WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection

DATE:	9-7-2012			
API#:	47-069-00063			

eparament of Environmental Froteetics
Office of Oil and Gas
Well Operator's Report of Well Work

Farm name: Esther Weeks 1H	Operator Wel	No.: 832742			
LOCATION: Elevation: 1260'	Quadrangle: _	/alley Grove WV		RECEIVED	
District: Liberty	County: Ohio			SEP 1 0 2012	
Latitude: 3040' Feet South of 40 Deg. Longitude 5920' Feet West of 80 Deg.	02 Min		y,	W GEOLOGICAL SURVE MORGANTOWN, WV	
Company: Chesapeake Appalachia, L.L.C.					
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Oklahoma City, OK 73154-0496	20"	100'	100'	303 Cu. Ft.	
Agent: Eric Gillespie	13 3/8"	353'	353'	409 Cu. Ft.	
Inspector: Bill Hendershot	9 5/8"	2160'	2160'	1010 Cu. Ft.	
Date Permit Issued: 12/8/2010	5 1/2"	12372'	12372'	2879 Cu. Ft.	
Date Well Work Commenced: 2/4/2011					
Date Well Work Completed: 2/3/2012					
Verbal Plugging:					
Date Permission granted on:					
Rotary Cable Rig					
Total Vertical Depth (ft): 6744' (cement plug@ 5000' - 6731')					
Total Measured Depth (ft): 12377'					
Fresh Water Depth (ft.): 30'					
Salt Water Depth (ft.): 1000'					
Is coal being mined in area (N/Y)? Y					
Coal Depths (ft.): 690'					
Void(s) encountered (N/Y) Depth(s) N					
OPEN FLOW DATA (If more than two producing formation Producing formation Marcellus Pay 2 Gas: Initial open flow MCF/d Oil: Initial open flow 7 Final open flow 2,284* MCF/d Final open flow 7 Time of open flow between initial and final tests 74 Static rock Pressure 4,280* psig (surface pressure) after the producing formation of the producing	one depth (ft) 7 ow Bl 161 Bb Hours	,557'-12,214' ol/d 1/d *Calculated	ata on separate s	heet)	
Second producing formationPay zon Gas: Initial open flowMCF/d Oil: Initial open flow Time of open flow between initial and final tests Static rock Pressurepsig (surface pressure) after	owBb Hours				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marline Williams
Signature

Were core samples taken? YesNo_N	Were cuttings caught during drilling? Yes Y
Were Electrical, Mechanical or Geophysical logs recorded on the open hole logs run from 0-6730' MD; LWD GR from 4861-12341' MD.	his well? If yes, please list GR, neutron, density, and resistivity
FRACTURING OR STIMULATING, PHYSICAL CHANG	OWING: 1). DETAILS OF PERFORATED INTERVALS, GE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC S AND BOTTOMS OF ALL FORMATIONS, INCLUDING URFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	RECEIVED
(See Attached)	SEP 1 0 2012
· · · · · · · · · · · · · · · · · · ·	WV GEOLOGICAL SURVE MORGANTOWN, WV
Plug Back Details Including Plug Type and Depth(s): Cemer	nt plug @ 5,000' - 6731'
Formations Encountered: Top De Surface:	epth / Bottom Depth
(See Attached)	
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PERFORATION RECORD ATTACHMENT

Well Name and Number: Esther Weeks 1H (832742)

PERFO	RATION R	ECORD	STIMULATION RECORD							
	Interval F	erforated			Fluid		Propping Agent		Average	
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
1/29/2012	11,832	12,214	1/29/2012	11,832	12,214	Slk Wtr	11,522	Sand	578,417	86
1/30/2012	11,357	11,739	1/30/2012	11,357	11,739	Slk Wtr	12,610	Sand	572,721	85
1/31/2012	10,882	11,264	1/31/2012	10,882	11,264	Slk Wtr	11,161	Sand	572,901	85
1/31/2012	10,407	10,789	1/31/2012	10,407	10,789	Slk Wtr	9,496	Sand	397,089	85
2/1/2012	9,932	10,314	2/1/2012	9,932	10,314	Slk Wtr	10,975	Sand	571,331	87
2/1/2012	9,457	9,839	2/1/2012	9,457	9,839	Slk Wtr	12,076	Sand	572,278	84
2/2/2012	8,982	9,364	2/2/2012	8,982	9,364	Slk Wtr	10,899	Sand	573,186	84
2/2/2012	8,507	8,889	2/2/2012	8,507	8,889	Slk Wtr	10,871	Sand	571,124	86
2/3/2012	8,032	8,414	2/3/2012	8,032	8,414	Slk Wtr	10,937	Sand	556,984	85
2/3/2012	7,557	7,939	2/3/2012	7,557	7,939	Slk Wtr	10,533	Sand	530,663	86
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VERTICAL PILOT HOLE

Formation/Lithology	Top Depth, TVD/MD (ft)	Bottom Depth, TVD/MD (ft)
SS	0	100
LS/SS	100	690
PITTSBURG COAL	690	700
LS/SHALE	700	810
SS/LS	810	950
SHALE	950	1300
SS	1300	1740
BIG LIME	1740	1850
BIG INJUN	1850	2100
SHALE	2100	6480
GENESEO	6480	6501
TULLY	6501	6525
HAMILTON	6525	6647
MARCELLUS	6647	6704
ONONDAGA (LS)	6704	
TD OF PILOT HOLE		6744

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WV GEOLOGICAL SURVEY MORGANTOWN, WV

LATERAL SIDETRACK WELLBORE

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SS	0	0	100	100
LS/SS	100	100	690	690
PITTSBURG COAL	690	690	700	700
LS/SHALE	700	700	810	810
SS/LS	810	810	950	950
SHALE	950	950	1300	1300
SS	1300	1300	1740	1740
BIG LIME	1740	1740	1850	1850
BIG INJUN	1850	1850	2100	2100
SHALE	2100	2100	6954	6463
GENESEO	6954	6463	7010	6492
TULLY	7010	6492	7036	6505
HAMILTON	7036	6505	7386	6633
MARCELLUS	7386	6633		
TD OF LATERAL			12377	6584