State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u>	County	D	istrict	
Quad				
Farm name		, T	Well Number	
Operator (as registered with	the OOG)			
Address	City		State	Zip
As Drilled location NAD Top I Landing Point of C Bottom I	hole Northing urve Northing	Eastir	ng	
Elevation (ft)	GL Type of Well	l □New □ Existing	Type of Report	□Interim □Final
Permit Type	l 🗆 Horizontal 🗆 Horiz	contal 6A	Depth Type	□ Deep □ Shallow
Type of Operation □ Conv	ert 🗆 Deepen 🗆 Drill	□ Plug Back □ Redrill	ing □ Rework	□ Stimulate
Well Type □ Brine Disposa	al □ CBM □ Gas □ Oil □ S	Secondary Recovery Sol	ution Mining	torage Other
•	gle □ Multiple Fluids Pro Rotary	duced □ Brine □Gas	□ NGL □ Oil	□ Other
•	le □ Air □ Mud □Fresh V □ Mud □ Fresh Water □ Br s)		ole □ Air □ Muo	d □ Fresh Water □ Brine
Date permit issued	Date drilling con	mmenced	Date drilling	ceased
Date completion activities b	egan	Date completion activ	ities ceased	
Verbal plugging (Y/N)	Date permission gran	nted	Granted by	
Please note: Operator is req	uired to submit a plugging appl	lication within 5 days of ve	rbal permission to	plug
Freshwater depth(s) ft		Open mine(s) (Y/N) de	pths	
Salt water depth(s) ft				
Coal depth(s) ft		Cavern(s) encountered	(Y/N) depths	
Is coal being mined in area ((Y/N)			Reviewed by:

WR-35 Rev. 8/23/13

API 47			Well number_						
CASING STRINGS	Hole Casing Size Size		Depth	New or Grade Used wt/ft		Basket Depth(s)		Did cement circulate (Y/ N) * Provide details below*	
Conductor									
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and de	epth set	•	•			•			
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yie (ft ³ /		Volume (ft ³)	Cemen Top (Ml		WOC (hrs)
Conductor									
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Deepest forma	tion penetrated _		P						
Kick off depth Check all wire		□ caliper 1	density	 □ deviated	d/directiona	al □ indu	ction		
	_	_	□ resistivity	□ gamma	ray		perature		No
		_ 5511.511110114	_ 5.40		., 510				. =
DESCRIBE T	HE CENTRALIZ	ZER PLACEMEN	T USED FOR I	EACH CAS	SING STR	ING			
WAS WELL O	COMPLETED A	S SHOT HOLE	□ Yes □ No	o DET	ΓAILS				
WAS WELL O	COMPLETED O	PEN HOLE?	Yes \square No	DETA	ILS				
WERE TRAC	ERS USED 🗆	Yes □ No □	TYPE OF TRA	CER(S) U	SED				

API 47 Farm name Well number_	
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

Please insert additional pages as applicable.

_____ City _____ State ____ Zip _____ Address _____ Cementing Company _____ Stimulating Company _____ _____ City _____ State ____ Zip ____ Please insert additional pages as applicable.

Signature _____ Title ____ Date ____

Completed by _____

Telephone _____