

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-069-00181 County OHIO District LIBERTY
Quad VALLEY GROVE Pad Name ALICE EDGE-OHI-PAD1 Field/Pool Name PANHANDLE
Farm name EDGE, ALICE MAE Well Number ALICE EDGE OHI 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY LLC
Address P.O. BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4438947.520 Easting 537467.805
Landing Point of Curve Northing 4439089.837 Easting 537403.955
Bottom Hole Northing 4441755.916 Easting 536186.648

Elevation (ft) 1199 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 10/08/2014 Date drilling commenced 10/28/2014 Date drilling ceased 11/13/2014
Date completion activities began 08/31/2015 Date completion activities ceased 10/30/2015
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 732' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 582' Cavern(s) encountered (Y/N) depths N/A
Is coal being mined in area (Y/N) N

APPROVED

NAME: Jackie Shonta
DATE: 9/22/16

Reviewed by: _____

10/28/2016

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CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28	20	120'	N	J-55/ 94#		Y, 13 BBLS TO SURFACE
Surface	17.5	13.375	630'	N	J-55/ 54.50#		Y, 32 BBLS TO SURFACE
Coal	SEE SURFACE						
Intermediate 1	12.25	9.625	2106'	N	J-55/ 40#		Y, 35 BBLS TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75 TO 8.50	5.5	18756'	N	P-110/20#		Y
Tubing		2.375	7071'	N	L-80/4.70#		N
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	200	15.6	1.20	240	SURFACE	24
Surface	A	610	15.6	1.20	732	SURFACE	8
Coal	SEE SURFACE						
Intermediate 1	A	805	15.7	1.19	957.95	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	A	1007/2821	15.3/15.6	1.31/1.19	1319/3357	SURFACE	24
Tubing							

Drillers TD (ft) 18756' Loggers TD (ft) 18756'
 Deepest formation penetrated MARCELLUS Plug back to (ft) NA
 Plug back procedure NA

Kick off depth (ft) 5217'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

ALL CASING STRINGS RAN WITH A CENTRALIZER AT A MINIMUM OF 1 PER EVERY 3RD JOINT OF CASING

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

10/28/2016
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