WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	12-4-2012
API #:	47-069-00109

Company: Chesapeake Appalachia, L.L.C. Company: Chesapeake Appalachia, L.L.C. Address: P.O. Box 18496 Clasing & Tubing Oklahoma City, OK 73154-0496 Agent: Eric Gillespie 9 5/8" Inspector: Bill Hendershot Date Permit Issued: 3-1-2012 Date Well Work Commenced: Date Well Work Completed: Verbal Plugging: Date Permission granted on: Rotary Cable Rig Total Vertical Depth (ft): Fresh Water Depth (ft.): 13 3/8" Agent: Fresh Water Depth (ft.): Is coal being mined in area (N/Y)? Coal Depths (ft.): Total Void(s) encountered (N/Y) Depth(s) Pay zone depth (ft.):			
Latitude: 1660' Feet South of 40 Deg. 02 M: Longitude 720' Feet West of 80 Deg. 32 Mi Company: Chesapeake Appalachia, L.L.C. Address: P.O. Box 18496 Casing & Tubing Oklahoma City, OK 73154-0496 13 3/8" Agent: Eric Gillespie 9 5/8" Inspector: Bill Hendershot 5 1/2" Date Permit Issued: 3-1-2012 Date Well Work Commenced: 5-19-2012 Date Well Work Completed: 9-10-2012 Verbal Plugging: Date Permission granted on: Rotary ✓ Cable Rig Total Vertical Depth (ft): 6801' Total Measured Depth (ft): 14151' Fresh Water Depth (ft.): 30' Salt Water Depth (ft.): 1015' Is coal being mined in area (N/Y)? N Coal Depths (ft.): 713' Void(s) encountered (N/Y) Depth(s) 713-721' COAL VOID OPEN FLOW DATA (If more than two producing formations please incl. Producing formation Marcellus Pay zone depth (ft):	Used in drilling 761'	c.	
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Gas: Initial open flow MCF/d Oil: Initial open flow	6,957'-14,008'	ata on separate s	heet)
•	bl/d		
Time of open flow between initial and final tests 156 Hour			
Static rock Pressure 4,421* psig (surface pressure) afterHo	ırs		
Second producing formation Pay zone depth (ft)			
Gas: Initial open flow MCF/d Oil: Initial open flow 1			
Final open flow MCF/d Final open flow E			
Time of open flow between initial and final tests Hour Static rock Pressure psig (surface pressure) after Ho	C		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

12162012 Date

Were core samples taken?	Yes	No_X	We	ere cuttings cau	ight during dri	lling? Yes	No X
Were Electrical, Mechanica	ıl or Geoph	ysical logs reco	orded on this well?	? If yes, please	e list LWD GR	from 6,070' -	14,150' MD
NOTE: IN THE AREA FRACTURING OR STIN DETAILED GEOLOGIC COAL ENCOUNTERED	MULATIN CAL REC	IG, PHYSICA CORD OF TH	L CHANGE, ET IE TOPS AND	C. 2). THE W BOTTOMS	ELL LOG WOOF ALL FO	HICH IS A SY	YSTEMATIC
Perforated Intervals, Fractur	ring, or Stir	mulating:					
See attached							
							
	·		to the to The character of the control of the contr		######################################		
Plug Back Details Including	g Plug Type	e and Depth(s):					
Formations Encountered: Surface:			Top Depth	1		Bottom I	Depth
See attached							
······································							
•	W						
					·	<u> </u>	

PERFORATION RECORD ATTACHMENT

Well Number and Name: 834585 Mark Hickman OHI 8H

PERFO	PERFORATION RECORD			STIMULATION RECORD						
	Interval F	Perforated				F	luid		ing Agent	Average
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
7/23/2012	13,436	14,008	8/24/2012	13,436	14,008	Slk wtr	18,498	Sand	799,280	79.7
8/25/2012	12,898	13,363	8/25/2012	12,898	13,363	Slk wtr	13,877	Sand	800,120	79.9
8/25/2012	12,358	12,823	8/25/2012	12,358	12,823	Sik wtr	15,439	Sand	801,140	79.9
8/25/2012	11,818	12,283	8/26/2012	11,818	12,283	Slk wtr	14,866	Sand	802,460	76.8
8/26/2012	11,279	11,744	8/27/2012	11,279	11,744	Slk wtr	13,870	Sand	797,460	79.6
8/27/2012	10,739	11,203	8/31/2012	10,739	11,203	Slk wtr	13,898	Sand	799,600	79.9
8/31/2012	10,199	10,664	9/4/2012	10,199	10,664	Slk wtr	14,351	Sand	741,140	76.5
9/4/2012	9,659	10,124	9/5/2012	9,659	10,124	Slk wtr	13,781	Sand	799,640	79.8
9/5/2012	9,119	9,584	9/6/2012	9,119	9,584	Slk wtr	13,941	Sand	799,480	79.8
9/6/2012	8,580	9,043	9/7/2012	8,580	9,043	Slk wtr	13,640	Sand	797,975	80
9/7/2012	8,040	8,505	9/8/2012	8,040	8,505	Slk wtr	13,586	Sand	798,500	80
9/8/2012	7,500	7,962	9/9/2012	7,500	7,962	Slk wtr	13,828	Sand	799,480	79.8
9/9/2012	6,957	7,425	9/10/2012	6,957	7,425	Slk wtr	14,355	Sand	799,000	78.8
		fe a								

LATERAL SIDETRACK WELLBORE (no vertical pilot hole associated with this well)

Maximum TVD of wellbore: 6,801 ft TVD @ 14,151 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SH/LS/SS	0	0	713	713
COAL VOID	713	713	721	721
NO RETURNS	721	721	780	780
LS/SH/SS	780	780	1360	1360
SS	1360	1360	1784	1784
LS	1784	1784	1816	1816
BIG INJUN (SS)	1816	1816	2120	2120
SHALE	2120	2120	6496	6472
GENESEO (SH)	6496	6472	6536	6503
TULLY (LS)	6536	6503	6575	6533
HAMILTON (SH)	6575	6533	6817	6657
MARCELLUS (SH)	6817	6657		
TD OF LATERAL			14151	6801