

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

April 16, 2015

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 77391

Re: Permit Modification Approval for API Number 6900186 , Well #: ALICE EDGE OHI 10H Modify casing for directional work

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith

Assistant Chief of Permitting

A Car Gene Smith

Office of Oil and Gas



PO Box 1300 Jane Lew, WV 26378 PHONE: (832) 796-1610

April 16, 2015

Ms. Melanie Hankins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Alice Edge OHI 10H, and Alice Edge OHI 206H

Dear Ms. Hankins:

Enclosed please find modification requests for the above captioned wells. We would like to modify the casing for directional work only. We will not be crossing any additional leases. These wells are situated on the Edge's property, in Liberty District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,

Dee Southall

Regulatory Supervisor

Southwestern Energy Production Company, LLC

PO Box 1300

Jane Lew, WV 26378

Received

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Office of Oil and Gas
WV Dept. of Environmental Protection

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The Right People doing the Right Things, wisely Investing the cash flow from our underlying Assets, will create Value+ WW-6B (10/14)

API NO. 47-69 -		
OPERATOR WELL	NO.	Alice Edge OHI 10H
Well Pad Name:	Alloe E	Edge OHI Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION. OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

3) Farm Name/Surface Owner: Alice Mae Edge Public Road Access: State Route 40 4) Elevation, current ground: 1198' Elevation, proposed post-construction: 1198' 5) Well Type (a) Gas × Oil Underground Storage Other (b) If Gas Shallow × Deep Horizontal 6) Existing Pad: Yes or No yes 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s): Target Formation- Marcellus, Target Top TVD- 6416', Target Base TVD- 6436', Anticipated Thickness- 20, Associated Pressure- 4 8) Proposed Total Vertical Depth: 6426' 9) Formation at Total Vertical Depth: Marcellus
2) Operator's Well Number: Alice Edge OHI 10H Well Pad Name: Alice Edge OHI Pad 3) Farm Name/Surface Owner: Alice Mae Edge Public Road Access: State Route 40 4) Elevation, current ground: 1198' Elevation, proposed post-construction: 1198' 5) Well Type (a) Gas X Oil Underground Storage Other (b) If Gas Shallow X Deep Horizontal 6) Existing Pad: Yes or No yes 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s): Target Formation- Marcellus, Target Top TVD- 6416', Target Base TVD- 6436', Anticipated Thickness- 20, Associated Pressure- 4 8) Proposed Total Vertical Depth: 6426' 9) Formation at Total Vertical Depth: Marcellus
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-12
10) Proposed Total Measured Depth: 19,700'
11) Proposed Horizontal Leg Length: 7303'
12) Approximate Fresh Water Strata Depths: 425'
13) Method to Determine Fresh Water Depths: from log analysis and nearby water wells
14) Approximate Saltwater Depths: 1050'
15) Approximate Coal Seam Depths: 580'
16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No
(a) If Yes, provide Mine Info: Name: Tunnel Ridge
Depth: 558'
Seam: Pittsburgh #8
Owner: Tunnel Ridge

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Office of Oil and Gas WV Dept. of Environmental Protection 2. Pleo

WW-68 (10/14) API NO. 47-69 OPERATOR WELL NO. Alico Edgo CHI 10H
Well Pad Name: Alico Edgo CHI Pad

18)

CASING AND TUBING PROGRAM

Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
20"	New	F-25	94#	100'	100'	CTS
13 3/8"	New	J-55	54.5#	630'	630'	545 sx/CTS
9 5/8"	New	J-55	40#	2113'	2113'	777 sx/CTS
7"	New	HCP-110	20#	If Needed	If Needed	If Needed/As Needed
5 1/2"	New	HCP-110	20#	19,700'	19,700'	Lead 100 vs 2643 to 2 earl 60' inners Plant
2 3/8'	New	P-110	4.7#	Approx. 6963'	Approx. 6963'	
				6	,	
	(in) 20" 13 3/8" 9 5/8" 7" 5 1/2"	Or Used Or Used	Or Used Or Used	Size	Size or Used Grade (lb/ft) POTAGE: For Drilling (ft) 20" New F-25 94# 100' 13 3/8" New J-55 54.5# 630' 9 5/8" New J-55 40# 2113' 7" New HCP-110 20# If Needed 5 1/2" New HCP-110 20# 19,700'	Size Or Grade Weight per it. POOTAGE, For Left in Well

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	0.020	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	0.020	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	0.020	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	0.020	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	0.020	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X	
Sizes:	5 1/2"	
Depths Set:		

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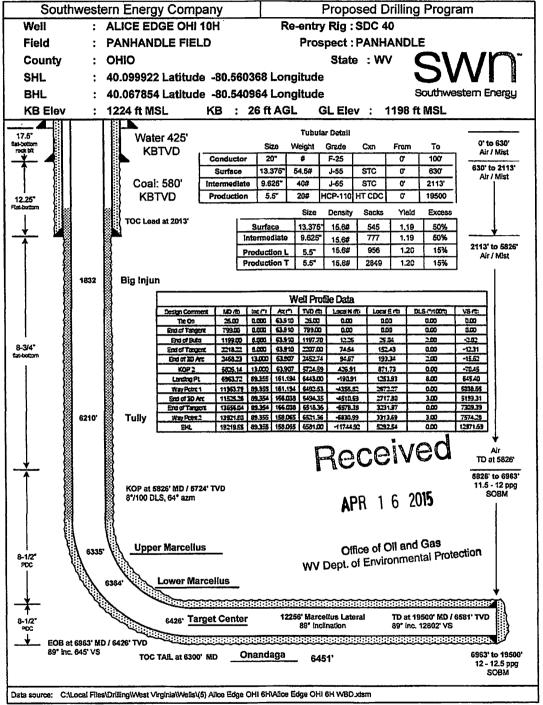
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Office of Oil and Gas

WV Dept. of Environmental Protection

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NOTE: This drawing was crossed for the Reentry Rig. The depths and lengths shown in the plat are referenced to Reentry Rig RKB.

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