

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

## PERMIT MODIFICATION APPROVAL

May 18, 2015

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit Modification Approval for API Number 6900186, Well #: ALICE EDGE OHI 10H

Modify weight and grade of 5 1/2" casing

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Gene Smith

Assistant Chief of Permitting

Office of Oil and Gas

Promoting a healthy environment.



PHONE: (832) 796-1610

May 18, 2015

Ms. Melanie Hankins Office of Oil & Gas 601 57<sup>th</sup> Street Charleston, WV 25304

RE: Proposed New Well Alice Edge OHI 6H, Alice Edge OHI 10H, and Alice Edge OHI 210H

Dear Ms. Hankins:

Enclosed please find modifications for the above captioned wells. We would like to change the weight and grade on the 5 ½" casing. These wells are situated on the Edge's property, in Liberty District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank\you.

Sincerely.

Dee Southall

Regulatory Supervisor

Southwestern Energy Production Company, LLC

PO Box 1300

Jane Lew, WV 26378

K-wV+

The Right People doing the Right Things, wisely Investing the cash flow from our underlying Assets, will create Value+

WW-6B (10/14)

API NO. 47- <u></u>	00 186
OPERATOR WELL	NO. Alice Edge OHI 10H
Well Pad Name:	Affice Edge OHI Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	tor: SWN F	Production Co	., LLC	4945129	924	69- Ohio	) ;	3- Liberty	648-	Valley 0	3rov <u>e</u>
				Operator	r ID	County		District	Quad	rangle	
2) Operator's V	Well Number	: Alice Edge	OHI 101	<u> </u>	Well Pad	Name: A	Alice E	dge OHI	Pad		
3) Farm Name	/Surface Owi	ner: Alice Ma	e Edge	Put	olic Road	d Access:	State	Route 40	)	****	
4) Elevation, c	urrent ground	l: <u>1198'</u>	Ele	vation, pr	oposed p	ost-const	ruction	ı: 1198'			
5) Well Type	(a) Gas	<u>x</u>	Oil		_ Unde	rground S	torage				
	Other				****						
	(b)If Gas		<b>(</b>	D	еер	***************************************					
		Horizontal _									
6) Existing Pad											
7) Proposed Ta Target Format		on(s), Depth(s) Target Top TVD-							oclated	Pressure-	4176
3) Proposed To	tal Vertical I	Depth: 6383'									
) Formation at	Total Vertic	al Depth: Ma	arcellus								
.0) Proposed T	otal Measure	d Depth: 14	,800'								
1) Proposed H	orizontal Leg	z Length: 73	03'								
2) Approxima	te Fresh Wate	er Strata Depth	ıs:	425'							
3) Method to I	Determine Fr	esh Water Dep	oths: fro	om log an	nalysis a	nd nearb	y wate	r wells			
4) Approxima	te Saltwater I	Depths: 1050	,1							****	
5) Approximat	te Coal Seam	Depths: 580	T								
6) Approximat	te Depth to P	ossible Void (	coal min	e, karst, of	ther): N	lone that	we are	e aware o	f.		
7) Does Propo irectly overlying				s Yes	x		No _		8		
(a) If Yes, pro	vide Mine In	fo: Name:	Tunne	l Ridge				Flec	ei	460	
- <del>-</del>		Depth:	558'							2015	
		Seam:	Pittsbu	ırgh #8		····		MAY	11	<del>(U13</del>	***************************************
		Owner:	Tunne	l Ridge					0:1:	and Gas	
								Office	nviron	and Gas mental Pro	tection

WW-6B (10/14) API NO. 47-69 - 00186

OPERATOR WELL NO. Alico Edge OHI 10H

Well Pad Name: Alico Edge OHI Pad

18)

### CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	F-25	94#	100'	100'	CTS
Fresh Water	13 3/8°	New	J-55	54.5#	630'	630'	545 sx/CTS
Coal	9 5/8"	New	J-55	40#	2113'	2113'	777 sx/CTS
Intermediate	7"	New	HCP-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	P-110RY	23#2	14,800'	14,800'	Least \$50 as 2519 tal sur100 brakes brases
Tubing	2 3/8'	New	P-110	4.7#	Approx. 7019'	Approx. 7019'	
Liners							

Changed this from 20# Approved by Eric Bland 5/8/15 E.B.O

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	0.020	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	0.020	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	0.020	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	0.020	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	0.020	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

### **PACKERS**

Kind:	10K Arrowset AS1-X	beceived
Sizes:	5 1/2"	
Depths Set:		MAY 1 1 2015

Office of Oil and Gas
NV Dept. of Environmental Protection