

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

RECEIVED  
Office of Oil and Gas

OCT 21 2019

WV Department of  
Environmental Protection

API 47-069-00284 County OHIO District LIBERTY  
Quad VALLEY GROVE, WV & BETHANY, WV Pad Name GLENN DIDRIKSEN-OHI-PAD1 Field/Pool Name PANHANDLE FIELD WET  
Farm name GLENN DIDRIKSEN Well Number GLENN DIDRIKSEN OHI 405H  
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC  
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,440,488.89 Easting 534,506.80  
Landing Point of Curve Northing 4,440,866.39 Easting 535,123.89  
Bottom Hole Northing 4,442,604.08 Easting 534,457.73

Elevation (ft) 1382.6' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
SOBM

Date permit issued 8/24/2018 Date drilling commenced 5/8/2019 Date drilling ceased 5/21/2019  
Date completion activities began 6/19/2019 Date completion activities ceased 7/27/2019  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 284' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 801' Void(s) encountered (Y/N) depths Y; 655'-669'  
Coal depth(s) ft 684' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**Reviewed**  
 12-17-19

Reviewed by:  
SB 12-17-19

API 47- 069 - 00284 Farm name GLENN DIDRIKSEN Well number GLENN DIDRIKSEN OHI 405H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	755	NEW	J-55/54.5#	583.2' / 542.4'	Y; 43 BBLS
Coal	SURFACE						
Intermediate 1	12.25	9.625	2,329	NEW	J-55/36#		Y; 51 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75	5.5	13,477	NEW	HCP-110/20#		Y
Tubing		2.375	7,325	NEW	P-110/4.7#		N
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	676	15.60	1.20	811.20	SURFACE	8
Coal	SURFACE						
Intermediate 1	CLASS A	369	14.00	1.52	560.88	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	2,406	15.60	1.19	2,863.14	SURFACE	24
Tubing							

Drillers TD (ft) 13,477 Loggers TD (ft) 13,477 RECEIVED  
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A Office of Oil and Gas  
 Plug back procedure N/A **OCT 21 2019**

Kick off depth (ft) 6,225' WV Department of Environmental Protection

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING  
 INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING  
 PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_





# SOUTHWESTERN ENERGY

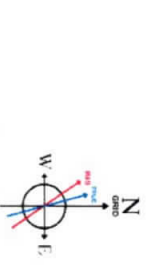
Location: Ohio County, WV  
 Field: Ohio  
 Facility: Glenn Diriksen OH PadWellbore:  
 Slot: Slot #405  
 Well: Glenn Diriksen OH 405H  
 SDC 41 (KB) to Mean Sea Level: 1408.8 feet  
 Mean Sea Level to Ground level (At Slot: Slot #405): -1382.8 feet  
 Coordinates are in feet referenced to Slot

Plot reference wellpath is Glenn Diriksen OH 405H PWP Rev-B-0	Grid System: NAD83 / UTM Zone 17 North, US feet
True vertical depths are referenced to SDC 41 (KB)	North Reference: Grid north
Measured depths are referenced to SDC 41 (KB)	Scale: True distance
SDC 41 (KB) to Mean Sea Level: 1408.8 feet	Depths are in feet
Mean Sea Level to Ground level (At Slot: Slot #405): -1382.8 feet	Created by: atelphen on 2019-06-10
Coordinates are in feet referenced to Slot	Database: WVA_MPL_EASTERNNUS_Datm

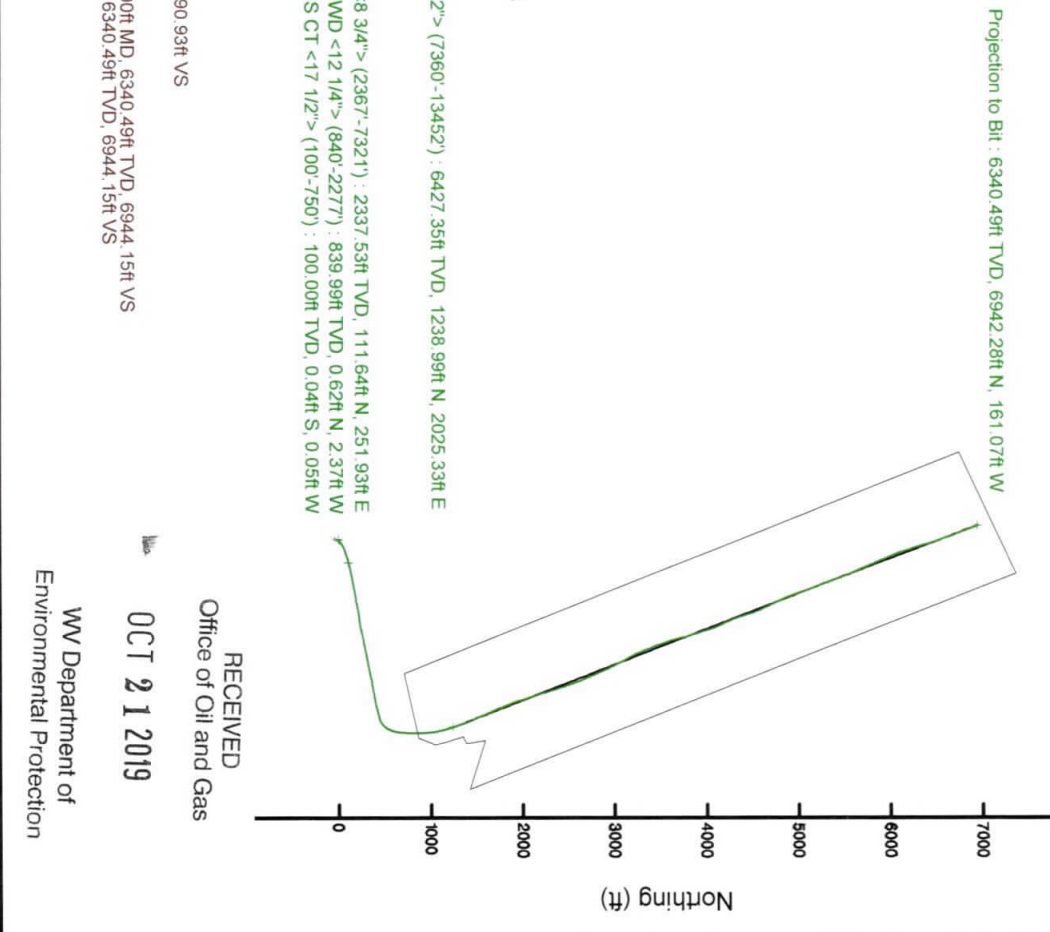
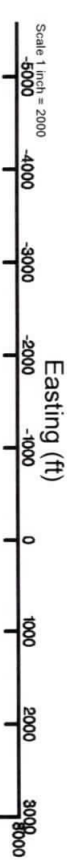
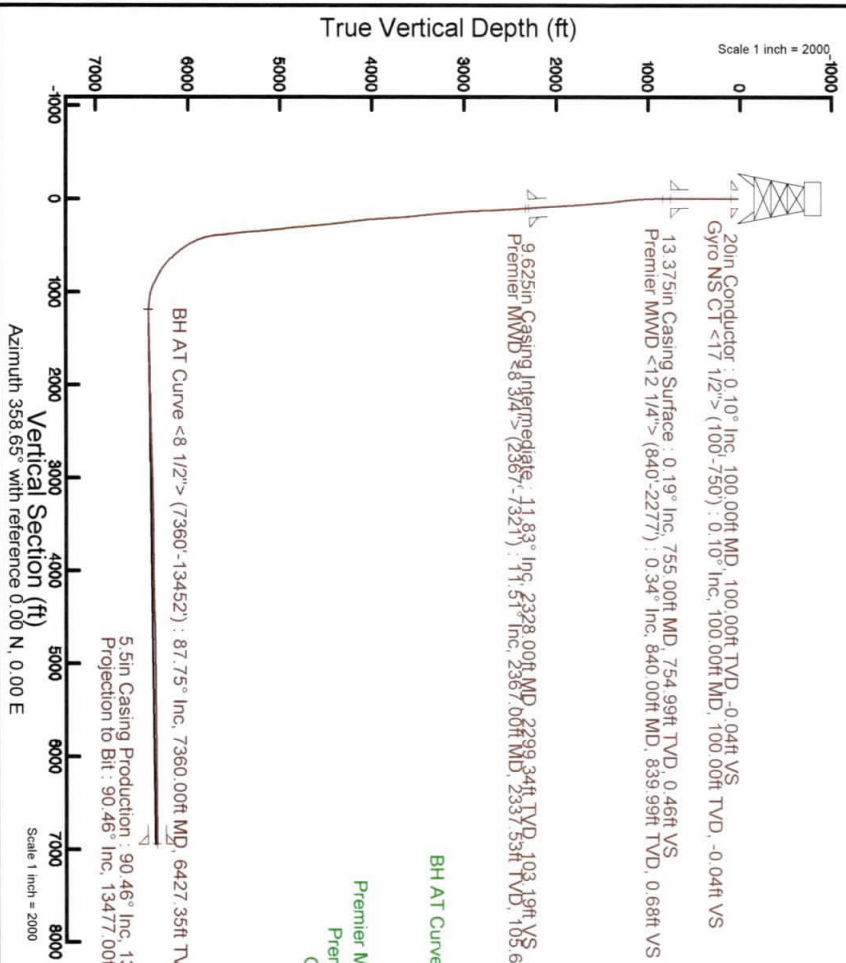


Location Information		Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Facility Name	Glenn Diriksen OH Pad 1	1753636.700	14568481.840	40°06'50.184"N	80°35'42.155"W	
Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
22.13	-8.97	1753627.731	14568503.962	40°06'50.403"N	80°35'42.269"W	
Slot #405	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
26ft	-1382.8ft	14568503.962	14568503.962	40°06'50.403"N	80°35'42.269"W	
Mean Sea Level to Ground level (At Slot: Slot #405)	SDC 41 (KB) to Mean Sea Level					
-1382.8ft	1408.8ft					

API: 47-069-00284-0000  
 BH Job #: 109802815  
 Rig: SDC 41  
 Duration: 05/17/2019 - 05/18/2019



User Specified Dip: 67.38° Field: 52609 nT  
 Magnetic North is 8.18 degrees West of True North (at 13May/2019)  
 Grid North is 0.26 degrees East of True North  
 To correct azimuth from Magnetic to Grid subtract 8.44 degrees



RECEIVED  
 Office of Oil and Gas  
 OCT 21 2019

WV Department of  
 Environmental Protection



Southwestern Energy®

RECEIVED  
Office of Oil and Gas  
OCT 21 2019

WV Department of  
Environmental Protection

Well Name: Glenn Didriksen OHI 405H

47069002840000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	284.00	284.00	
Top of Salt Water	801.00	801.00	NA	NA	
Pittsburgh Coal	684.00	684.00	701.00	701.00	
Pottsville (ss)	792.00	792.00	901.00	901.00	
Raven Cliff (ss)	1160.00	1160.00	1333.00	1333.00	
Maxton (ss)	1721.00	1721.00	2056.00	2024.00	
Big Injun (ss)	2056.00	2024.00	2418.00	2357.00	
Berea (siltstone)	2418.00	2357.00	6237.00	5800.00	
Rhinestreet (shale)	6354.00	5878.00	6616.00	6096.00	
Cashqua (shale)	6616.00	6096.00	6698.00	6159.00	
Middlesex (shale)	6698.00	6159.00	6802.00	6232.00	
Burket (shale)	6802.00	6232.00	6831.00	3251.00	
Tully (ls)	6831.00	3251.00	6903.00	6292.00	
Mahantango (shale)	6903.00	6292.00	7206.00	6411.00	
Marcellus (shale)	7206.00	6411.00	NA	NA	GAS



## GLENN DIDRIKSEN OHI 405H

## ATTACHMENT 1

## PERF REPORT

STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
1	6/10/2019	13,427	13,337	36
2	6/21/2019	13,304	13,197	42
3	6/21/2019	13,164	13,057	42
4	6/22/2019	13,024	12,917	42
5	6/22/2019	12,881	12,777	42
6	6/22/2019	12,744	12,635	42
7	6/22/2019	12,606	12,497	42
8	6/25/2019	12,464	12,361	42
9	6/25/2019	12,324	12,217	42
10	6/25/2019	12,184	12,079	42
11	6/27/2019	12,044	11,937	42
12	6/28/2019	11,904	11,797	42
13	6/28/2019	11,764	11,657	42
14	6/29/2019	11,624	11,517	42
15	6/29/2019	11,484	11,377	42
16	6/29/2019	11,344	11,237	42
17	6/30/2019	11,204	11,097	42
18	6/30/2019	11,064	10,957	42
19	6/30/2019	10,924	10,817	42
20	7/1/2019	10,779	10,677	42
21	7/1/2019	10,644	10,537	42
22	7/1/2019	10,506	10,397	42
23	7/2/2019	10,364	10,257	42
24	7/2/2019	10,224	10,117	42
25	7/2/2019	10,084	9,977	42
26	7/2/2019	9,944	9,837	42
27	7/3/2019	9,800	9,697	42
28	7/3/2019	9,664	9,560	42
29	7/3/2019	9,524	9,417	42
30	7/3/2019	9,384	9,277	42
31	7/4/2019	9,244	9,137	42
32	7/4/2019	9,104	8,997	42
33	7/4/2019	8,964	8,857	42
34	7/4/2019	8,824	8,717	42
35	7/5/2019	8,684	8,577	42
36	7/5/2019	8,539	8,437	42
37	7/5/2019	8,404	8,292	42
38	7/5/2019	8,264	8,157	42
39	7/5/2019	8,124	8,017	42
40	7/6/2019	7,984	7,877	42
41	7/6/2019	7,842	7,737	42
42	7/6/2019	7,704	7,595	42
43	7/6/2019	7,566	7,457	42
44	7/7/2019	7,424	7,317	42
45	7/7/2019	7,284	7,177	42

RECEIVED  
Office of Oil and Gas

OCT 21 2019

WV Department of  
Environmental Protection

 OCT 21 2019

GLENN DIDRIKSEN OHI 405

ATTACHMENT 2

STIM REPORT

WV Department of  
Environmental Protection

STAGE NUM	Stim Date	Ave Treatment Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/other
1	6/21/2019	66	7,594	7,646	3,566	210,657	4,889	0
2	6/21/2019	89	7,148	5,203	4,069	244,178	4,624	0
3	6/22/2019	88	7,303	5,726	4,356	249,998	4,408	0
4	6/22/2019	93	7,793	32	4,204	241,156	4,468	0
5	6/22/2019	96	7,754	5,635	4,204	244,265	4,509	0
6	6/22/2019	88	7,864	5,311	4,412	243,895	4,319	0
7	6/25/2019	91	7,903	5,573	4,389	243,974	4,836	0
8	6/25/2019	90	7,196	5,551	4,399	245,210	4,253	0
9	6/26/2019	91	7,993	4,068	4,457	244,715	4,317	0
10	6/27/2019	71	7,198	5,830	4,479	249,271	7,008	0
11	6/27/2019	92	7,637	5,921	4,602	248,357	4,502	0
12	6/28/2019	85	7,645	5,909	4,453	247,864	4,641	0
13	6/28/2019	88	7,625	5,912	4,453	244,141	4,824	0
14	6/29/2019	85	6,905	5,612	4,481	246,566	5,577	0
15	6/29/2019	81	7,440	6,109	4,208	248,194	4,534	0
16	6/30/2019	81	7,731	6,302	4,228	244,012	4,561	0
17	6/30/2019	83	7,801	6,293	4,415	247,695	4,524	0
18	6/30/2019	90	7,486	5,585	4,687	244,028	4,716	0
19	7/1/2019	92	7,299	5,427	5,016	246,266	4,383	0
20	7/1/2019	88	7,402	5,475	4,820	245,922	4,644	0
21	7/1/2019	86	7,738	5,705	4,324	240,718	4,617	0
22	7/1/2019	85	7,466	6,001	4,255	245,675	4,357	0
23	7/2/2019	94	7,118	5,657	4,054	224,917	4,534	0
24	7/2/2019	89	7,664	5,728	4,125	246,657	4,313	0
25	7/2/2019	84	7,178	5,319	4,469	245,839	4,852	0
26	7/3/2019	89	6,791	5,445	4,487	241,869	4,220	0
27	7/3/2019	83	6,931	5,826	4,232	242,922	4,677	0
28	7/3/2019	86	7,437	6,085	4,200	245,955	4,619	0
29	7/3/2019	89	7,417	5,944	4,578	244,738	4,393	0
30	7/4/2019	90	7,481	6,045	4,946	245,454	4,168	0
31	7/4/2019	90	7,650	6,194	4,120	241,446	4,608	0
32	7/4/2019	91	7,533	5,750	1,141	243,039	4,363	0
33	7/4/2019	84	7,295	6,073	4,262	242,528	4,374	0
34	7/4/2019	96	7,473	6,006	4,751	238,179	4,507	0
35	7/5/2019	94	7,375	5,821	4,642	249,965	4,257	0
36	7/5/2019	91	7,155	5,633	4,165	241,651	4,535	0
37	7/5/2019	90	7,515	5,761	4,115	240,795	4,538	0
38	7/5/2019	92	7,072	6,032	5,196	241,350	5,210	0
39	7/5/2019	89	7,384	6,071	5,060	243,618	4,011	0
40	7/6/2019	92	7,190	6,132	5,034	246,328	3,984	0
41	7/6/2019	93	7,334	6,279	4,206	244,391	4,503	0
42	7/6/2019	91	7,047	6,379	4,130	241,818	4,452	0
43	7/6/2019	94	6,079	6,316	4,868	243,552	4,085	0
44	7/7/2019	94	6,426	6,107	4,816	246,370	4,093	0
45	7/7/2019	97	7,209	2,965	4,120	244,788	4,586	0



# Hydraulic Fracturing Fluid Product Component Information Disclosure

RECEIVED  
Office of Oil and Gas

OCT 21 2019

WV Department of  
Environmental Protection

Job Start Date:	6/21/2019
Job End Date:	7/7/2019
State:	West Virginia
County:	Ohio
API Number:	47-069-00284-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	Glenn Didriksen OH1 405
Latitude:	40.11400870
Longitude:	-80.59507473
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,377
Total Base Water Volume (gal):	8,596,506
Total Base Non Water Volume:	0

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
SWN FRW-13LA	SWN Well Services	Friction Reducer					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			



SCAL16486A	Nalco	Scale Inhibitor		Listed Below					
				Listed Below					
Sand	SWN Well Services	Proppant		Listed Below					
				Listed Below					
Ecopol-FEAC	SWN Well Services	Iron Control		Listed Below					
				Listed Below					
Base Water	Operator	Base Fluid		Listed Below					
				Listed Below					
BIOC11219A	Nalco	Biocide		Listed Below					
				Listed Below					
Econo-CI200	SWN Well Services	Corrosion Inhibitor		Listed Below					
				Listed Below					
Items above are Trade Names with the exception of Base Water. Items below are the individual ingredients.									
		Water		7732-18-5	100.00000	86.61160	Density = 8.345		
		Crystalline Silica, quartz		14808-60-7	100.00000	12.92992			
		Water		7732-18-5	85.00000	0.34804			
		Hydrochloric Acid		7647-01-0	15.00000	0.04851			
		Petroleum Distillates, Hydroreated		64742-47-8	25.00000	0.02496			
		Methanol		67-56-1	60.00000	0.01598			
		Benzyl-(C12-C16 Alky)-Dimethyl-Ammonium		68424-85-1	30.00000	0.00799			
		Chloride Glutaraldehyde		111-30-8	10.00000	0.00266			

RECEIVED  
Office of Oil and Gas

OCT 21 2019

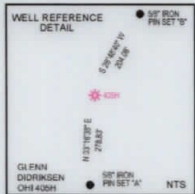
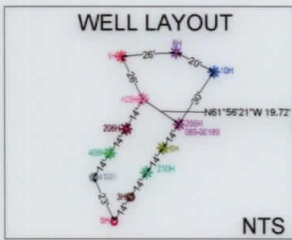
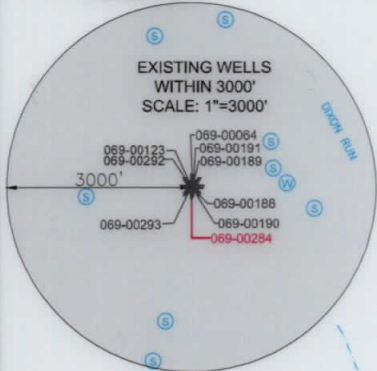
WV Department of  
Environmental Protection







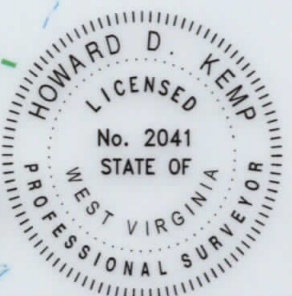
www.jhacompanies.com  
 68011 Vineyard Road  
 St. Clairsville, Ohio 43950  
 740-695-6100



<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4440488.89 EASTING: 534506.80
<b>LANDING POINT (LPL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4440866.39 EASTING: 535123.89
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4442604.08 EASTING: 534457.73
<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4440488.89 EASTING: 534506.80
<b>LANDING POINT (LPL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4440821.60 EASTING: 535142.34
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4442604.22 EASTING: 534456.81

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2041



BOTTOM HOLE LATITUDE: 40°10'00" | 3413'  
 SURFACE HOLE LATITUDE: 40°07'30" | 3284'

SURFACE HOLE LONGITUDE: -80°35'00" | 12247'  
 BOTTOM HOLE LONGITUDE: -80°35'00" | 12247'

- NOTES ON SURVEY**
- COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
  - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
  - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
  - NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
  - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
  - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
  - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

LINE	BEARING	DISTANCE
L1	S09°49'13"W	1382.17'
L2	S52°51'56"W	1087.93'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

COMPANY: **SWN** Production Company, LLC  
 OPERATOR'S WELL #: OHI 405H  
 API WELL #: 47 STATE 069 COUNTY 284 PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1,382.6'

DISTRICT: LIBERTY COUNTY: OHIO QUADRANGLE: VALLEY GROVE, WV & BETHANY, WV

SURFACE OWNER: GLENN DIDRIKSEN ACREAGE: ±47.93

OIL & GAS ROYALTY OWNER: D&D FAST FOODS, INC. ACREAGE: ±47.93

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY) **AS-DRILLED**

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,427' TVD 13477' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

<b>LEGEND:</b>	<b>REVISIONS:</b>	<b>DATE:</b> 10-15-2019
● EXISTING BOTTOM HOLE		
⊙ EXISTING / PRODUCING WELLHEAD		
LPL* EXISTING LANDING POINT LOCATION		
○ PROPOSED SURFACE HOLE / BOTTOM HOLE		
LPL* PROPOSED LANDING POINT LOCATION		
— ACCESS ROAD		
- - - PUBLIC ROAD		
○ FLOOD PLAIN		
— LEASE BOUNDARY		
— ASDRILLED PATH		
— PROPOSED PATH		
		<b>DRAWN BY:</b> R. GRIMES
		<b>SCALE:</b> 1" = 2000'
		<b>DRAWING NO:</b> 2017-342
		<b>WELL LOCATION PLAT</b>



**WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS**

TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	GLENN DIDRIKSEN (S) / D&D FAST FOODS, INC. (R)	03-L7-42
TRACT	SURFACE OWNER	TAX PARCEL
2	ROBERT W. LASCH & DONNA LASCH (LE) & BARBARA JO HINERMAN (REMAINDERMAN)	03-L10-40
3	EILEEN B. GILMORE	03-L7-46
4	TUNNEL RIDGE, LLC	03-L7-45
5	TUNNEL RIDGE, LLC	03-L7-44
6	MICHAEL A. & STEPHANIE L. HOCKENBERRY	03-L7-43
7	JAMES A., SR. & CAROL L. PARSONS	03-L7-41
8	JAMES A., SR. & CAROL L. PARSONS	03-L7-11
9	LINDA K. RINE	03-L7-13
10	WAYNE L. & M.B. WILHELM	03-L7-4

**ADJOINING OWNERS TABLE**

TRACT	SURFACE OWNER	TAX PARCEL
A	RONALD M. & MARGO L. SCOTT	03-L10-40.1
B	ROBERT W. & DONNA LASCH (LE) & LINDA STONE (REMAINDERMAN)	03-L10-39
C	MICHAEL R. & KATHERINE A. PARSONS	03-L10-35.3
D	GLENN DIDRIKSEN	03-L7-37
E	DENISE KNOUSE-SNYDER & STEPHEN P. SNYDER	03-L7-42.1
F	THOMAS SCOTT TOMINACK	03-L7-39.3
G	MARY LOU HUDNALL	03-L7-40
H	ROBERT W. & DONNA LASCH (LE) & LINDA STONE (REMAINDERMAN)	03-L7-16.1
I	ERNEST L. & H.D. HERRON	03-L7-14
J	BEVERLY J. HOFFER	03-L7-15
K	ROBERT W. & DONNA LASCH (LE) & LINDA STONE (REMAINDERMAN)	03-L7-16
L	ROBERT J. GRIMES	03-L7-3
M	BELLE LAND, LLC	03-L4-109
N	EDWARD L. & B.W. STUPAK	03-L4-118.1
O	HERBERT P. & C.A. MINCH	03-L4-120
P	RICHARD J. & CALVIN W. SCHNELLE	03-L7-8
Q	RENEE LYNN MOSA	03-L7-9
R	THE JAMES MARTIN PURPURA LIVING TRUST	03-L7-10
S	THE JAMES MARTIN PURPURA LIVING TRUST	03-L7-12
T	JAMES P. & TRACY C. MILLER	03-L7-9.2
U	JAMES P. & TRACY C. MILLER	03-L7-9.1
V	MILO H. CRISWELL	03-L7-6.3
W	CHRISTOPHER B. & ASHLEY A. DILLE	03-L8-24
X	JOHN L., II & J.M. SMITH	03-L7-48
Y	PAUL J. ROBRECHT	03-L7-47
Z	PAUL ROBRECHT	03-L10-41.2
AA	LINNVILLE R. TAGGART	03-L10-41
AB	WILLIAM H. TAGGART	03-L10-41.1
AC	RICHARD J. & KAREN SUE SCOTT	03-L10-42

REVISIONS:


COMPANY:



OPERATOR'S GLEN DIDRIKSON

WELL #: OHI 405H

DISTRICT: LIBERTY

COUNTY: OHIO

STATE: WV

DATE: 10-15-2019

DRAWN BY: R. GRIMES

SCALE: N/A

DRAWING NO: 2017-342

WELL LOCATION PLAT