

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

### PERMIT MODIFICATION APPROVAL

May 18, 2015

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit Modification Approval for API Number 6900184, Well #: ALICE EDGE OHI 6H

Modify weight and grade of 5 1/2" casing

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Gene Smith

Assistant Chief of Permitting

Office of Oil and Gas



May 18, 2015

Ms. Melanie Hankins Office of Oil & Gas 601 57<sup>th</sup> Street Charleston, WV 25304

RE: Proposed New Well Alice Edge OHI 6H, Alice Edge OHI 10H, and Alice Edge OHI 210H

Dear Ms. Hankins:

Enclosed please find modifications for the above captioned wells. We would like to change the weight and grade on the 5 ½" casing, These wells are situated on the Edge's property, in Liberty District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank\you.

Sincerely.

∨Dee Southall

Regulatory Supervisor

Southwestern Energy Production Company, LLC

PO Box 1300

Jane Lew, WV 26378

K-wVT

The Right People doing the Right Things, wisely Investing the eash flow from our underlying Assets, will create Value

WW-6B (10/14) API NO. 47-69 - O I 84

OPERATOR WELL NO. Alice Edge OHI 6H

Well Pad Name: Alice Edge OHI Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

) Well Operator: SWN Prod	uction Co., LLC	494512924	69- Ohio	3- Liberty 648- Valley Grove
* *************************************		Operator ID	County	District Quadrangle
2) Operator's Well Number: Al	ice Edge OHI 6	- Well Pa	d Name: Alice	Edge OHI Pad
) Farm Name/Surface Owner:	Alice Mae Edge	Public Ro	ad Access: Sta	ate Route 40
) Elevation, current ground:	1198' E	levation, proposed	post-construct	ion: 1198'
) Well Type (a) Gas <u>x</u> Other	Oil	Und	erground Stora	ge
(b)If Gas Sha	ıllow X	Deep	\$17A M \$11A A COLON & M M M M M M M M M M M M M M M M M M	
Ho	rizontal			
) Existing Pad: Yes or No <u>yes</u>	5		_	
) Proposed Target Formation(s Target Formation- Marcellus, Targe				Pressure(s): ess- 61, Associated Pressure- 4176'
) Proposed Total Vertical Dept	h: 6390'			
) Formation at Total Vertical D	epth: Marcellu	S		***************************************
0) Proposed Total Measured D	epth: 19,200'			
l) Proposed Horizontal Leg Le	ength: 12,032'	-		
2) Approximate Fresh Water S	trata Depths:	425'		
Method to Determine Fresh     Approximate Saltwater Dept	-	from log analysis	and nearby w	ater wells
			<del></del>	
5) Approximate Coal Seam De	•		None that we	oro awara af
6) Approximate Depth to Possi	bie Void (coal m	me, karst, other):	None that we	are aware or.
<ol><li>Does Proposed well location irectly overlying or adjacent to</li></ol>			No	
(a) If Yes, provide Mine Info:	Name: Tunr	nel Ridge		Haceived
	Depth: 558'			WAY 1 1 2015
	Seam: Pitts	burgh #8		MAY 1 1 ZUIS
	Owner: Tunn	iel Ridge		Office of Oil and Gas
				WV Dept. of Environmental Prof

WW-6B (10/14) API NO. 47-89 - 00184

OPERATOR WELL NO. Alico Edge OHI 6H
Well Pad Name: Alico Edge OHI Pad

18)

#### CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	F-25	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	54.5#	630'	630'	580 sx/CTS
Coal	9 5/8"	New	J-55	40#	2107'	2107'	630 sx/CTS
Intermediate	7"	New	HCP-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	23#	19,200'	19,200'	Lead 1133 on 1500 tol 20/107 helde laint
Tubing	2 3/8'	New	P-110	4.7#	Approx. 6779'	Approx. 6779'	
Liners							

Changed this from 20# Approved by Evic Bland 5/5/15 E-BO

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	0.020	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	0.020	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	0.020	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	0.020	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	0.020	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

**PACKERS** 

Kind:	10K Arrowset AS1-X	Haceived
Sizes:	5 1/2"	MAY 1 1 2015
Depths Set:		
		Office of Oil and Gas  WV Dept. of Environmental Protection

WW-6B (04/15) API NO. 47- 69 OPERATOR WELL NO. Alice Edge OHI 6H
Well Pad Name: Alice Edge OHI Pad

## 18)

## CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	F-25	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	54.5#	630'	630'	580 sx/CTS
Coal	9 5/8"	New	J-55	40#	2107'	2107'	630 sx/CTS
Intermediate	7"	New	HCP-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	23#	19,200'	19,200'	Lead \$150sx 1500 tall sx/100' incide lone
Tubing	2 3/8"	New	P-110	4.7#	Approx. 6779'	Approx. 6779'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	· 8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

	<u>P</u>	ACKERS	Received
Kind:	10K Arrowset AS1-X		_
Sizes:	5 1/2"		MAY 1 / 2015
Depths Set:			Office of Oil and Gas
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