

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

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DATE:	1-31-2012
API#:	47-069-00072

rm name: Shawn Couch 1H	Operator Wel	l No.: 832978			
OCATION: Elevation: 1265'	Quadrangle: Bethany WV				
District: Liberty	County: Ohio				
Latitude: 1480' Feet South of 40 Deg.	10 Min				
Longitude 6840 Feet West of 80 Deg.	. 35 Min	. <u>00</u> Se	c.		
Company: Chesapeake Appalachia, L.L.C.					
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu, Ft.	
Oklahoma City, OK 73154-0496	13 3/8"	389'	389'	324 cf	
Agent: Eric Gillespie	9 5/8"	1993'	1993'	952 cf	
Inspector: Bill Hendershot	5 1/2"	9975	9975'	4760 cf	
Date Permit Issued: 1/25/2011				-	
Date Well Work Commenced: 3/23/2011					
Date Well Work Completed: 9/19/2011					
Verbal Plugging:					
Date Permission granted on:					
1012 1012					
Total Measured Depth (ft): 9975'					
Fresh Water Depth (ft.): 300'				1	
Salt Water Depth (ft.): 1000'					
Is coal being mined in area (N/Y)? N					
Coal Depths (ft.): 700"					
Void(s) encountered (N/Y) Depth(s) N			·		
OPEN FLOW DATA (If more than two producing formation Producing formation Marcellus Pay Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow	zone depth (ft) elowBl	6.708'-9,830' bl/d	RE	CEIVED	
Time of open flow between initial and final tests			Office	of OT & Gaz	
Static rock Pressure 3,979 psig (surface pressure) at	fterHou	rs ·	<b>A</b>	AV AG SIG	
Second producing formation Pay zo	ne depth (ft)			od toll	
Gas: Initial open flowMCF/d Oil: Initial open f	lowB		~ MAD	parmento	
	wBb		Environm	ental Protection	
Time of open flow between initial and final tests					
Static rock Pressure psig (surface pressure) at	fter Hou	rs			

Were core samples taken? YesNo	Were cuttings caught d	luring drilling? YesNo
Were Electrical, Mechanical or Geophysical lo	s recorded on this well? If yes, please list	R, neutron, density, and resistivity open hole logs from
NOTE: IN THE AREA BELOW PUT FRACTURING OR STIMULATING, PHY DETAILED GEOLOGICAL RECORD O COAL ENCOUNTERED BY THE WELLI	SICAL CHANGE, ETC. 2). THE WELL F THE TOPS AND BOTTOMS OF A	LOG WHICH IS A SYSTEMATIONALL FORMATIONS, INCLUDING
Perforated Intervals, Fracturing, or Stimulating		
See Attached)		
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	4.()	
Plug Back Details Including Plug Type and De	<sup>th(s):</sup> PBTD @ 9,880'	
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Formations Encountered:	Top Depth /	Bottom Depth
Surface:		
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## PERFORATION RECORD ATTACHMENT

Well Name and Number: Shawn Couch 1H (832978)

PERFO	RATION RE	CORD	STIMULATION RECORD							
	Interval P	erforated			Fluid		Propping Agent		Average	
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
9/16/2011	9,508	9,830	9/16/2011	9,508	9,830	Slk Wtr	7,883	Sand	504,660	85.0
9/17/2011	9,086	9,430	9/17/2011	9,086	9,430	Sik Wtr	13,042	Sand	480,661	78.0
9/17/2011	8,708	9,030	9/17/2011	8,708	9,030	Slk Wtr	8,517	Sand	482,600	85.0
9/17/2011	8,308	8,630	9/17/2011	8,308	8,630	Slk Wtr	8,129	Sand	476,900	85.0
9/17/2011	7,908	8,230	9/17/2011	7,908	8,230	Slk Wtr	8,496	Sand	485,920	85.0
9/18/2011	7,508	7,830	9/18/2011	7,508	7,830	Slk Wtr	8,101	Sand	483,540	84.0
9/18/2011	7,108	7,430	9/18/2011	7,108	7,430	Slk Wtr	8,596	Sand	483,740	85.0
9/18/2011	6,708	7,030	9/18/2011	6,708	7,030	Slk Wtr	19,543	Sand	478,493	67.0
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Shawn Couch 1H	MD	:
Lithology	Top Depth (ft)	Bottom Depth (ft)
SANDSTONE	0	150
SHALE/SANDSTONE	150	350
LIMESTONE/SHALE/SANDSTONE	350	· 490
SANDSTONE	490	550
SHALE/SANDSTONE	550	<b>600</b>
SANDSTONE	600	700
LIMESTONE/SHALE/SANDSTONE	700	800
SHALE	800	930
LIMESTONE/SHALE	930	1000
SHALE	1000	1050
SANDSTONE	1050	1370
SHALE/SANDSTONE	1370	1525
BIG INJUN	1525	1818
SHALE	1818	3050
SHALE/SANDSTONE	3050	3100
SANDSTONE/SHALE	3100	3150
SHALE/SANDSTONE	3150	3390
SHALE	3390	4300
SHALE/SANDSTONE	4300	4350
SHALE	4350	6020
SHALE/LIMESTONE	6020	6080
SHALE	6080	6120
SHALE/LIMESTONE	6120	6155
GENESEO	6155	6183
TULLY	6183	6243
HAMILTON	6243	6426
MARCELLUS	6426	9975
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