State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> <u>069</u> 00181	_ County OHIO		District LIBERTY	<u> </u>				
Quad VALLEY GROVE		CE EDGE-OHI-PAD		HANDLE				
Farm name EDGE, ALICE MAE	-		Well Number ALICE					
Operator (as registered with the OOG	SWN PRODUCT	TION COMPANY LL	.c					
Address P.O. BOX 12359			State TX	Zip 77391-2359				
				*				
As Drilled location NAD 83/UTM		lled plat, profile view,						
Top hole	Northing 4438947.520	E	asting 537467.805					
Landing Point of Curve Bottom Hole	Northing 4439089.837 Northing 4441755.916		asting 537403.955 asting 536186.648					
	1 (01 ming		g					
Elevation (ft) 1199 GL	Type of Well	■New □ Existing	Type of Report \Box	Interim B Final				
Permit Type Deviated H	Horizontal Horizo	ontal 6A □ Vertical	Depth Type	Deep Ballow				
••				_				
Type of Operation □ Convert □	Deepen ■ Drill	□ Plug Back □ Red	Irilling □ Rework	Stimulate				
Well Type □ Brine Disposal □ CB	M ■ Gas □ Oil □ S	econdary Recovery 🗆	Solution Mining Stora	ge 🗆 Other				
Type of Completion ■ Single □ M	ultiple Fluids Pro	duced Brine BGa	ıs □ NGL	Other				
Drilled with □ Cable ■ Rotary	<u>r</u>							
40/00/0044								
Date permit issued 10/08/2014	Date drilling cor	mmenced 10/28/20	Date diffining con					
Date completion activities began	08/31/2015		ctivities ceased 10	/30/2015				
Verbal plugging (Y/N) N	Date permission gran	tedN/A	Granted by	N/A				
Please note: Operator is required to s Freshwater depth(s) ft Salt water depth(s) ft	submit a plugging appl	ication within 5 days o	f verbal permission to plu	_				
	732'		d (Y/N) depths	N N				
		Void(s) encountere	d (Y/N) depths	N				
	732'		d (Y/N) depths	N				
Coal depth(s) ft Is coal being mined in area (Y/N)	732' 582' N	Void(s) encountere	d (Y/N) depths	N Nas Reviewed by:				
Coal depth(s) ft	732' 582' N	Void(s) encountere	d (Y/N) depths red (Y/N) depths	N N°as				

STRINGS Size Depth Used wt/ft Depth(s) * Provide details below* Conductor 28 20 120' N J-55/ 94# Y, 13 BBLS TO SURFAC Surface 17.5 13.375 630' N J-55/ 54.50# Y, 32 BBLS TO SURFAC Coal SEE SURFACE V, 35 BBLS TO SURFAC Y, 35 BBLS TO SURFAC Intermediate 1 12.25 9.625 2106' N J-55/ 40# Y, 35 BBLS TO SURFAC Intermediate 2 Intermediate 3 Production 8.75 TO 8.50 5.5 18756' N P-110/20# Y	API 47-069 CASING STRINGS Conductor Surface	Hole Size 28	Casing	ne_EDGE, A	LICE MAI	Ξ	Well	l number_A	LICE ED	GE OHI 201H
STRINGS Size Size Depth Used we/ft Depth(s) *Provide details below*	STRINGS Conductor	Size 28	=							
Surface 17.5 13.375 630' N J-55/54.50# Y, 32 BBLS TO SURFAC Coal SEE SURFACE 1.25 9.625 2106' N J-55/40# Y, 35 BBLS TO SURFAC Intermediate 1 12.25 9.625 2106' N J-55/40# Y, 35 BBLS TO SURFAC Intermediate 3 Production 8.76 TO 8.50 5.5 18756' N P-110/20# Y Packer type and depth set N/A Comment Details CEMENT Class/Type Number of Stacks wit (ppg) (R 1/sks) (R 3/s Top (MD) (hrs) Conductor A 200 15.6 1.20 732 SURFACE 6.24 Surface A 610 15.6 1.20 732 SURFACE 8 Coal SEE SURFACE 6.15.7 1.19 957.95 SURFACE 8 Intermediate 2 1.15.3/15.6 1.31/1.18 1319/3357 SURFACE 8 Intermediate 3 Production A 1007/2821 15.3/15.6 1.31/1.18 1319/3357 SURFACE 24 Tubing Loggers TD (R) 18756 Plug back procedure NA Kick off depth (R) 9217 Check all wireline logs run				Depth						` /
Coal SEE SURFACE	Surface	17.5	20	120'	N	J-5	55/ 94#		Y, 13 E	BLS TO SURFAC
Intermediate 1 12.25 9.625 2106' N		17.00	13.375	630'	N	J-55	/ 54.50#		Y, 32 E	BLS TO SURFACE
Intermediate 2	Coal	SEE SURFACE	} <u>F</u>	_		İ			11031	
Intermediate 2	Intermediate 1	12.25	9.625	2106'	N	J-5	5/ 40#	Y,		BLS TO SURFAC
Production 8.75 TO 8.50 5.5 18756' N P-110/20# Y Tubing 2.375 7071' N L-80/4.70# N Packer type and depth set N/A Comment Details	Intermediate 2						9.5			
Tubing	Intermediate 3						1		1	
Description	Production	8.75 TO 8.50	5.5	18756'	N	P-1	10/20#		118	Y
Comment Details	Tubing		2.375	7071'	N	+				N
CEMENT Class/Type Number Slurry Yield Volume Cement WOC Conductor A 200 15.6 1.20 240 SURFACE 24 Surface A 610 15.6 1.20 732 SURFACE 8 SEE SURFACE Surface A 805 15.7 1.19 957.95 SURFACE 8 Surface Surface A 805 15.7 1.19 957.95 SURFACE 8 Surface Su	Packer type and de	epth set								
DATA of Cement of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD) (hrs) Conductor A 200 15.6 1.20 240 SURFACE 24 Surface A 610 15.6 1.20 732 SURFACE 8 Coal SEE SURFACE Intermediate 1 A 805 15.7 1.19 957.95 SURFACE 8 Intermediate 2 Intermediate 3 Production A 1007/2821 15.3/15.6 1.31/1.19 1319/3357 SURFACE 24 Tubing Loggers TD (ft) 18756* Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA MA Plug back to (ft) NA MA Check all wireline logs run B caliper B density B gamma ray B temperature Sonic Well cored Pes No Conventional Sidewall Were cuttings collected Pes No No	Comment Details									
Surface	DATA									
Coal SEE SURFACE Intermediate 1 A 805 15.7 1.19 957.95 SURFACE 8 Intermediate 2 Intermediate 3 Production A 1007/2821 15.3/15.6 1.31/1.19 1319/3357 SURFACE 24 Tubing Drillers TD (ft) 18756' Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 8217 Check all wireline logs run		Α	200	15.6	<u> </u>	1.20 240		SUR	FACE	24
Intermediate 1		Α	610	15.6	<u> </u>	1.20 732		SUR	FACE	8
Intermediate 2 Intermediate 3 Interm		SEE SURFACE								
Production A 1007/2821 15.3/15.6 1.31/1.19 1319/3357 SURFACE 24 Tubing Drillers TD (ft) 18756' Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 9217' Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic Well cored Yes No Conventional Sidewall Were cuttings collected Yes No		A	8C5	15.7		1.19 957.9		SURFACE		8
Production A 1007/2821 15.3/15.6 1.31/1.19 1319/3357 SURFACE 24 Tubing Loggers TD (ft) 18756' Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 6217' Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic Well cored Yes No Conventional Sidewall Were cuttings collected Yes No			(1 2)		3					
Tubing Drillers TD (ft) 18756' Deepest formation penetrated MARCELLUS Plug back procedure NA Kick off depth (ft) 6217' Check all wireline logs run a caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic Well cored Yes No Conventional Sidewall Were cuttings collected Yes No			(4)							
Drillers TD (ft) 18756' Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 6217' Check all wireline logs run a caliper density deviated/directional induction gamma ray temperature sonic Well cored Yes No Conventional Sidewall Were cuttings collected Yes No		A	1007/2821	15.3/1	5.6 1.3	1.31/1.19 131		7 SUR	FACE	24
Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 6217 Check all wireline logs run a caliper density deviated/directional induction and induction density desistivity design and desistivity design and desistivity design and desistivity design and desi	Tubing									
Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic Well cored ☐ Yes ☐ No Conventional Sidewall Were cuttings collected ☐ Yes ☐ No	Deepest format	tion penetrated M	IARCELLUS							
■ neutron ■ resistivity ■ gamma ray ■ temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No	Kick off depth	(ft) 6217'								
	Check all wirel	ine logs run	-	•					□sonic	;
	Well cored	Yes 💄 No	Convention	al Sidev	wall	W	ere cuttings	collected	■ Yes □	No

DETAILS

DETAILS

TYPE OF TRACER(S) USED ___

ALL CASING STRINGS RAN WITH A CENTRALIZER AT A MINIMUM OF 1 PER EVERY 3RD JOINT OF CASING

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No

WERE TRACERS USED ☐ Yes ■ No

CALL

API 47- 069 00181

Farm name EDGE, ALICE MAE

_Well number_ALICE EDGE OHI 201H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHED			
	y .		0		
	1				
d l		1-		1	
1		-			
)				-

-		7.			
-					
-					
Ì					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
				ĺ			Ī	
		SEE	ATTACHED					
				1				Yi .
						N. Committee		
								10
<u></u>								7
						-		7
							11	
						Į.		¥
Į.					25	Į.		
1					-			
1								3
1						-		
-							î I	
-							Ì	
			\					
1								4, 6, 5,
								The state of the s

Please insert additional pages as applicable.

Si = \$ 2016



WR-35 Rev. 8/23/13

API 47- 069 - 00181 Far				n name EDGE, ALICE MAE						Well	numbe	ALIC	EED	GE OHI 201H
PRODUCING FORMATION(S) MARCELLUS			DEPT 6375.5	TVD	D 6965.58			ME)					
Diago insert o	14:4:1									=======================================				
Please insert ac	_	_		- O-	an Elava		ΩTT	· ma	ng	וחו	D			
			Drawdown								_			
SHUT-IN PRE	Gas	Surta	oil	psi Bottom Hole					_psi		DURATION OF TESThrs			
OLENTEOW	3440	mefį	od 339	bpd	NGL	_ bpd	349	ater	bpd		MEASU mated			□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN NAME T	N FT	BOTTOM DEPTH IN FT TVD	DEP1	TOP TH IN FT MD 0	BOTTO DEPTH II MD							-	NTHYAND ., GAS, H₂S, ETC)
	0		SEE ATTACHE							-				
								9) FT						
				<u> </u>	-						<u> </u>			
		1						0). (f			-			
Please insert ad	! Iditional pa	iges as	applicable.	Ţ										
Drilling Contra Address 3400 S			D		City	EL RENO)			State	ОК	7in	73036	
Logging Comp					_ City					State		Zıp	10000	
Address 16945	NORTHCHA	SE DR	STE 1600		_ City	HOUSTO	N _			State	TX	Zip	77060	
Cementing Cor Address 110 SC					City	SUGAR !	_AND			State	TX	Zip	77478	
Stimulating Co Address 1121 B	r, <u> </u>		L SCHLUMBI	ERGER	City	HOUSTO	 N			State	ΤX	7in	77039	
Please insert ad	-		applicable.							state		z.p	1.7	ElV
Completed by Signature	ELIZABET	TH GE	9	X.	Title S	R. REGULA	 ATORY	Tele ANA	ephone	832-79	6-7632 Date	7	13/10	Meno 2016
Submittal of Hy	ydraulic Fr	acturii	ng Chemical	Disclos	ure Info	rmation	Αt	tach	conv o	fFRAC	FOCUS	Regist	rv	6 ZU16