

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 31, 2023 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

SWN PRODUCTION COMPANY, LLC **POST OFFICE BOX 12359**

SPRING, TX 773914954

Re:

Permit approval for CHARLES FRYE OHI 610H 47-069-00280-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: CHARLES FRYE OHI 610H

Farm Name: DORTHY V. FRYE (LIFE FX)

U.S. WELL NUMBER: 47-069-00280-00-00

Horizontal 6A

Plugging

Date Issued: 7/31/2023

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

W. IFI

WW-4B Rev. 2/01

1)Date		20 23
2) Operator's		
Well No. Charles F	rye OHI 610H	
BIART Woll No.		- 00280

District Triadelphia County Ohio Quadrangre Valley Grove SWN Production Co., LLC 7) Designated Agent Brittany Woody 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Morgantown, WV 26508 Morgantown, WV 26508			STATE OF WE	ST VIRGINIA	4+	
4) Well Type: 0il					*	
4) Well Type: 0il			ADDITION TOR A PERM	ITT TO PLUG AND ABAI	NDON	
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ATTACHMENT 1

Well Name: - Charles Frye OHI 610H

API: 47-069-00280

County/State: Ohio county, WV

Elevation: 1266 ft

TD: 126 ft RKB (100 ft below ground level)

Casing: 100 ft of 20" 94#/ft J55 conductor pipe set at 126 ft RKB

Comments:

Well removed from development plan due to poor economics or other factors. Pad is still an active location with five existing producing wells.

Procedure:

- 1. Drop hose into conductor pipe to vacuum out as much fluid as possible.
- 2. Dump 40 bbl class A cement from surface, displacing fluid as cement falls down hole.
- 3. Take cement sample from conductor at end of job and monitor to confirm it fully sets up.
- 4. Cut conductor pipe below grade and weld on monument with well name, API #, and P&A date.

RECEIVED Office Of Oil and Gas

JUN 0 5 7023

WV Department of Environmental Protection

DRILL DOWN SUMMARY

CHARLES FRYE OHI 610H

OHIO COUNTY, WV

DATE

DESCRIPTION

06/13/2018

Permit issued

05/21/2019

Drill and set 20" conductor at 126' (100' pipe ran + 26' KB = 126' RKB), cement

to surface. Set cellar and cement all.

RECEIVED Office Of Oil and Gas

JUN 0 6 2023

WV Department of Environmental Protection WR-35 Rev. 8/23/13 Page 1 of 4

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API	47-069	_ 00280	County OHIO		District TRIADEL	PHIA
Quad V	ALLEY GRO	OVE	Pad Name CHA	RLES FRYE OHI	Field/Pool Name F	PANHANDLE WET
Farm nar	me SWN PR	ODUCTION C	OMPANY, LLC		Well Number CH	ARLES FRYE OHI 610H
Operator	(as registered	with the OOG)	SWN PRODUCT	ON COMPANY, LL	-C	
Address	PO BOX 12	2359	City SP	RING	State TX	Zip 77391-2359
	Landing Poin	t of Curve N	Attach an as-drill Northing <u>4,433,730.846</u> Northing Northing	Ea	asting 536,087.140 asting	
Elevation	n (ft) 1,266	.9 GL	Type of Well	■New □ Existing	Type of Repor	t □Interim ≛ Final
	уре 🗆 De			ntal 6A 🗆 Vertical		
Type of	Operation	Convert □ D	eepen 🛢 Drill	□ Plug Back □ Red	Irilling 🗆 Rework	■ Stimulate
Well Ty	pe 🗆 Brine D	isposal □ CBM	☐ Gas □ Oil □ Se	condary Recovery []	Solution Mining a S	torage DOther
	Completion with Cable	-	tiple Fluids Prod	uced ⊡Brine ≜ Ga	s 🗆 NGL 🗆 Oil	□ Other
Drilling l	Media Surfa	ce hole Air	□ Mud BFresh W	ater Intermediate	e hole ■ Air □ Mu	d □ Fresh Water □ Brine
Production	on hole 📱 A	ir ∄Mud ⊏	Fresh Water 🗆 Brir	ne		
Mud Ty SOBM	pe(s) and Add	litive(s)				
		172-1-				77412
Date per	mit issued	6/13/2018	Date drilling com	menced5/22/201	Date drilling	ceased 5/22/2019
	•	_		Date completion ac		
Verbal p	lugging (Y/N)I	Date permission grante	ed N/A	Granted by	N/A
Please no	ote: Operator	is required to su	bmit a plugging appli	cation within 5 days of	f verbal permission to	plug
Freshwa	ter depth(s) f	t	548'	Open mine(s) (Y/N)) depths	N
Salt water	er depth(s) ft	7	777'	Void(s) encountered	(V/N) denths	N.I.
Coal der				A Ota(2) effectitieser	a (1714) depins	N
Cour dop	oth(s) ft	0.0	28'	Cavern(s) encountered		N

WR-35 Rev. 8/23/13		j.			-		***	Page 2_ of 4_
API 47- 069	00280	Farm nar	ne_SWN PRO	DUCTION C	OMPANY, LLC	Well number_Cl	HARLES I	FRYE OHI 610H
CASING STRINGS	Hole Size	Casing Size.	Depth	New or Used	Grade vvt/ft	Basket Depth(s)		ent circulate (Y/N) e details below*
Conductor	24	20	126	NEW	J~55/94#		• •	Υ
Surface								
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
Packer type and de	epth set					1991		
CEMENT	Class/Type	Number	Siuri	nv N	rield Vol	ume Cer	nent	WOC
DATA	of Cement		vt (p		3/sks) (ft	1) Top	(MD)	(hrs)
Conductor	CLASS A	GROUT TO SUR	FACE			SUR	FACE	24
Surface								
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
•	tion penetrated	1						
Kick off depth		■ caliper	■ density	≜ deviat	ed/directional	□ induction		RECEIVED Office Of Oil and
	J	neutron	■ resistivity			■ temperature	⊡sonic	JUN 0 6 202
	⊐Yes ▮ No HE CENTRAI	Conventio		wall OR EACH C				N&VV Department of Environmental Prote
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Western war of Color and C		The state of the s		- A manuscript, after the \$4.				
WAS WELL	COMPLETED	AS SHOT HOLE	⊓Yes ≛	No D	ETAILS	ege ag hi stados de de Asia (de de Napido en		
WAS WELL	COMPLETED	OPEN HOLE?	□ Yes ■ N	No DET	AILS			
WERE TRAC	ERS USED	□Yes ■ No	TYPE OF T	TRACER(S)	USED			

WR-35 Rev. 8/23/13 Page 3_ of 4_

API 47- 069 _ 00280

Farm name_SWN PRODUCTION COMPANY, LLC_Well number_CHARLES FRYE OHI 610H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMENT	21		
	14				w - 1
					•
					TX 4
					12 11 21 23
					1 110000
			11 11 11 11 11 11 11 11 11 11 11 11 11		
					- Ke

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)	
		SEE	ATTACHMENT	2					
	_	N/	A				_		
		1	1					RECEIVED Office Of Oil and (Gas
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						-		WV Department o	ot .
								Environmental Protec	ctio
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Please insert additional pages as applicable.

WR-35 Rev. 8/23/13	er ac percept o	N	A 91	rm	P. C. Called	1.022	- 1200 cm	Page <u>4</u> of <u>4</u>
API 47- 069		Farm .	name SWN PRO	DUCTION	N COMPANY, LL	.C Well numb	er CHARLE	S FRYE OHI 610H
PRODUCING 1	FORMATION(<u>(S)</u>	<u>DEPTHS</u>		(0)			
				TVD	- 1	MD	ar yes	S-
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Please insert ad	ditional pages a	as applicable.				_		
GAS TEST	🗆 Build up 🗆	Drawdown	Open Flow		OIL TEST of	Flow 13 Pu	որ	
SHUT-IN PRE	SSURE Surf	face	_psi Botto	m Hole	psi	DURATION	OF TEST _	hrs
OPEN FLOW	Gas met	Oil fpd		bpd	Water bpd		SURED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTOI DEPTH IN	M DESCRIBE	ROCK TYPE A	ND RECORD QU	
	NAME TVD	TVD	MD	MD	TYPE OF FI	JJID (FRESHW	ATER, BRINE,	OIL, GAS, H₂S, ETC)
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Please insert ac	lditional pages	as applicable.						
Drilling Contra	octor SWN DRIL	LING COMPA	VY			70%		nodinara.
Address POBO	X 12359		City	SPRING		_State	Zip <u>111</u>	391-2359 RECEIVED Office Of Oil and Gas
Logging Comp						-	er:	
Address			City			State	Zip	JUN 0 6 2023
Cementing Con	npany							WV Department of
Address			City			State	Zip	Environmental Protecti
Stimulating Co	mpany					_		
Address	. 114'1		City	_		State	Zip	-
Please insert ac	lditional pages	as applicable.						
Completed by	CAROL A. I	PRUITT	-11		Telephone	832-796-3	007	
Signature	PAL	2014 404	Title S	R. REGUL	ATORY SPECIALIS	Dat Dat	ie U5/30/2023	

00280

WW-4A Revised 6-07

1) D	ate:
2) O	perator's Well Number
Charles	Frye OHI 610H

069

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4)	Surface Own	er(s) to be served:	5) (a) Coal Operator	
,	(a) Name	Dorothy Frye & David Frye	Name	Alliance Resources GP, LLC
	Address	849 McCutcheon Road	$\overline{\hspace{1cm}}$ Address	2596 Battle Run Road
		Triadelphia, WV 26059		Triadelphia, WV 26059
	(b) Name	Amy & Corrie Frye	(b) Coal Own	ner(s) with Declaration
	Address	782 McCutcheon Road	Name	
		Triadelphia, WV 26059	Address	
	(c) Name Address	¥==	Name Address	RECEIVED Office Of Oil and Gas
				JUN 0 6 2023
6)	Inspector	Strader Gower	(c) Coal Less	see with Declaration
,	Address	601 57th Street, SE	Name	WV Department of
		Charleston, WV 25304	Address	Environmental Protection
	Telephone	304-993-6188		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

> Well Operator SWN Production Co., LLC By: Brittany Woody Staff Regulatory Specialist Its: Address 1300 Fort Pierpont Dr., Suite Morgantown, WV 26508 304-884-1613 Telephone

day of Subscribed d sworn before methis My Commission Expires

Notary

WIST Official Seal Notary Public, State Of We Elizabeth Blankensl 941 Simpson Run Road Weston WV 26452 My commission expires June 23, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Charles Frye OHI 610H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office Of Oil and Gas

JUN 0 6 2023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

•	planned work de	escribed in these n	naterials, and I have no
		FOR EXECUTION	N BY A CORPORATION,
Date	Name By	1000000	2
	Its	nature	1
	ed on those materials. URAL PERSON	ed on those materials. URAL PERSON Date Name By Its	URAL PERSON FOR EXECUTION Date Name By

6/1/23, 9:03 AM

ORIGIN ID:MGWA (304) 884-1628
HOLLY MOORE
SOUTHWESTERN ENERGY COMPANY
1300 FORT PIERPONT OR.
SUITE 201
MORGANTOWN, WV 26508
UNITED STATES US

SHIP DATE: 01JUN23 ACTWGT: 0,50 LB CAD: 107421957/INET4610

BILL SENDER

TO DOROTHY FRYE & DAVID FRYE

849 MCCUTCHEON ROAD

TRIADELPHIA WV 26059 (000) 000-0000 REF. 1685 NV:



583.12/29/BIFE2D

TRK# 7723 1317 8603

TUE - 06 JUN 4:30P **EXPRESS SAVER**

ASR

26059 PIT

WV-US



RECEIVED Office Of Oil and Gas

JUN 0 6 2023

WV Department of Environmental Protection

ORIGIN ID:MGWA (304) 884-1628
HOLLY MOORE
SOUTHWESTERN ENERGY COMPANY
1300 FORT PIERPONT DR.
SUITE 201
MORGANTOWN, WV 26508
LINITED STATES US

SHIP DATE: 01JUN23 ACTWGT: 0.50 LB CAD: 107421957/INET4610

TO AMY & CORRIE FRYE

782 MCCUTCHEON ROAD

583.2/29ABFE2D

TRIADELPHIA WV 26059



TRK# 7723 1319 0236

TUE - 06 JUN 4:30P **EXPRESS SAVER**

> **ASR** 26059

PIT WV-US



Affer printing this label:
1. Use the Print button on this page to print your label to your laser or inkjet printer.
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JUN 045 2023

WV Department of Environmental Protection

API No.	47-069-00280	
Farm Name		
Well No.	Charles Frye OHI 610H	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit. RECEIVED
Office Of Oil and Gas

		Office of on the
		JUN 0 6 2023
	WAIVER	wv Department of Environmental Protection
has examined this proposed plugging	or/ owner X/ lessee/ of to gwork order. The undersigned has no object well operator has complied with all appliculations.	ction to the work proposed to be
Date:		CIN HALE I MV
	By:	and the second s
	Its	

9 mm

6/1/23, 9:06 AM

ORIGIN ID:MGWA (304) 884-1628
HOLLY MOORE
SOUTHWESTERN ENERGY COMPANY
1300 FORT PIERPONT OR.
SUITE 201
MORGANTOWN, WV 26508
LINITED STATES US

SHIP DATE: 01JUN23 ACTWGT: 0.50 LB CAD: 107421957/INET4810

BILL SENDER

TO ALLIANCE RESOURCES GP, LLC

184 SCHOOLHOUSE LANE

VALLEY GROVE WV 26060 (000) 000-0000 NV.



583.029ABIFE2D

TRK# 7723 1320 6412

TUE - 06 JUN 4:30P **EXPRESS SAVER**

ASR

26060 PIT

WV-US



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Jules of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any daim in excess of \$100 per package, whether the result of loss, damage, delay, non-felievry,misclelerery,com, feder will on the service conditions in the current FedEx on the service of \$100 per package, whether the result of loss and file a timely daim. Limitations found in the current FedEx service Guide apply. Your right to recover from FedEx for any loss, including infinisto value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, predicts mails, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide. Using a photocopy of this label for shipping purposes is fraudulent and could result in Warning: Use only the printed original label for shipping. additional billing charges, along with the cancellation of y

RECEIVED Office Of Oil and Gas

JUN 0 5 2023

WV Department of **Environmental Protection**

WW-9 (5/16)

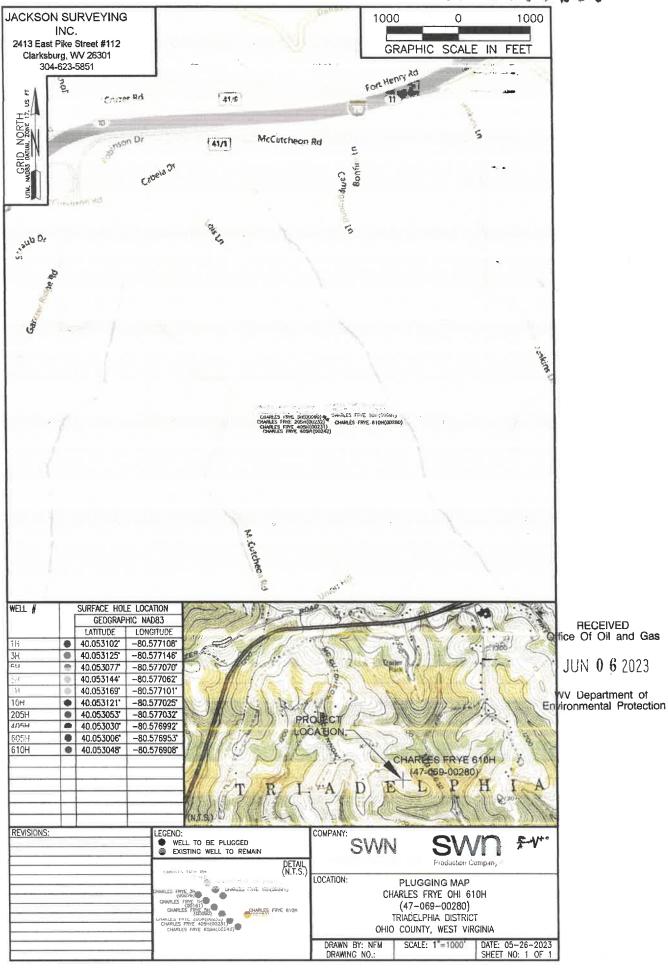
API Number 47 - 069	_ 00280
Operator's Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494494833
Watershed (HUC 10) Marlow Run of Middle Wheeling Creek Quadrangle Valley Grove
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No Any well effluent will be contained in tanks before disposing off-site
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number TBD pending selection of plugging contractor Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
WV Department of
Additives to be used in drining incutant: Protection
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Staff Regulatory Specialist
Subscribed and swom before me this 2nd day of May , 20 23 Not ary More and Subscribed and Subsc

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orm WW-9		erric - Name , highlight	Operator's Wel	l No
- college and help	error	····· inguals i	e na m alanga a san ananananan sa sa an	
oposed Revegetation	Treatment: Acres I	Disturbed ONE	Preveg etation pH	5.5
		re or to correct to pH	6.5	Examples continues
Fertilizer type	10-20-20	1 th - Mark - June - The Company of		
Fertilizer amou	_{int} 500		bs/acre	
Mulch 50 Ba	iles	2.5 Tons	/acre	tali damekin univ igo
		Sec	ed Mixtures	
	Temporary		Perman	ent
Seed Type	lbs/acr	re	Seed Type	lbs/acre
		and the same of th	Orchard Grass	30%
ALL CONTRACTOR OF THE CONTRACT			Rye (annual @BT)	35%
			Timothy (Climax)	25%
			Clover (Med.Red)	10%
L, W), and area in acr				RECEIVED Office Of Oil and G
lan Approved by:	Gayne Knitowski Digically is	galed by Gayene LOSB1 092548-04180		JUN 0 6 2023
				WV Department of Environmental Protec
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Title: Inspect	or	about the second of the second	Date: 5-31-2023	The state of the s
Field Reviewed?	(X)	res ()No	



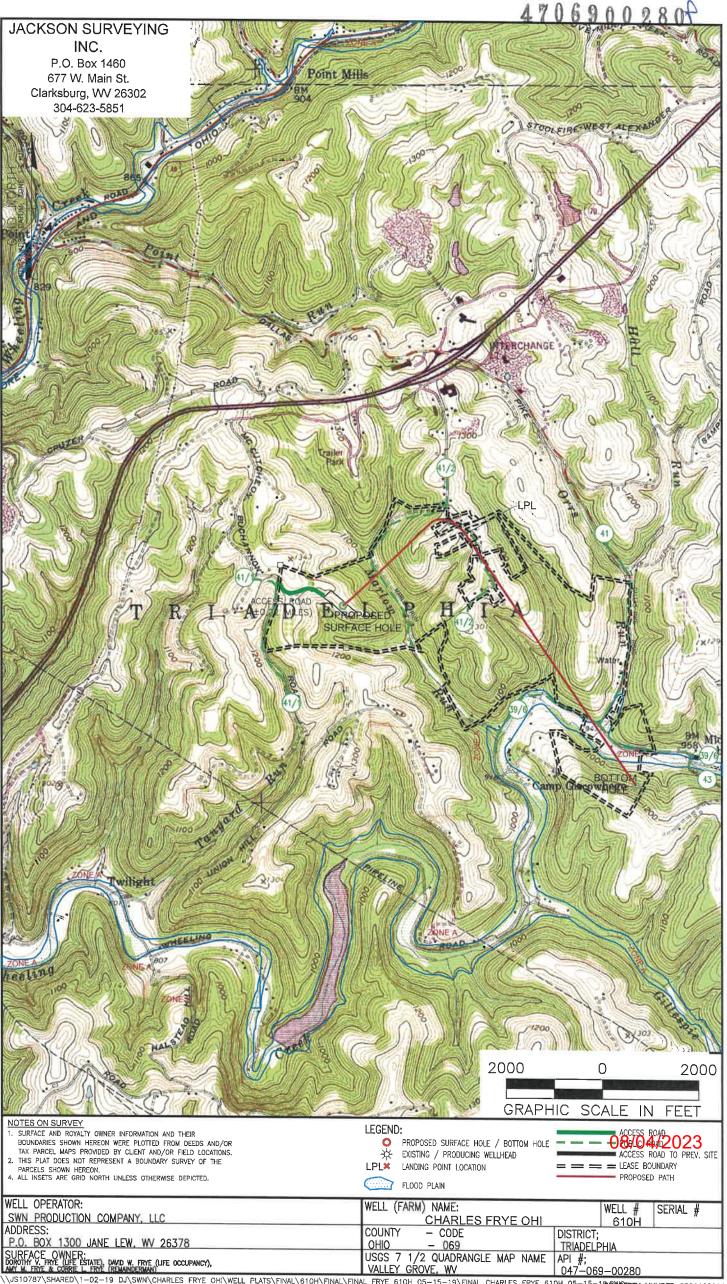
es production of a second

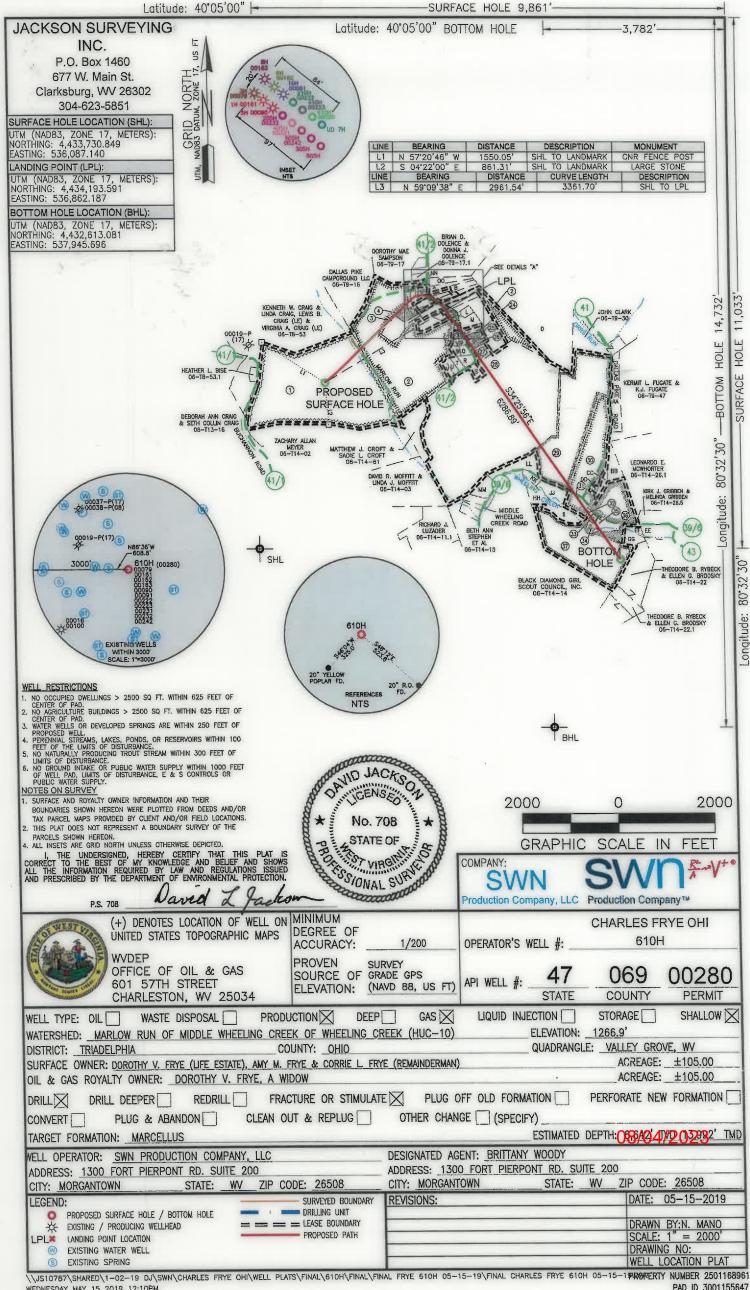


West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	WELL NO.: 610H			
FARM NAME: Charles Frye	OHI			
RESPONSIBLE PARTY NAME: SWN Production Co., LLC				
COUNTY: Ohio	_{DISTRICT:} Triadelphia			
QUADRANGLE: Valley Grove	e			
SURFACE OWNER: Dorothy,	David, Amy & Corrie Frye			
ROYALTY OWNER: Dorothy I	Frye			
UTM GPS NORTHING: 4,433,7	30.846			
UTM GPS EASTING: 536,087.	140 GPS ELEVATION: 1266.9'			
preparing a new well location plat for a above well. The Office of Oil and Gas with the following requirements:	neters WV Department of Environmental Protection			
preparing a new well location plat for a above well. The Office of Oil and Gas with the following requirements: 1. Datum: NAD 1983, Zone: 1 height above mean sea level 2. Accuracy to Datum – 3.05 m 3. Data Collection Method: Survey grade GPS × : Post Process	plugging permit or assigned API number on the will not accept GPS coordinates that do not meet RECEIVED Office Of Oil and Gas 7 North, Coordinate Units: meters, Altitude: (MSL) – meters. WV Department of Environmental Protection			
preparing a new well location plat for a above well. The Office of Oil and Gas with the following requirements: 1. Datum: NAD 1983, Zone: 1 height above mean sea level 2. Accuracy to Datum – 3.05 m 3. Data Collection Method: Survey grade GPS × : Post Proces Real-Time Mapping Grade GPS : Post Proces	plugging permit or assigned API number on the will not accept GPS coordinates that do not meet RECEIVED Office Of Oil and Gas 7 North, Coordinate Units: meters, Altitude: (MSL) – meters. WV Department of Environmental Protection essed Differential E Differential X			





JACKSON SURVEYING INC.

P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851



	WELL BORE TABLE FOR SURFACE / ROYALTY OWN			WELL BORE TABLE FOR SURFACE / ROYALTY OWN	ERS
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	DOROTHY V. FRYE (LIFE ESTATE), AMY M. FRYE &	06-T14-01	32	JOHN W. ORUM JR. & A.A. ORUM (S)	06-T14-23.4
	CORRIE L. FRYE (REMAINDERMEN) (S)/ DOROTHY V.		33	DOUGLAS BRIAN ORUM (S)	06-T14-23.9
	FRYE, A WIDOW (R)		34	DOUGLAS BRIAN ORUM (S)	06-T14-23.5
TRACT	SURFACE OWNER	TAX PARCEL	35	RONALD L. MCCORMICK (S)	06-T14-23.1
2	GEORGE L. DUNN & NANCY M. DUNN, (LIFE	06-T9-20	36	DOUGLAS BRIAN ORUM (S)	06-T14-23
	ESTATE), KATHERINE A. POSEY, CHRISTOPHER R.		37		
	DUNN, RHONDA L. HAND & CONSTANCE L.			ADJOINING OWNERS TABLE	
	KERCHER (REMAINDERMAN) (S)		TRACT	SURFACE OWNER	TAX PARCEL
3	SARAH ANN PORTER (S)	06-T9-20.44	A	JEREMY A. STEWART & AMANDA J. STEWART	06-T9-20.17
4	PHILLIP MARQUART & KERSTEN MARQUART (S)	06-T9-20.45	В	JAMES E. DUNN & DONNA M. DUNN	06-T9-20.15
5	JOSHUA R. BOYD & AMY M. BOYD (S)	06-T9-20.18	C	DAVID A. WILLIAMS & JANIE G. WILLIAMS	06-T9-20.14
6	JOSHUA R. BOYD & AMY M. BOYD (S)	06-T9-20.52	D	AMC CORP.	06-T9-29
7	JOSHUA R. & AMY M. BOYD (S)	06-T9-20.39	Ε	DAVID A. WILLIAMS & JANIE G. WILLIAMS	06-T9-20.13
8	JAMES E. DUNN & D.M. DUNN (S)	06-T9-20.16	F	WILLIAM C. SCHUETZ & SANDRA SCHUETZ	06-T9-20.6
9	JAMES E. DUNN & D.M. DUNN (S)	06-T9-20.8	G	WILLIAM C. SCHUETZ & SANDRA SCHUETZ	06-T9-20.5
10	DAVID A. WILLIAMS & JANIE G. WILLIAMS (S)	06-T9-20.11	H	CHRISTOPHER R. DUNN & TANAKA H. DUNN	06-T9-20.46
11	NICOLE SEIFERT (S)	06-T9-20.51		CONSTANCE L. KERCHER	06-T9-20.49
12	SARAH ANN PORTER (S)	06-T9-20.41	j	MICHAEL P. ORTH & BRENDA K. ORTH	06-T9-20.35
13	GEORGE L. DUNN & NANCY M. DUNN, (LIFE	06-T9-20.2	K	JAMES L. ABERCROMBIE & DIANA L. ABERCROMBIE	06-T9-20.30
, 0	ESTATE), KATHERINE A. POSEY, CHRISTOPHER R.	10 10 2012	È	DAVID L. KOVALSKI III & JOCELYN N. KOVALSKI	06-T9-20.48
	DUNN, RHONDA L. HAND & CONSTANCE L.		M	MICHAEL R. KLEIN	06-T9-20.9
	KERCHER (REMAINDERMAN) (S)		N	MICHAEL J. WHEELER	06-T9-20.34
14	THOMAS E. POSEY & K.A. POSEY (S)	06-T9-20.36		MICHAEL J. WHEELER	06-T9-20.28
15	THOMAS POSEY & KATHERINE A. POSEY (S)	06-T9-20.42		RICKY J. LANTZ & D.A. LANTZ	06-T9-20.25
16	THOMAS POSEY & KATHERINE A. POSEY (S)	06-T9-20.43		BRENT A. HILL & PATTY J. HILL	06-T9-20.24
17	THOMAS POSEY & KATHERINE A. POSEY (S)	06-T9-20.27		DONALD W. PEGG & J.L. PEGG	06-T9-20.1
18	GEORGE L. DUNN & NANCY M. DUNN (LIFE	06-T9-20.50		THOMAS F. MCKENZIE & STEPHANIE N. MCKENZIE	06-T14-12.1
10	ESTATE), KATHERINE A. POSEY, CHRISTOPHER	00-19-20.30	T	GARY FLANEGIN	06-T9-20.20
	R. DUNN, RHONDA L. HAND, CONSTANCE L.		U	MICHAEL W. NASH & C.J. NASH	06-T9-20.19
	KERCHER (REMAINDERMEN) (S)		V	LISA A. OLIVER	06-T9-20.13
10	JAMES L. ABERCROMBIE & DIANA L. ABERCROMBIE (S'	OS TO 20 20		BRENT A. HILL & PATTY J. HILL	06-T9-20.32
19	DONNA L. HOLMAN-ALOE (S)	06-T9-20.23			06-T9-20.47
20		06-19-20.23 06-T9-20.3		BRENT A. HILL & PATTY J. HILL	06-19-20.47
21	MICHAEL J. WHEELER (S)	06-T9-20.12		MICHAEL J. WHEELER MICHAEL J. WHEELER	06-T9-20.26
22	JODY H. USENICK (S) THOMAS C. GANTZER, JR. & VICTORIA S. GANTZER			JOHN C. CLARK & REBECCA L. SOSKA	06-T14-25
23	(LIFE OCCUPANCY), THOMAS CHRISTIAN GANTZER	00-19-20.50			06-T14-23.2
	(REMAINDERMAN) (S)		BB	JOHN J. MISCOVICH JOHN J. MISCOVICH	06-T14-23.2
0.1		06 TO 20 7			
24	THOMAS C. GANTZER, JR. & VICTORIA S. GANTZER (LIFE OCCUPANCY), THOMAS CHRISTIAN GANTZER	06-T9-20.7	DD	WAYNE SMITH & GRACE SMITH	06-T14-24.3
	(REMAINDERMAN) (S)		EE	GREGORY EDWARD SUPLER, JR.	06-T14-26
		DO TO DO 4	FF	JANIS C. NASH	06-T14-23.
25	THOMAS C. GANTZER, JR. & VICTORIA S. GANTZER	06-19-20.4	GG	PAUL ANDERSON & VERNA ANDERSON	06-T14-23.6
	(LIFE OCCUPANCY), THOMAS CHRISTIAN GANTZER		HH	MICHAEL P. EBBERT	06-T14-23.
	(REMAINDERMAN) (S)	00 TO 00 H	11	ERIC PATTISON & CAROLYN PATTISON	06-T14-23.8
26	THOMAS C. GANTZER, JR. & VICTORIA S. GANTZER	06-19-20.40		JOHN W. ORUM JR.	06-T14-24.
	(LIFE OCCUPANCY), THOMAS CHRISTIAN GANTZER		KK	CLEATUS STILL	06-T14-24.5
	(REMAINDERMAN) (S)		LL	ROBERT T. HEITZ & ELIZABETH R. HEITZ	06-T14-13
27	GREGG EDWARD BAMBARGER (S)	06-T9-20.1		ELIZABETH ROSE HEITZ	06-T14-13.
28	JEFFREY D. MCKENZIE & F.M. MCKENZIE (S)	06-T14-12	NN	JOSHUA R. BOYD & AMY M. BOYD	06-T9-20.2
29	AMC CORP. (S)	06-T14-24.	1 00	EVELYN BETH STEWART DEGENNARO	06-T9-20.3
30	GREGORY S. EDWARDS LEASING INC. (S)	06-T14-24			
31	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION	WHEELING			
	DIVISION OF HIGHWAY (S)	RUN ROAD			

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWI Production Compa	пут»
1	OPERATOR'S WELL #:	CHARLES FRYE OHI 610H	API #: 47-069-00280	DATE: 05-15-2019 DRAWN BY:N. MANO
	DISTRICT: TRIADELPHIA	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT 2

Charles Frye OHI WOH

4706900280 8

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit	
WW-4B WW-4B signed by inspector WW-4A	*
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT B	Y REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF TH. BY REGISTERED OR CERTIFIED MAIL	AT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and propo	sed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
RECENT MYLAR PLAT OR WW-7	RECEIVED
WELL RECORDS/COMPLETION REPORT	Office Of Oil and Gas
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	JUN 0 6 2023
MUST HAVE VALID BOND IN OPERATOR'S NAME	WV Department of Environmental Protection
CHECK FOR \$100 IF PIT IS USED	