WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	8-13-2012	
API#:	47-069-00102	

Farm name: Alice Edge OHI 8H		Operator Well No.: 833043				
LOCATION: Elevation: 1220'		Quadrangle:	Valley Grove			
District: Liberty		County: Ohio	<b>)</b>			
Latitude: 5260' Feet So	uth of 40 Deg		n. <sup>30</sup> Se	c.	<del></del>	
Longitude 9160' Feet W	est of 80 De	g. 32 Mii	n. 30 Se	c.		
Company: Chesapeake Appalac	hia, L.L.C.					
Address: P.O. Box 18496		Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Oklahoma City, OK 73154-0496		20"	100'	100'	426 Cu. Ft.	
Agent: Eric Gillespie		13 3/8"	658'	658'	746 Cu. Ft.	
Inspector: Bill Hendershot		9 5/8"	2114'	2114'	915 Cu. Ft.	
Date Permit Issued: 11-15-20	1	5 1/2"	11348'	11348'	2936 Cu. Ft.	
Date Well Work Commenced:	1-23-2011					
Date Well Work Completed:	4-20-2012					
Verbal Plugging:						
Date Permission granted on:						
Rotary Cable	Rig 🔲					
Total Vertical Depth (ft): 646	2'					
Total Measured Depth (ft): 113						
Fresh Water Depth (ft.): 63'						
Salt Water Depth (ft.): 1155'						
Is coal being mined in area (N/Y)	<sub>?</sub> Y					
Coal Depths (ft.): 580', 1030, 12						
Void(s) encountered (N/Y) Dept.	ı(s) N					
OPEN FLOW DATA (If more than two Producing formation Marcellus  Gas: Initial open flowMCF/ Final open flow 1.813 MCF/	Pay d Oil: Initial open	zone depth (ft)_flowB		ata on separate s	heet)	
Time of open flow between initia	•	Hours				
<del>-</del>	surface pressure) a	afterHou	rs		RECEIVED	
Second producing formation	Pay z	one depth (ft)			AUG 15 2012	
Final open flowMCF/	•	owBt	bl/d bl/d	W	/ GEOLOGICAL SURVE MORGANTOWN, WV	
Time of open flow between initial Static rock Pressure psig (	l and final testssurface pressure) a	Hours after Hou				
psig (	surrace pressure) a	11161TIOU	12			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlen Williams
Signature

8/13/2012 Date

Were core samples taken? YesNo	Were cuttings caught during drilling? Yes No
Were Electrical, Mechanical or Geophysical logs recorded on th	is well? If yes, please list LWD GR from 5850' to TD
FRACTURING OR STIMULATING, PHYSICAL CHANG	WING: 1). DETAILS OF PERFORATED INTERVALS, GE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC AND BOTTOMS OF ALL FORMATIONS, INCLUDING URFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
(See Attached)	
Phys Park Park 11 V 11 V 11 Phys Phys Park 12 Physical Color	
Plug Back Details Including Plug Type and Depth(s):	
Formations Encountered: Top Der	
Formations Encountered: Top Dep Surface:	pth / Bottom Depth
(See attached)	
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## PERFORATION RECORD ATTACHMENT

Well Number and Name: 833043 Alice Edge OHI 8H

PERFO	PRATION RE		STIMULATION RECORD							
		Perforated			Fluid		Propp	ing Agent	Average	
Date	From	То	Date	Interval	Treated	Type	Amount	Туре	Amount	Injection
1/30/2012	10,844	11,211	4/13/2012	10,844	11,211	Slk wtr	9,270	Sand	489,140	77
4/13/2012	10,357	10,791	4/15/2012	10,357	10,791	Slk wtr	11,338	Sand	491,140	79
4/15/2012	9,855	10,289	4/15/2012	9,855	10,289	Slk wtr	10,132	Sand	489,660	80
4/16/2012	9,354	9,787	4/16/2012	9,354	9,787	Slk wtr	9,855	Sand	489,840	78
4/16/2012	8,852	9,285	4/18/2012	8,852	9,285	Slk wtr	9,543	Sand	486,360	80
4/18/2012	8,350	8,783	4/18/2012	8,350	8,783	Slk wtr	9,341	Sand	494,260	80
4/18/2012	7,848	8,282	4/18/2012	7,848	8,282	Slk wtr	9,234	Sand	492,340	80
4/19/2012	7,347	7,780	4/19/2012	7,347	7,780	Slk wtr	8,980	Sand	480,400	80
4/19/2012	6,844	7,278	4/20/2012	6,844	7,278	Slk wtr	9,349	Sand	490,460	80
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Maximum TVD of wellbore:	6462 ft TVD @ 11302 ft MD						
Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD			
SHALE / LS	0	0	580	580			
PITTSBURGH COAL	580	580	605	605			
SHALE	605	605	1030	1030			
SS/SHALE/COAL	1030	1030	1090	1090			
SHALE	1090	1090	1180	1180			
SS/SHALE	1180	1180	1240	1240			
SHALE/COAL	1240	1240	1300	1300			
SHALE	1300	1300	1480	1480			
SS	1480	1480	1540	1540			
SHALE / SILT	1540	1540	1600	1600			
LIMESTONE	1600	1600	1660	1660			
SILT	1660	1660	1750	1750			
BIG INJUN	1750	1750	1957	1957			
SHALE / SILT	1957	1957	6241	6200			
GENESEO	6241	6200	6275	6225			
TULLY	6275	6225	6331	6264			
HAMILTON	6331	6264	6552	6369			
MARCELLUS	6552	6369					
			11348	6462			

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