

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 069 - 00347 County OHIO District TRIADELPHIA
Quad WHEELING, WV Pad Name MELVIN KAHLE-OHI-PAD1 Field/Pool Name PANHANDLE FIELD WET
Farm name SWN PRODUCTION COMPANY, LLC Well Number MELVIN KAHLE OHI 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,435,793.108 Easting 531,963.186
Landing Point of Curve Northing 4,435,481.861 Easting 531,420.540
Bottom Hole Northing 4,440,185.727 Easting 529,006.730

Elevation (ft) 1,276.1' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 9/7/2022 Date drilling commenced 2/27/2023 Date drilling ceased 3/21/2023
Date completion activities began 4/11/2023 Date completion activities ceased 5/15/2023
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 369' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 766' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 591' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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API 47-069 - 00347 Farm name SWN PRODUCTION COMPANY, LLC Well number MELVIN KAHLE OHI 201H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24	20	136'	NEW	J-55/94#		Y
Surface	17.5	13.375	686'	NEW	J-55/54.5#		Y / 40 BBLs
Coal	SEE SURFACE						
Intermediate 1	12.25	9.625	2,045'	NEW	J-55/36#		Y / 33 BBLs
Intermediate 2							
Intermediate 3							
Production	8.75	5.5	24,611'	NEW	HCP-110/20#		Y / 103 BBLs
Tubing		2.875	7,153'	NEW	L-80/4.7#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	595	15.60	1.20	714	SURFACE	8
Coal	SEE SURFACE						
Intermediate 1	CLASS A	742	15.60	1.18	875.56	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4,450	15.00	1.29	5,740.5	SURFACE	24
Tubing							

Drillers TD (ft) 24,611' Loggers TD (ft) 24,611'
 Deepest formation penetrated MARCELLUS Plug back to (ft) 24,517'
 Plug back procedure N/A

Kick off depth (ft) 5,836' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 9 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 25 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 498 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>MARCELLUS</u>	<u>6,092'</u> TVD	<u>6,620'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2,616 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 12,144 mcfpd Oil 1,090 bpd NGL _____ bpd Water 1,042 bpd GAS MEASURED BY Estimated Orifice Pilot

<u>LITHOLOGY/ FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC)</u>
	<u>DEPTH IN FT NAME TVD</u>	<u>DEPTH IN FT TVD</u>	<u>DEPTH IN FT MD</u>	<u>DEPTH IN FT MD</u>	
	<u>0</u>		<u>0</u>		
	<u>SEE</u>	<u>ATTACHMENT</u>	<u>3</u>		

Please insert additional pages as applicable.

Drilling Contractor SWN DRILLING COMPANY
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company BAKER HUGHES
Address 9110 GROGANS MILL RD City THE WOODLANDS State TX Zip 77380

Cementing Company SCHLUMBERGER WEL SERVICES
Address 110 SCHLUMBERGER DRIVE City SUGAR LAND State TX Zip 77478

Stimulating Company SWN WELL SERVICES
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Please insert additional pages as applicable.

Completed by DENISE GRANTHAM Telephone 832-796-6139
Signature Denise Grantham Title REGULATORY SPECIALIST Date 7/6/2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry
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**MELVIN KAHLE OHI 201H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	3/31/2023	24,517	24,420	36
2	4/23/2023	24,386	24,209	36
3	4/23/2023	24,176	23,999	36
4	4/23/2023	23,966	23,789	36
5	4/23/2023	23,756	23,578	36
6	4/23/2023	23,545	23,368	36
7	4/23/2023	23,335	23,158	36
8	4/24/2023	23,125	22,948	36
9	4/24/2023	22,915	22,738	36
10	4/24/2023	22,705	22,528	36
11	4/24/2023	22,495	22,318	36
12	4/24/2023	22,285	22,107	36
13	4/24/2023	22,074	21,897	36
14	4/25/2023	21,864	21,687	36
15	4/25/2023	21,654	21,477	36
16	4/25/2023	21,444	21,267	36
17	4/25/2023	21,234	21,057	36
18	4/25/2023	21,024	20,847	36
19	4/25/2023	20,813	20,636	36
20	4/26/2023	20,603	20,426	36
21	4/26/2023	20,393	20,216	36
22	4/26/2023	20,183	20,006	36
23	4/26/2023	19,973	19,796	36
24	4/26/2023	19,763	19,586	36
25	4/26/2023	19,553	19,375	36
26	4/26/2023	19,342	19,165	36
27	4/27/2023	19,132	18,955	36
28	4/27/2023	18,922	18,745	36
29	4/27/2023	18,712	18,535	36
30	4/27/2023	18,502	18,325	36
31	4/27/2023	18,292	18,115	36
32	4/27/2023	18,082	17,904	36
33	4/27/2023	17,871	17,694	36
34	4/28/2023	17,661	17,484	36
35	4/28/2023	17,451	17,274	36
36	4/28/2023	17,241	17,064	36
37	4/28/2023	17,031	16,854	36
38	4/28/2023	16,821	16,644	36
39	4/28/2023	16,611	16,433	36
40	4/28/2023	16,400	16,223	36
41	4/28/2023	16,190	16,013	36
42	4/29/2023	15,980	15,803	36

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PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
43	4/29/2023	15,770	15,593	36
44	4/29/2023	15,560	15,383	36
45	4/29/2023	15,350	15,173	36
46	4/29/2023	15,140	14,962	36
47	4/29/2023	14,929	14,752	36
48	4/29/2023	14,719	14,542	36
49	4/29/2023	14,509	14,332	36
50	4/30/2023	14,299	14,122	36
51	4/30/2023	14,089	13,912	36
52	4/30/2023	13,879	13,701	36
53	4/30/2023	13,665	13,491	36
54	4/30/2023	13,458	13,281	36
55	4/30/2023	13,248	13,071	36
56	4/30/2023	13,038	12,861	36
57	5/1/2023	12,828	12,651	36
58	5/1/2023	12,618	12,441	36
59	5/1/2023	12,408	12,230	36
60	5/1/2023	12,197	12,020	36
61	5/1/2023	11,987	11,810	36
62	5/1/2023	11,777	11,600	36
63	5/1/2023	11,567	11,390	36
64	5/1/2023	11,357	11,180	36
65	5/1/2023	11,147	10,970	36
66	5/2/2023	10,937	10,759	36
67	5/2/2023	10,726	10,549	36
68	5/2/2023	10,516	10,339	36
69	5/2/2023	10,306	10,129	36
70	5/2/2023	10,096	9,919	36
71	5/2/2023	9,886	9,709	36
72	5/2/2023	9,676	9,499	36
73	5/2/2023	9,466	9,288	36
74	5/2/2023	9,255	9,078	36
75	5/2/2023	9,045	8,868	36
76	5/3/2023	8,835	8,658	36
77	5/3/2023	8,625	8,448	36
78	5/3/2023	8,415	8,238	36
79	5/3/2023	8,205	8,028	36
80	5/3/2023	7,994	7,817	36
81	5/3/2023	7,784	7,607	36
82	5/3/2023	7,574	7,397	36
83	5/3/2023	7,364	7,187	36

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 ATTACHMENT 2
 STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	4/11/2023	0.4	0	1	1	0	500	0
2	4/22/2023	68.3	6,338	5,438	4,356	367,000	10,026	0
3	4/23/2023	84.4	8,396	5,387	4,936	367,000	9,092	0
4	4/23/2023	86.2	8,377	5,936	4,775	367,000	9,085	0
5	4/23/2023	87.3	8,637	5,142	4,452	367,000	9,015	0
6	4/23/2023	93.4	8,584	5,241	4,502	367,000	9,064	0
7	4/23/2023	92.5	8,862	6,231	4,456	352,520	8,257	0
8	4/24/2023	92.4	8,717	5,879	4,412	367,000	8,329	0
9	4/24/2023	87.6	8,592	6,312	4,328	367,000	8,580	0
10	4/24/2023	85.6	8,599	4,804	4,852	367,000	8,617	0
11	4/24/2023	81.7	8,760	6,860	4,912	367,000	8,327	0
12	4/24/2023	89	8,721	5,512	4,422	367,000	8,166	0
13	4/24/2023	89.8	8,880	5,741	4,412	367,000	8,232	0
14	4/25/2023	90.1	9,004	6,125	4,751	367,000	8,186	0
15	4/25/2023	84.5	8,702	5,439	5,256	367,000	8,317	0
16	4/25/2023	84.8	8,686	5,992	5,164	278,960	8,968	0
17	4/25/2023	85.1	7,969	6,190	4,621	367,000	8,221	0
18	4/25/2023	88.9	8,883	6,124	4,715	367,000	8,041	0
19	4/25/2023	90.4	9,088	5,789	4,745	367,000	8,279	0
20	4/26/2023	90.2	9,138	5,912	4,652	367,000	8,175	0
21	4/26/2023	84.2	8,884	5,551	4,310	367,000	8,287	0
22	4/26/2023	91	9,432	5,511	4,260	367,000	8,452	0
23	4/26/2023	91.9	9,376	5,940	5,000	367,000	8,529	0
24	4/26/2023	97.2	9,476	6,067	4,875	367,000	8,259	0
25	4/26/2023	97.4	8,886	5,781	4,825	367,000	8,213	0
26	4/27/2023	97.5	8,784	5,131	4,625	367,000	8,053	0
27	4/27/2023	98.3	9,150	6,647	4,852	367,000	8,182	0
28	4/27/2023	93	9,032	6,815	4,450	367,000	8,134	0
29	4/27/2023	93.3	8,733	5,791	4,178	367,000	8,111	0
30	4/27/2023	94.6	9,034	4,678	4,690	367,000	8,278	0
31	4/27/2023	93.5	8,913	5,612	4,785	367,000	8,109	0
32	4/27/2023	97.6	8,721	5,829	4,741	367,000	8,071	0
33	4/27/2023	97.6	8,842	6,012	4,952	367,000	8,042	0
34	4/28/2023	84.9	7,722	5,658	4,685	367,000	8,076	0
35	4/28/2023	89.6	8,318	5,903	4,430	367,000	8,220	0
36	4/28/2023	85.7	8,195	5,820	4,311	367,000	7,955	0
37	4/28/2023	93.8	8,882	5,913	4,815	324,740	7,587	0
38	4/28/2023	94.3	8,537	5,818	4,451	367,000	8,065	0
39	4/28/2023	94.8	8,649	5,444	4,658	367,000	7,993	0
40	4/28/2023	99.2	8,457	5,973	4,857	367,000	8,052	0
41	4/28/2023	97.7	8,206	6,049	5,257	367,000	8,726	0
42	4/29/2023	98.8	8,332	5,765	5,241	367,000	7,973	0
43	4/29/2023	95.3	8,346	6,214	4,113	367,000	7,959	0
44	4/29/2023	95.4	8,354	5,811	4,200	367,000	7,933	0
45	4/29/2023	94.8	8,207	5,920	4,860	367,000	7,456	0
46	4/29/2023	93.6	8,172	6,374	4,953	367,000	7,845	0
47	4/29/2023	87.8	7,491	6,507	4,962	367,000	7,642	0
48	4/29/2023	97.9	8,189	6,302	4,985	367,000	7,945	0
49	4/29/2023	98.7	8,347	6,518	4,587	367,000	7,960	0
50	4/30/2023	98.1	8,329	6,088	4,978	315,000	7,310	0
51	4/30/2023	95.7	8,414	6,436	4,983	367,000	7,903	0
52	4/30/2023	95.6	8,197	6,094	4,765	367,000	7,804	0
53	4/30/2023	91.2	8,222	6,492	4,325	367,000	8,444	0

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ATTACHMENT 2
STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	4/30/2023	94.6	8,062	6,010	4,803	367,000	7,933	0
55	4/30/2023	97.6	7,850	5,288	4,858	367,000	7,790	0
56	4/30/2023	97.4	7,584	5,435	5,014	367,000	7,843	0
57	5/1/2023	97.9	7,506	5,156	4,858	367,000	7,901	0
58	5/1/2023	96.4	7,924	5,781	4,857	367,000	7,665	0
59	5/1/2023	94.9	7,702	4,930	4,241	367,000	7,965	0
60	5/1/2023	96.1	7,797	6,035	4,794	367,000	7,637	0
61	5/1/2023	90.2	6,793	5,980	4,412	367,000	7,843	0
62	5/1/2023	89.1	6,970	6,020	4,339	367,000	7,530	0
63	5/1/2023	96.8	7,247	5,199	4,685	367,000	7,694	0
64	5/1/2023	96.3	7,230	5,474	4,685	367,000	7,832	0
65	5/1/2023	96.8	7,284	5,370	5,012	367,000	7,634	0
66	5/2/2023	97.9	7,233	5,464	4,785	367,000	7,544	0
67	5/2/2023	97	7,298	5,568	4,294	367,000	7,795	0
68	5/2/2023	95.6	6,920	5,590	4,565	367,000	7,571	0
69	5/2/2023	93.9	6,950	4,986	4,823	367,000	7,502	0
70	5/2/2023	95.5	6,942	5,726	4,318	367,000	7,734	0
71	5/2/2023	96.9	7,186	5,648	4,431	367,000	7,462	0
72	5/2/2023	95.8	7,270	6,076	4,720	367,000	7,572	0
73	5/2/2023	95.8	7,031	5,452	4,857	367,000	7,643	0
74	5/2/2023	97	7,003	5,844	4,858	367,000	7,547	0
75	5/2/2023	96.4	7,069	5,514	4,785	367,000	7,548	0
76	5/3/2023	97.3	7,011	5,464	4,685	367,000	7,546	0
77	5/3/2023	98	6,879	5,053	4,985	367,000	7,200	0
78	5/3/2023	96.1	6,849	4,687	4,521	367,000	7,564	0
79	5/3/2023	96.4	6,941	6,060	4,458	367,000	7,412	0
80	5/3/2023	96.8	6,701	5,064	4,775	367,000	7,433	0
81	5/3/2023	94.9	6,512	5,277	4,596	367,000	7,401	0
82	5/3/2023	96.3	6,724	5,846	4,581	367,000	7,573	0
83	5/3/2023	93.1	6,439	6,094	4,685	367,000	7,469	0

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/11/2023
Job End Date:	5/3/2023
State:	West Virginia
County:	Ohio
API Number:	47-069-00347-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	MELVIN KAHLE OHI 201
Latitude:	40.07179490
Longitude:	-80.62515471
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,178
Total Base Water Volume (gal):	27,543,276
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	88.12883	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.31275	

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			Water	7732-18-5	45.00000	0.31275	
			Water	7732-18-5	85.00000	0.31275	
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Plexaid 655NM	SWN Well Services	Scale Inhibitor					
				Listed Below			
Plexlick 930	SWN Well Services	Friction Reducer					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	11.46323	
			Hydrochloric Acid	7647-01-0	15.00000	0.04391	

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		Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00532
		Sodium Erythorbate	6381-77-7	100.00000	0.00157
		Quaternary ammonium compounds	68424-85-1	7.50000	0.00089
		Ethanol	64-17-5	2.50000	0.00030
		Ethylene glycol	107-21-1	40.00000	0.00018
		N,N-Dimethylformamide	68-12-2	10.00000	0.00004
		Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00004
		Cinnamaldehyde	104-55-2	10.00000	0.00004
		benzyl chloridequaternized	72480-70-7	5.00000	0.00002
		2-Butoxyethanol	111-76-2	5.00000	0.00002
		1-Octanol	111-87-5	5.00000	0.00002
		Isopropyl alcohol	67-63-0	5.00000	0.00002
		Triethyl phosphate	78-40-0	5.00000	0.00002
		1-Decanol	112-30-1	5.00000	0.00002

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office of Oil and Gas
JUL 10 2023
WV Department of
Environmental Protection

Latitude: 40°05'00"

SURFACE HOLE 43'

9,684'

Latitude: 40°07'30" BOTTOM HOLE

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

GRID NORTH
UTM: NAD83 DATUM, ZONE 17, US FT

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,435,793.185
EASTING: 531,963.194

LANDING POINT LOCATION (LPL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,435,475.860
EASTING: 531,425.883

AZIMUTH POINT LOCATION-1 (AZL1):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,437,370.308
EASTING: 530,481.815

AZIMUTH POINT LOCATION-2 (AZL2):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,437,370.476
EASTING: 530,481.732

AZIMUTH POINT LOCATION-3 (AZL3):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,438,838.652
EASTING: 529,749.684

AZIMUTH POINT LOCATION-4 (AZL4):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,438,893.373
EASTING: 529,719.914

AZIMUTH POINT LOCATION-5 (AZL5):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,635.660
EASTING: 529,281.065

AZIMUTH POINT LOCATION-6 (AZL6):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,705.020
EASTING: 529,244.166

AZIMUTH POINT LOCATION-7 (AZL7):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,902.369
EASTING: 529,150.321

AZIMUTH POINT LOCATION-8 (AZL8):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,905.088
EASTING: 529,149.022

BOTTOM HOLE LOCATION (BHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,440,188.928
EASTING: 529,012.846

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,435,793.108
EASTING: 531,963.186

LANDING POINT LOCATION (LPL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,435,481.861
EASTING: 531,420.540

AZIMUTH POINT LOCATION-1 (AZL1):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,437,363.837
EASTING: 530,494.071

AZIMUTH POINT LOCATION-2 (AZL2):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,437,389.599
EASTING: 530,480.889

AZIMUTH POINT LOCATION-3 (AZL3):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,438,822.792
EASTING: 529,748.084

AZIMUTH POINT LOCATION-4 (AZL4):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,438,898.453
EASTING: 529,707.402

AZIMUTH POINT LOCATION-5 (AZL5):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,645.275
EASTING: 529,275.369

AZIMUTH POINT LOCATION-6 (AZL6):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,696.488
EASTING: 529,249.064

AZIMUTH POINT LOCATION-7 (AZL7):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,877.116
EASTING: 529,160.008

AZIMUTH POINT LOCATION-8 (AZL8):

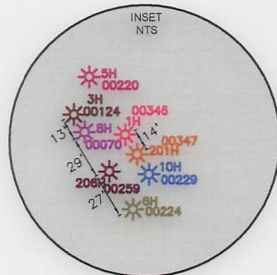
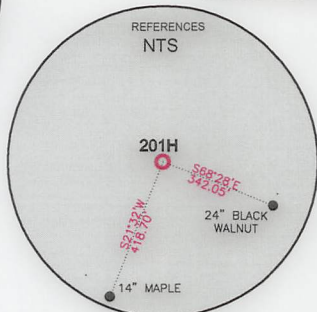
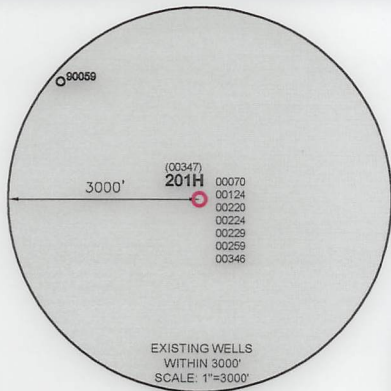
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,439,903.173
EASTING: 529,147.410

BOTTOM HOLE LOCATION (BHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,440,185.727
EASTING: 529,006.730

Table with columns: LINE, BEARING, DISTANCE, DESCRIPTION, MONUMENT. Contains survey line data from L1 to L12.

Table with columns: LINE, BEARING, DISTANCE, CURVE LENGTH, DESCRIPTION. Contains curve data for lines L7 and L9.



WELL RESTRICTIONS

- 1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

- 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



2000 0 2000

GRAPHIC SCALE IN FEET

COMPANY:

SWN

SWN

Production Company, LLC Production Company™



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

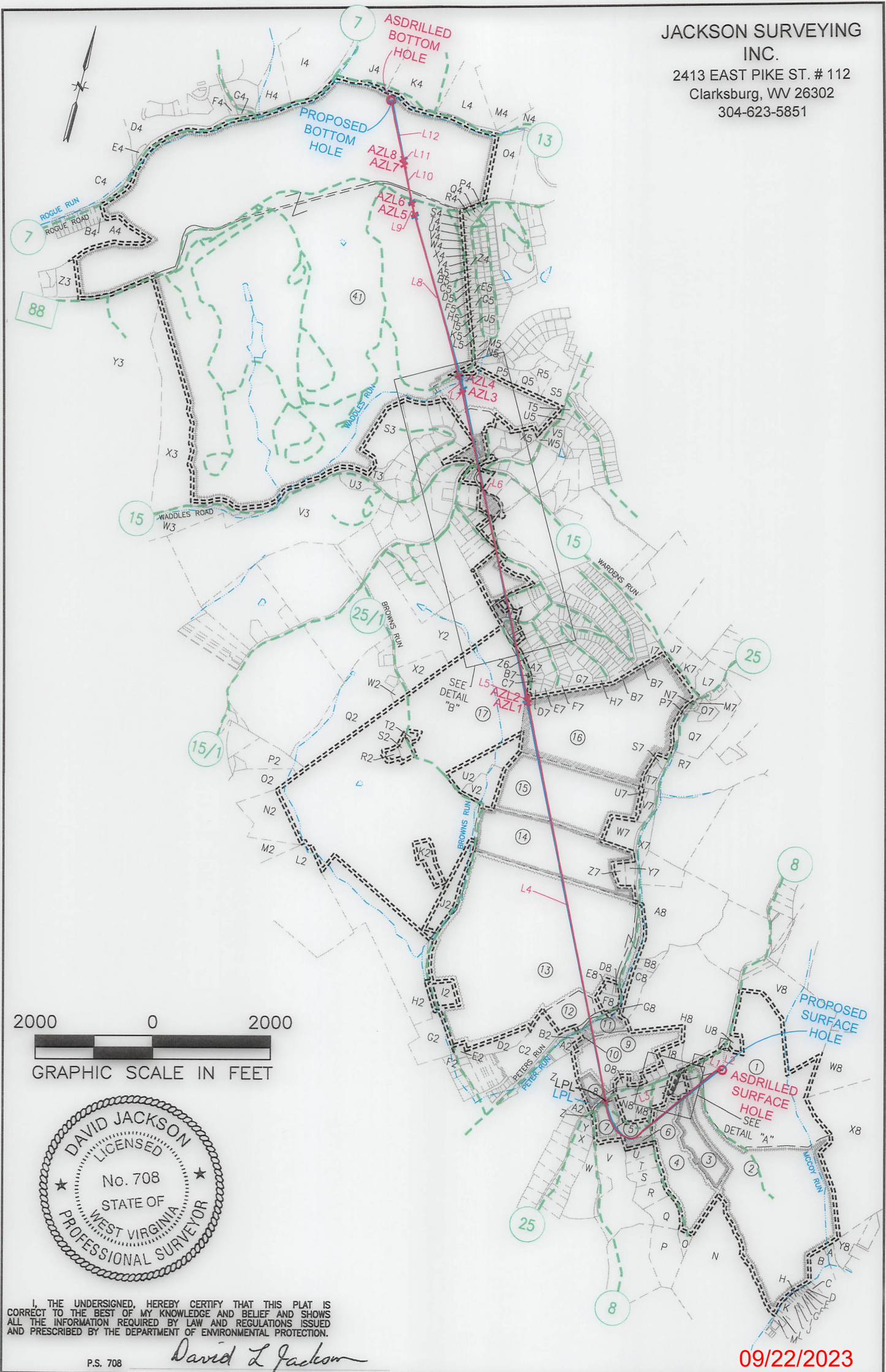
MELVIN KAHLE OHI
OPERATOR'S WELL #: 201H
API WELL #: 47 069 00347
STATE COUNTY PERMIT

WELL TYPE: OIL [] WASTE DISPOSAL [] PRODUCTION [X] DEEP [] GAS [X] LIQUID INJECTION [] STORAGE [] SHALLOW [X]
WATERSHED: MCCOY RUN OF LITTLE WHEELING CREEK OF WHEELING CREEK (HUC-10) ELEVATION: 1,276.1'
DISTRICT: TRIADELPHIA COUNTY: OHIO QUADRANGLE: WHEELING, WV
SURFACE OWNER: MELVIN W. KAHLE JR. & CAROL M. KAHLE ACREAGE: ±84.99
OIL & GAS ROYALTY OWNER: MELVIN W. KAHLE JR. & CAROL M. KAHLE ACREAGE: ±84.99
DRILL [] DRILL DEEPER [] REDRILL [] FRACTURE OR STIMULATE [] PLUG OFF OLD FORMATION [] PERFORATE NEW FORMATION []
CONVERT [] PLUG & ABANDON [] CLEAN OUT & REPLUG [] OTHER CHANGE [X] (SPECIFY) ASDRILLED 09/22/2023
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,316 TVD 24,611 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

Table with columns: LEGEND, REVISIONS, DATE. Includes symbols for proposed surface hole, existing wellhead, landing point, and azimuth points.

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

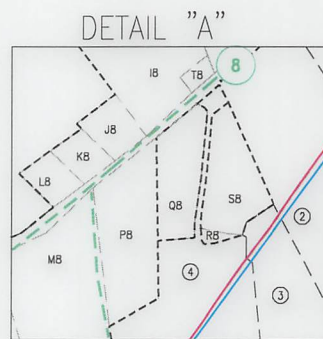
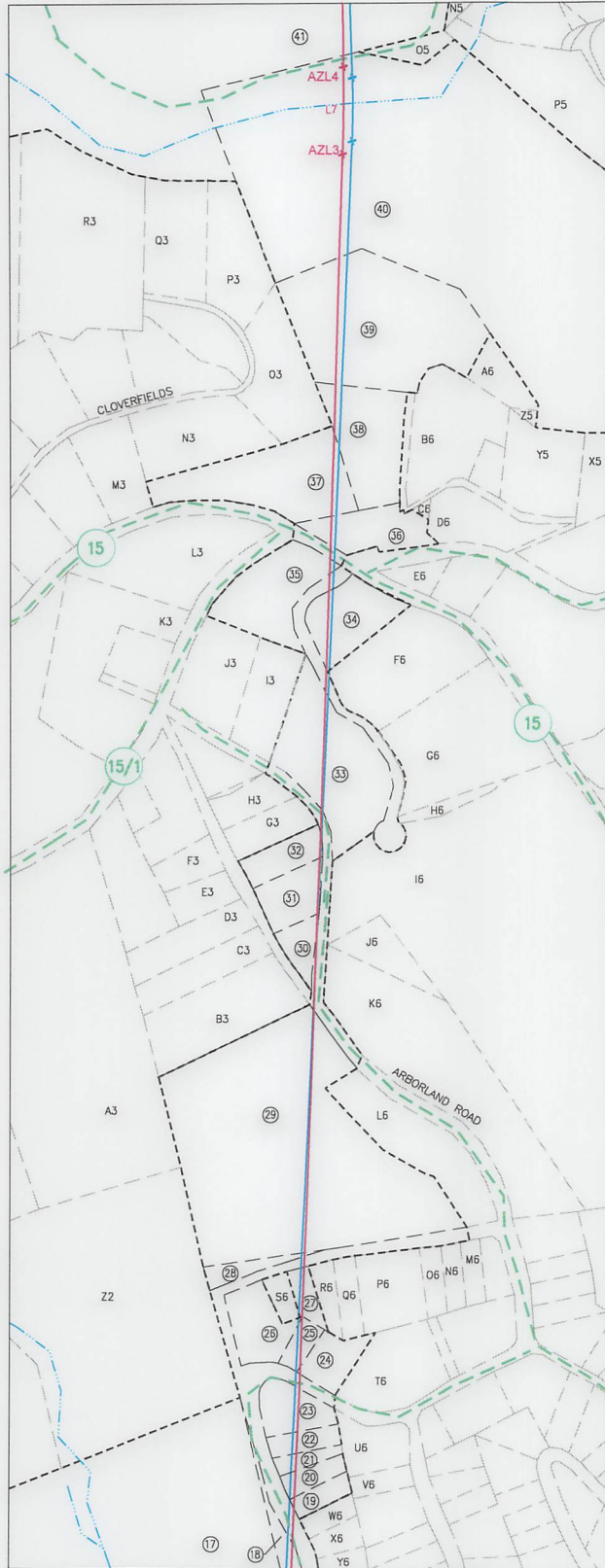
P.S. 708 *David L Jackson*

09/22/2023

REVISIONS:	COMPANY:			
	OPERATOR'S	MELVIN KAHLE OHI	API #:	DATE: 07-05-2023
	WELL #:	201H	47-069-00347	DRAWN BY: N. MANO
	DISTRICT:	TRIADDELPHIA	COUNTY:	OHIO
			STATE:	WV
				SCALE: 1"=2000'
				DRAWING NO:
				WELL LOCATION PLAT 2

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851

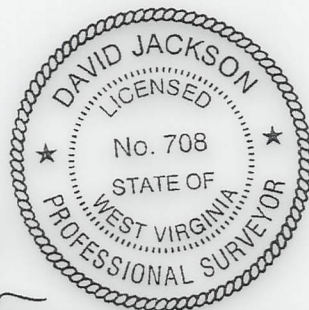
DETAIL "B"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



09/22/2023

REVISIONS:	COMPANY:		
		OPERATOR'S	MELVIN KAHLE OHI
		WELL #:	201H
		DISTRICT:	TRIADELPHIA
		COUNTY:	OHIO
		STATE:	WV
		API #:	47-069-00347
		DATE:	07-05-2023
		DRAWN BY:	N. MANO
		SCALE:	N/A
		DRAWING NO:	WELL LOCATION PLAT 3



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	KAHLE MELVIN W JR & CAROL M (S)	6-T7-170
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	DICKEY THOMAS O III ET AL (S)	6-T7-171
3	DAVIS CONNIE (S)	6-T7-172.16
4	PAXTON DAVID M & CLAIRE (S)	6-T7-172.19
5	TOMINACK THOMAS S & M D (S)	6-T7-172.8
6	TOMINACK THOMAS SCOTT (S)	6-T7-172.7
7	ANDERSON CLIFFORD R ET AL (S)	6-T7-172
8	HEARN LYLE & KIMBERLIE (S)	6-T7-173
9	POLUS JODY & ALEXANDRIA (S)	6-T7-158
10	DANEHART ARTHUR W & P R (LIFE) ENGLAND CYNTHIA A ET AL (S)	6-T7-141
11	CROFT REVOCABLE TRUST (S)	6-T7-139
12	SAPORITO MICHAEL A & RAE L (S)	6-T7-136
13	DICKERSON CYNTHIA ANN ET AL (S)	6-T2-22
14	HATCHER EDWARD A (S)	6-T2-21
15	HATCHER EDWARD A SR (S)	6-T2-21.4
16	HALL EULA BERNICE (S)	4-R18-3
17	MINCH TIMMY B & AMY L (S)	6-T2-18
18	VEMURI HOME & GARDEN LLC (S)	4-R17H-1
19	HOLT CHRISTINE L (S)	4-R17D-33.1
20	MEEKER JO ANN (S)	4-R17D-31.1
21	STORM CAROL ANNE (S)	4-R17D-31
22	DEEDS J G & M K GARRISON (S)	4-R17D-30
23	SOVINSKI V J & H G (S)	4-R17D-28
24	KNIERIM PHILIP & SANDRA (S)	4-R17D-24
25	BARRY JON J & JAYMIE J (S)	4-R17D-26
26	BARRY JON & JAYMIE (S)	4-R17D-3
27	BARRY JON J & JAYMIE J (S)	4-R17D-5
28	L&B DEVELOPMENT LLC (S)	4-R17D-1
29	NUTTING G OGDEN TRUST (S)	4-R17-34
30	GRINDLEY JOHN K & LINDA M (S)	4-R17-31
31	GRINDLEY JOHN K & LINDA M (S)	4-R14-81
32	PEYTON EDWARD L & J A (S)	4-R14-80
33	CUFFARO PETER L (S)	4-R14-82.6
34	GRUBLER MICHAEL J (S)	4-R14-82.3
35	CRUTCHFIELD JAMES K & DIANA H (S)	4-R14-82.1
36	YBANEZ-MORANO JESSICA (S)	10-W17D-8.2
37	KAHLE KAREN E (S)	4-R14-72
38	HERRON SARA & ROBERT D III (S)	10-W17D-8.1
39	HITCHMAN ROBERT R & STEPHANIE Z (S)	10-W17D-9
40	WHEELING PARK COMMISSION (S)	10-W17D-7
41	CITY OF WHEELING (S)	4-R14-15

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	MINNOTTE HOLDINGS II LLC	7-TW7-1.1
B	MINNOTTE HOLDINGS II LLC	7-TW7-2
	NAGLE FAMILY IRREVOCABLE TRUST C/O WESBANCO TRUST SERVICES	7-TW7-3
C		
D	OHIO COUNTY PUBLIC SERV DIST	7-TW7-4.1
E	OHIO COUNTY PUBLIC SERV DIST	7-TW7-5
F	OHIO COUNTY PUBLIC SERV DIST	7-TW7-6
G	COOK DENNIS L SR	7-TW7-7
H	KOSEM KEVIN S & BRENDA A	7-TW7-8
I	LAUFFER JEAN C LE & GUTMAN CL LAUFFER ME; HESS MA	7-TW7-9
J	KOSEM KEVIN S & BRENDA A	7-TW7-10
K	KOSEM KEVIN S & BRENDA A	7-TW7-11
L	KOSEM KEVIN S & BRENDA A	7-TW8-1
M	K & B RENTALS LLC	7-TW8-2.1
N	MCKEE FAMILY IRREVOCABLE TRUST	6-T7-174
O	BARTLETT RANDALL E	7-T7-172.15
P	BARTLETT RANDALL E & D M	6-T7-172.4
Q	KOPYAR JERRY L AND CYNTHIA L	6-T7-172.6
R	DICKEY DAVID A GRAYNOVSKY MARGARET	6-T7-172.3
S	BARTLETT RANDALL E & D M	6-T7-172.4
T	FURBEE DAVID L & MARY LOU	6-T7-172.5
U	STRAUB WILLIAM F & NINA J	6-T7-172.20
V	ABUNDANT LIFE BAPTIST CHURCH ET AL	6-T7-172.12
W	TEUFEL THOMAS M	6-T7-164
X	MILLER GARY & JODY IRREVOCABLE TRUST	6-T7-163.4
Y	MILLER GARY & JODY IRREVOCABLE TRUST	6-T7-163.14
Z	LUCKY FARMS LLC	6-T7-163
A2	LAUDERMILT MARY ANN & GARY E SR	6-T7-142
B2	DANEHART ARTHUR W & P R (LIFE) ENGLAND CYNTHIA A ET AL	6-T7-140
C2	FIGARETTI ANTHONY FRANK	6-T7-137
D2	FIGARETTI ANTHONY FRANK	6-T7-180
E2	WALLACE R W JR & SHOCKEY DAVID G	6-T7-134
F2	BAUER HOLLY K & PAUL M	6-T7-112.1
G2	FRITTER RALPH LEE II FRITTER MELISSA EDITH	6-T7-111
H2	ORUM WILLIAM A & CYNTHIA	6-T7-178
I2	ORUM M D 6/9 INT, W B ORUM 1/9 K D ORUM 1/9 & J E ORUM 1/9	6-T7-135.1
J2	ORUM WILLIAM A & CYNTHIA E	6-T2-19.1
K2	JUNIPER LODGE INC	6-T2-19
L2	WHEELING PARK COMMISSION	6-T7-95
M2	DANEHART LUANN AND ARTHUR W JR	6-T2-16.2
N2	VILLANOVA DONALD G AND BECKY J	6-T2-16
O2	VILLANOVA DONALD G AND BECKY J	6-T2-15.2
P2	FRANKE RODD A & LISA R	6-T2-15.3
Q2	MONFRADI CHARLES AND DOLORES	4-R17-58
R2	MINCH TIMMY B & AMY L	4-R17-63
S2	MINCH DANNY AND GINA	4-R17-61
T2	HANSEN WILLIAM J & KAYLA M	4-R17-62
U2	POCKL RONALD J	6-T2-20.1
V2	WOJCHOWSKI MORGAN A	6-T2-20
W2	MINCH TIMMY B & AMY L	4-R17-58.1
X2	MINCH ROBERT WILLIAM JR MINCH BARBARA JEAN	4-R17-57.2
Y2	MINCH ROBERT WILLIAM JR MINCH HERBERT PAUL	4-R17-57
Z2	NUTTING G OGDEN TRUST	4-R17-57.1
A3	NUTTING G OGDEN TRUST	4-R17-35
B3	GRINDLEY JOHN K & LINDA H	4-R17-32
C3	CONNER MICHAEL T & B J	4-R17-30
D3	KEITH CAROLYN E	4-R17-29
E3	NIELSEN DOUGLAS P & LISA A	4-R17-28
F3	NIELSEN DOUGLAS P & LISA A	4-R17-27
G3	PEYTON EDWARD L & J A	4-R14-79
H3	MUSICARO ARTHUR E & VICTORIA S	4-R14-78
I3	CUFFARO PETER L	4-R14-82.7
J3	KERSHUK JODI	4-R14-82.2
K3	BRAMMER KEITH F & BRAMMER SARAH G	4-R14-68
L3	TIU WILFREDO A & MARTHA E	4-R14-71
M3	MOLNAR JOHN G & MARGARET L	4-R14-62
N3	ZILLIS MICHAEL M & WHITNEY K	4-R14-61
O3	WARD MARY LOUISE (LE) BOARD SUSAN WARD	4-R14-60
P3	LAPP SAMUEL J II & HEATHER A	4-R14-50.1
Q3	GOMPERS KATHLEEN M	4-R14-50.3
R3	GOMPERS KATHLEEN M	4-R14-50.2
S3	FRIEND HARRIETTE E FRIEND L EDWARD II	4-R14-51
T3	HITCHMAN EDWARD T III HITCHMAN HELEN G	4-R14-53
U3	HINEBAUGH SAM	4-R17-8.1
V3	PARK VIEW MEMORIAL GARDENS INC	4-R17-8
W3	GACS LP	10-W27A-1
X3	WHEELING PARK COMMISSION	4-R14-14.1
Y3	ELM HILL HOLDINGS LLC	4-R14-14
Z3	SCHULTZ JEFFREY S	4-R14-13

09/22/2023

REVISIONS:	COMPANY:	 		
	OPERATOR'S	MELVIN KAHLE OHI	API #:	DATE: 07-05-2023
	WELL #:	201H	47-069-00347	DRAWN BY: N. MANO
	DISTRICT:	TRIADDELPHIA	COUNTY:	SCALE: N/A
		OHIO	STATE:	DRAWING NO:
			WV	WELL LOCATION PLAT 4



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A4	WHEELING PARK COMMISSION	10-W17A-1
B4	PELUCHETTE JOHN M & C L	4-R14J-1
C4	POLACK EDWARD P	4-R14-95
D4	JOSEPH ELIAS E	4-R14A-53
E4	ALLEN THOMAS E	4-R14E-4
F4	SCHMITT JAMES A	4-R14-4.6
G4	SCHMITT JAMES A	4-R14-4.5
H4	HARROLD PAMELA SUE C/O GC&P ANIMAL HOSPITAL INC	4-R14-6
I4	JONES WILBUR S JR JEFFERSON JOYCE P	4-R14-90
J4	SISTERS OF ST JOSEPH OF WHEELING INC	4-R11-21
K4	SISTERS OF ST JOSEPH OF WHG	4-R11-20
L4	PARKS SYSTEM TRUST FUND OF WHEELING	4-R11-21.3
M4	WHEELING PARK COMMISSION	4-R14-91
N4	WHEELING PARK COMMISSION	4-R14-20.4
O4	WHEELING PARK COMMISSION	4-R14-15.2
P4	HOSFELT WILLIAM J & PATRICIA HOSFELT ESTATES	10-W12D-2
Q4	RANSOM CHARLES M & CRYSTAL G	10-W12D-1
R4	BURKE SUSAN R	10-W14D-1
S4	SATTERFIELD DOROTHY	10-W14D-2
T4	TUCKER ROBERT A & R	10-W14D-3
U4	MCKINLEY BETTY J	10-W14D-4
V4	BONAR RILEY L	10-W14D-5
W4	QUEEN THOMAS R & CYNTHIA A	10-W14D-6
X4	RIGGS DAVID V & KERRIE L	10-W14D-7
Y4	ROBINSON TONY A	10-W14D-8
Z4	BTCT RENTALS LLC	10-W14D-9
A5	KUHAR DOROTHY RES'V L/E KUHAR CHRISTINE	10-W14D-10
B5	BERRY ETHAN E & MATHES SUSAN M	10-W14D-11
C5	PEARCE CRAGO PAULA	10-W14D-12
D5	SMITH CODY A	10-W14D-13
E5	SAFCSAK KATHLEEN	10-W14D-14
F5	DOEPKEN DAVID W & CHRISTINE B	10-W14D-15
G5	BAUER JESSICA L & CHAD	10-W14D-16
H5	NEUMAN CHARLES & B J WOTRING	10-W14D-17
I5	YOUNG MARK K & SAMANTHA	10-W14D-18
J5	PETRI DANIEL S & D	10-W14D-19
K5	WATSON STEVEN A & SHERI	10-W17D-2
L5	HANNA STEPHEN L & C H	10-W17D-3
M5	MILLER DAVID W & JUNKERSFELD PETER J	10-W17D-4
N5	MILLER DAVID W & JUNKERSFELD P	10-W17D-5
O5	MCBANE DANIEL J & CLARE	10-W17D-6
P5	FITZSIMMONS CLAYTON J	4-R14-46.13
Q5	HIGH PHILIP D	4-R14-46.9
R5	TAYLOR CHRISTOPHER T & BRITTANY N TAYLOR	4-R14-46.12
S5	TIU CHRISTOPHER & DANA K	4-R14-46.18
T5	JAMISON LINDA G KOLAS	4-R14M-3.1
U5	FULTON JOAN E	4-R14M-35
V5	BRINSKY JAMES S & MARY T	4-R14R-1.3
W5	SHEETS DON E	4-R14R-1.1
X5	DUPLAGA MICHAEL III & ALYSSA	4-R14-49
Y5	STRAUSS CARTER W & B S	4-R14-48
Z5	RANDOLPH LOUIS R & CANDICE A	4-R14-48.1
A6	RANDOLPH LOUIS R & CANDICE A	10-W17D-9.1
B6	FREEMAN CHRISTOPHER C	4-R14-97
C6	BRADAC CHARLES J JR	10-W17D-8.4
D6	BRADAC CHARLES J JR	4-R14-47
E6	GORDON SCOTT L JR & CHARLENE A GORDON - TOD	4-R14-73
F6	ROCKEY BRIAN R & JULIANNE	4-R14-82.4
G6	MENDENHALL T T & C B	4-R14-82.5
H6	MENDENHALL THOMAS T & CHERYL B	4-R14-82.8
I6	KRAMER JOHN N	4-R14-82
J6	KRAMER JOHN N	4-R17-60.1
K6	WILMOTH WILLIAM D & REBECCA W	4-R17-60
L6	NUTTING G OGDEN TRUST	4-R17-60.2
M6	MANSUETTO MATTHEW J & MELISSA A	4-R17D-13
N6	MANSUETTO MATTHEW J & MELISSA A	4-R17D-12
O6	MANSUETTO MATTHEW J & MELISSA A	4-R17D-11
P6	MANSUETTO MATTHEW J & MANSUETTO MELISSA A	4-R17D-9
Q6	MASUETTO MATTHEW J & MELISSA A	4-R17D-7
R6	BARRY JON & JAYMIE	4-R17D-6
S6	BARRY JON & JAYMIE	4-R17D-4
T6	KNIERIM PHILIP G	4-R17D-19
U6	WEST THOMAS P JR	4-R17D-47
V6	WEST THOMAS P JR	4-R17D-45
W6	HOLT CHRISTINE L	4-R17D-33
X6	WEST THOMAS P	4-R17D-35
Y6	EMANE THOMAS C/O PUGMIRE JUDITH ANN	4-R17D-36
Z6	WEATHERSON PENNY	4-R17H-2
A7	ALBERT ELVIRA	4-R17H-4
B7	HUMWAY ROSE	4-R17D-81

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
C7	ROGER K COTTRELL SR-TOD ET AL	4-R17H-7
D7	FLUHARTY DAVID L	4-R17H-8
E7	JACK PHYLLIS ANN & REUTHER JACQUELINE ANN	4-R17H-10
F7	NIZAMI SALEEM AHMAD & NIZAMI DENITRA DAWN	4-R17H-18
G7	NIZAMI SALEEM & DENITRA	4-R17H-21.1
H7	HUMWAY ROSE	4-R17D-81
I7	ROBINSON RICHARD J	4-R18A-2
J7	HOPKINS CLARENCE E III	4-R18-4.2
K7	CRONIN AMY PERKO CRONIN CHEYENNE WILLIAM	4-R18-21.4
L7	LAFOLLETT MARY BETH LAFOLLETT CHRISTOPHER NEAL	4-R18-21
M7	HOFFMAN FAMILY IRREVOCABLE TRUST	4-R18-25
N7	JOSHUA D MILLER	4-R18-21.1
O7	JOSHUA D MILLER	4-R18-21.5
P7	HOFFMAN FAMILY IRREVOCABLE TRUST	4-R18-21.2
Q7	HOFFMAN FAMILY IRREVOCABLE TRUST	4-R18-27.1
R7	HOFFMAN ROBERT LEE JR & BIERKORETTE BERNADINE	4-R18-27
S7	HESS KEITH R & CAROLYN S	4-R18-2.1
T7	JOHNSON HARRY E -TOD	4-R18-2
U7	HATCHER HOWARD W JR & L J	6-T2-21.6
V7	COVEY ON RISE, LLC	6-T2-21.5
W7	DAILER JAMES M & MARILYN D	6-T2-21.7
X7	NEUMAN MICHAEL C & COCHRAN SARAH	6-T2-21.1
Y7	BARON JAMES C & CAROLYN J	6-T2-21.2
Z7	BARON JAMES C & CAROLYN J	6-T2-21.3
A8	NEUMAN MICHAEL C & COCHRAN SARAH	6-T2-25
B8	LAUDERMILT GARY E & MA	6-T2-26.1
C8	LAUDERMILT MARY A & G E	6-T2-26
D8	CROFT SAMUEL E & ROSE M TRUST CROFT SAMUEL E & ROSE M; TEES	6-T2-24
E8	CROFT SAMUEL & ROSE	6-T2-24.2
F8	JONES LAMBERT	6-T2-24.1
G8	JONES LAMBERT T II	6-T7-138
H8	KAHLE MELVIN W JR	6-T2-30
I8	BUTLER KAREN J	6-T7-160
J8	BAKER JOHN & TERRIE	6-T7-170.1
K8	WYCHERLEY TAMMY & JOSEPH E SR	6--T7-161
L8	WYCHERLEY TAMMY & JOSEPH E SR	6-T7-161.1
M8	HELMS AMY J & HUBBARD ROBERT S	6-T7-172.9
N8	KNOX MARK A & ALAIRE S	6-T7-172.10
O8	MCCONNELL SAMANTHA A & DAVID	6-T7-162
P8	MILLER THOMAS & CATHY	6-T7-172.17
Q8	PAXTON DAVID M & CLAIRE E	6-T7-172.1
R8	SELAK ROBERT T & TAMMY L	6-T7-172.18
S8	SELAK ROBERT T & TAMMY L	6-T7-172.13
T8	BUTLER RICHARD R & K J	6-T7-160.1
U8	KAHLE MELVIN W JR & C M	6-T7-170.2
V8	KAHLE MELVIN W JR	6-T2-36
W8	OCH CHARLES R III & MELISSA R C/O OCH MELISSA RENEE	6-T8-1
X8	MARSHALL GARY E & D A	6-T8-2.1
Y8	RIGGS FRANCIS A & D M	6-T8E-3

09/22/2023

REVISIONS:	COMPANY:	 	
		OPERATOR'S	DATE: 07-05-2023
		WELL #:	DRAWN BY: N. MANO
		DISTRICT:	SCALE: N/A
		COUNTY:	DRAWING NO:
		OHIO	WELL LOCATION PLAT 5
		STATE:	
		WV	