	3-L4-24.2
K5	RUTHERS DAVID G	3-L4-22
L5	HLA YE M & MYINT EI E	3-L4-20

REVISIONS:	COMPANY:	 		06/14/2024
	OPERATOR'S	DALLAS HALL OHI	API NUMBER:	DATE: 08-15-2023
	WELL #:	206H	47-069-00353	DRAWN BY: N. MANO
	DISTRICT:	COUNTY:	STATE:	SCALE: N/A
	LIBERTY	OHIO	WV	DRAWING NO:
				WELL LOCATION PLAT 4

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	WEAVER DAVID M & BETH R	3-L4-15
B	EVANS CATHERINE & DAVID	3-L4-13.1
C	CLISER MARY HELEN; TR	3-L7-2
D	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27
E	DICKERSON CYNTHIA ANN HALL	3-L7-1
F	HALL MICHAEL JAMES (2/3 INT) & DICKERSON CYNTHIA HALL (1/3)	3-L7-20
G	CALDWELL JEFFREY WAYNE	4-R12-40
H	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27.2
I	HALL MICHAEL JAMES	3-L7-21.2
J	WHITAKER REVOCABLE FAMILY TRUST	3-L7-27
K	WHITAKER REVOCABLE FAMILY TRUST	3-L7-26
L	FREISMUTH ROBERT J	3-L7-27.1
M	ARMSTRONG RICHARD JR	3-L7-25.1
N	COWAN JOHNNY RAY & BARBARA JO	3-L7-25.2
O	CRAIG JEFFERY T & LAUREN R	3-L7-24
P	MILTON CHARLES CLARK JR	3-L10-8
Q	KILEY THOMAS J	3-L10-8.1
R	KALCUM IGGIE & LEANN	3-L10-12.7
S	SGROI GREGORY F & SGROI DEBORAH KAY	3-L10-11.3
T	MURPHY CHARLES W JR	3-L10-10.1
U	VOLUSIA VENTURES	3-L10-12.2
V	ASHTON JUSTIN A	3-L10-12.1
W	HUNT JAY R & JODI A	3-L10-34
X	STONE REBECCA L	3-L10-30
Y	PARSONS MICHAEL R JR & CAHERINE R	3-L10-35.4
Z	PARSONS MICHAEL R & KATHERINE A	3-L10-35.3
A2	ROBBINS DONNA M & GROVER J	3-L10-29.2
B2	LOUSTAU JEAN P & LP (RESV LF) BYRUM CAROLINE L	3-L10-27
C2	BYRUM CAROLINE LOUSTAU	3-L10-27.3
D2	BYRUM CAROLINE LOUSTAU	3-L10-27.1
E2	WALTERS GLEN L & R S	3-L10-28
F2	CONNIFF JONI & ROBERT	3-L10-28.4
G2	ABRAHAM ZACHARY T & CATERINA M	3-L10-28.1
H2	COMER ALAN NATALIA OMELCHENKO-COMER	3-L10-28.7
I2	COMER ALAN & NATALIA OMELCHENKO-COMER	3-L10-28.2
J2	COMER ALAN & NATALIA OMELCHENKO-COMER	3-L10-28.3
K2	HOLLANDWORTH KIMBERLY J ET AL	3-L10-13
L2	WHITING CHARLES ROBERT II	3-L10-6
M2	GARCHAR THOMAS M & JACOBS M L	3-L7-23.1
N2	BUCH JAMES E & SAMANTHA H	3-L7-23
O2	OTTE KAREN S	3-L7-22.5
P2	NEWLAND SUZANNE M	3-L7-22.2
Q2	DEMENT TRUST AUBER DARLENE TRUSTEE FOR	3-L7-22.4
R2	BIPPUS CARL S	3-L10-2
S2	FINNERAN LAWRENCE P & KATHLEEN	3-L10-1.4
T2	HIGH PHILIP D	3-L7-22.3
U2	AMERICAN LEBANESE SYRIAN ASSOCIATED CHARITIES INC	3-L7-22.7
V2	BARBE BARRY A & CHRISTY	3-L7-22.6
W2	PERRY MATTHEW T W & SHELLY L	3-L7-22.8
X2	DECARLO VINCENT G & KRISTEN A	4-R12-45.3
Y2	PHILLIPS TINA L & PADDEN EIZABETH A	4-R12-45.8
Z2	CRAIG JEFFERY & LAUREN	4-R12-45.5
A3	SMITH DALE II	4-R12-45.10
B3	DENT SARA R & DAVID A	4-R12-45.21
C3	DENT DAVID A & SARA R	4-R12-45.18
D3	THROCKMORTON SARA R DENT DAVID A	3-L7-51
E3	THROCKMORTON SARA R DENT DAVID A	3-L7-52
F3	DENT SARA R & DAVID A	4-R12-45.22

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
G3	RINEHART JAMES R JR	4-R12-41.3
H3	RINEHART JAMES R JR	4-R12-41.1
I3	LEE JOHN	4-R12-41.4
J3	LOUGH DONALD E & D A	4-R12-43
K3	TAYLOR KATHLEEN E & KEVIN J	4-R12-44
L3	DEGARMO SCOTT M & AMANDA K	4-R12-34
M3	HARTO CHRISTOPHER L	4-R12-33
N3	LUZADER BEVERLY J	4-R12-32
O3	REAM ANN E	4-R12-30
P3	GORNEY MARY M(LIFE ESTATE), TAGG KATHLEEN G GORNEY	4-R12-24
Q3	GANO DAVID BOYCE & MARY ELLEN	4-R12-35.1
R3	RUMIS HARRY A JR AND EDITH J RUMIS REVOCABLE TRUST	4-R12-23
S3	PAREE MATTHEW J & TISHA L	4-R12-23.6
T3	JEBBIA E; RUTTENBERG R & O'DELL J	4-R12-23.5
U3	BUFFINGTON ROBBY W	4-R12-23.9
V3	CIARROCCHI GLORIA J	4-R12-23.4
W3	BARON MICHAEL L AND KATHY D	4-R12-23.8
X3	WITZBERGER LAWRENCE W III & JACQUELYN MAIN	4-R12-22
Y3	OHIO COUNTY PUBLIC SERV DIST	4-R12-35.3
Z3	WITZBERGER LAWRENCE W & JACKIE M	4-R12-23.2
A4	WITZBERGER LAWRENCE IV	4-R12-19.5
B4	TIERRA HOME OWNERS ASSOCIATION INC	4-R12-19.32
C4	TIERRA HOME OWNERS ASSOCIATION INC	4-R12-19.33
D4	FEDORKA FRANK TRUST 1993	4-R12-19
E4	LUCAS RICHARD J & KRISTEN L	4-R12-19.4
F4	MARVIN JACK R JR & S L	4-R12-19.14
G4	SPARKS KEVIN T & KELLY L	4-R12-19.7
H4	DANN JEREMIAH & JENNIFER	4-R12-19.11
I4	NASH GARY ALLEN JR & NASH WHITNEY MARIE NOEL	4-R12-19.36
J4	NASH GARY A JR	4-R12-19.47
K4	NASH GARY A JR	4-R12-19.48
L4	FEDORKA DOLORES M TRUST 1993	4-R12-19.49
M4	MORAY NICHOLAS & LAUREN	4-R12-19.19
N4	SHORT LUKE A KUCERA-SHORT JENNIFER L	4-R12-19.20
O4	KUBOVICZ SUSAN K	4-R12-19.23
P4	STONEKING JAMES B & B J	4-R12B-10.5
Q4	ANTHONY MICHAEL & HALEY	4-R12B-10.1
R4	STERN VIRGINIA S	4-R12B-10.8
S4	HOWARD ANDREW	4-R12B-10.10
T4	HOWARD CHRISTOPHER J	4-R12B-10.11
U4	HOWARD CHRISTOPHER J	4-R12B-10.12
V4	HOWARD CHRISTOPHER J	4-R12B-10
W4	SMITH ORVILLE A II & ALEXIS PICKER	4-R9-32
X4	BURKHART MARY J G & M J	4-R12-36.3
Y4	SMITH ORVILLE A II & ALEXIS PICKER	4-R9-34
Z4	CASTLE KEITH D & AMANDA M	4-R12B-1.9
A5	PETTIT BERNARD R	4-R12-48
B5	WEEKS BRADLEY & NANCY	4-R9-34.1
C5	PYLE THERESA AGNES IRREVOC TRUST; JOHN R PYLE JR TRUSTEE	4-R12B-5
D5	JARVIS WILLIAM R & SANDRA K	4-R12B-6
E5	HASTINGS DALE A & JENNIFER E	4-R12B-1.4
F5	KELLAS STEVE	4-R12B-1.5
G5	GOSSETT MATHEW H	4-R12B-1
H5	STROMATOS GEORGE	3-L4-24
I5	STROMATOS GEORGE	3-L4-24.1
J5	STROMATOS GEORGE	3-L4-24.2
K5	RUTHERS DAVID G	3-L4-22
L5	HLA YE M & MYINT EI E	3-L4-20

*HIGHLIGHTED PARCELS ARE WITHIN 50 FEET OF THE PLANNED WELLBORE & MAY BE IMPACTED BY DRILLING ACTIVITY

REVISIONS:

COMPANY:

SWN
Production Company, LLC

SWN
Production Company™

06/14/2024

OPERATOR'S DALLAS HALL OHI
WELL #: 206H

API NUMBER:
47-069-00353

DATE: 08-15-2023

DISTRICT:
LIBERTY

COUNTY:
OHIO

STATE:
WV

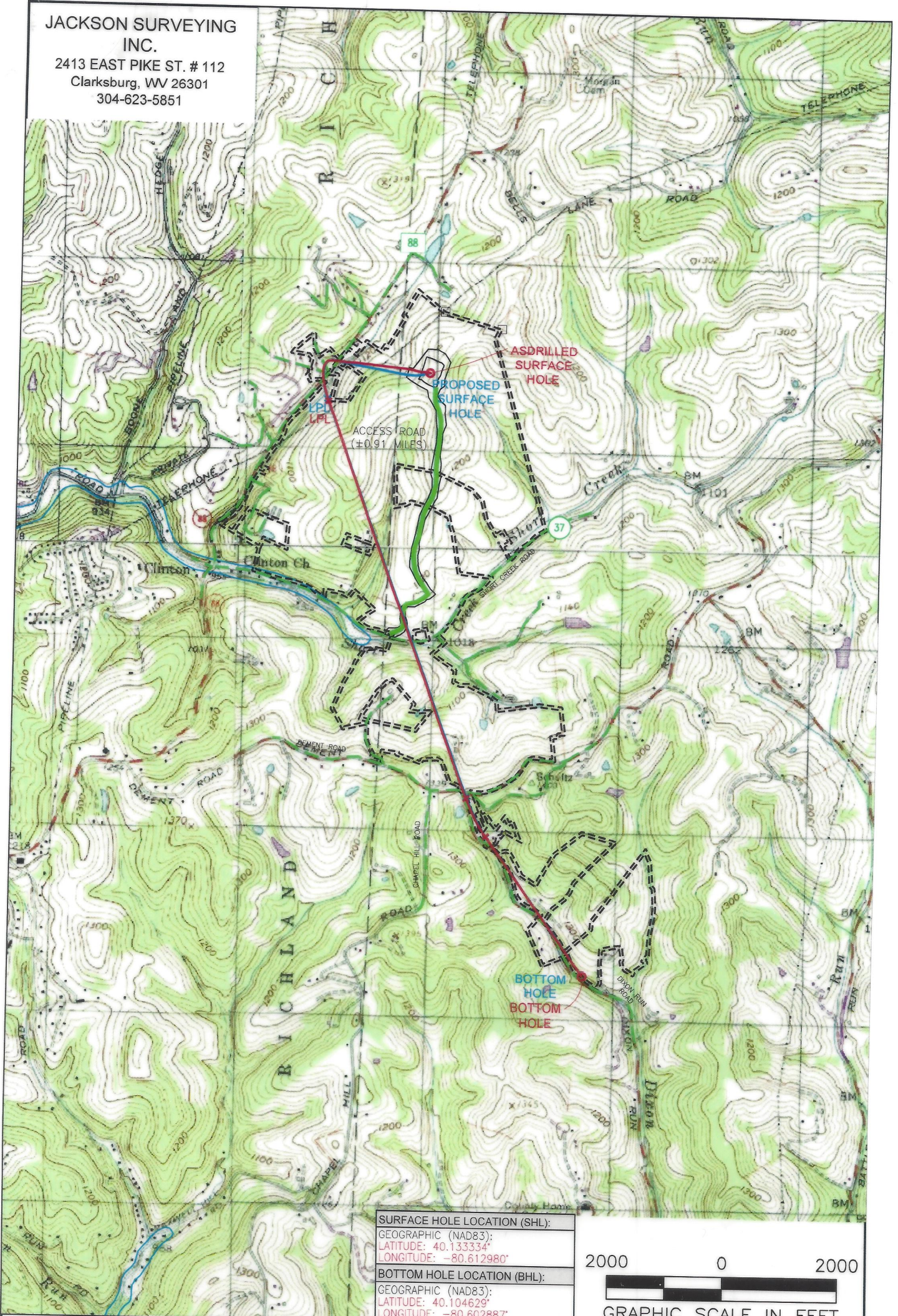
DRAWN BY: N. MANO

SCALE: N/A

DRAWING NO:

WELL LOCATION PLAT 4

**JACKSON SURVEYING
INC.**
2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851



SURFACE HOLE LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 40.133334°
LONGITUDE: -80.612980°
BOTTOM HOLE LOCATION (BHL):
GEOGRAPHIC (NAD83):
LATITUDE: 40.104629°
LONGITUDE: -80.602887°



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPL* LANDING POINT LOCATION
- FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH
- ASDRILLED PATH

06/14/2024

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: DALLAS HALL OHI	WELL # 206H	SERIAL #
ADDRESS: 1300 FORT PIERPONT RD. SUITE 200 MORGANTOWN, WV 26508	COUNTY OHIO	CODE 069	DISTRICT: LIBERTY
SURFACE OWNER: AGNES L. HALL	USGS 7 1/2 QUADRANGLE MAP NAME BETHANY, WV	API # 047-069-00353	