FAIRMONT, WV 26554

WR-35 Rev (5-01) DATE:1/27/09

API # :47-6900054

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator	r's Report of W	ell Work				
Farm name: Alliance Resource GP LLC	Operator Well No.:TRCBM-3					
LOCATION: Elevation: 920	Quadrangle: Tiltonsville					
District: Richland	Cou	nty: Ohio				
Latitude: 10,143Feet South of 40 _			Sec.			
Longitude_4547Feet West of_80_	Deg37	Min30	Sec.			
Commonwell Lawrence Townson I						
Company: _Jesmar Energy, Inc	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address:348 Bluff Ridge Road	13 3/8"	22'	22'	13		
Holbrook, Pa. 15341	9 5/8"	120'	120'	54		
Agent: James Talkington	7"	620'	620'	130		
Inspector: Dave Cowan						
Date Permit Issued:1/25/08						
Date Well Work Commenced: 5/01/08						
Date Well Work Completed: 5/14/08						
Verbal Plugging:						
Date Permission granted on:						
Rotary x Cable Rig						
Total Depth (feet):896	·					
Fresh Water Depth (ft.):85'						
Salt Water Depth (ft.):none						
Is coal being mined in area (N/Y)?Y						
Coal Depths (ft.):85,661,735,759		1				
OPEN FLOW DATA						
Producing formation_Kittanning Coal Sea	amP	ay zone depth	(ft) 846-950	_		
Gas: Initial open flow_5MCF/d Oil: In	itial open flor	wBb	l/d	RECEIVED		
Final open flow 30 MCF/d F	inal open flow		oi/u	The state of the s		
Time of open flow between initial and		Hou		Office of Oil & Gas		
Static rock Pressure 195 psig (surface	e pressure) aft	er _48Hou	rs	FEB 6.2/2009		
	_					
Second producing formation			W	/ Department of		
Gas: Initial open flow MCF/d Oil:		***************************************	Dolla Enviro	nmental Protection		
	inal open flow			orman i TOLECTION		
Time of open flow between initial and		Hou				
Static rock Pressurepsig (surface	ce pressure) at	fterHo	urs			
NOTE, ON DACK OF THE BODY & BY	nor - o					
NOTE: ON BACK OF THIS FORM PUT THE	FULLUWING	: 1). DETAILS	OF PERFORAT	ED		
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,						
INCLUDING COAL ENCOUNTERED BY THE	MELI BUDE	L RECORD U	T ALL FUKMA	110NS,		
// /	WELLBUKE.			**		
Signed: ///w/				9		
By:Mark V. Leidecker	<del></del>					
Date:_1/27/09			ern a	รากกฤ		

FEB 2 7 2009

## Completion Data: Date of Completion 11/14/08

1). Peforated Interval	Amount of Fluid	Amount of 20/40 Sand	Injection Rate	Pressure
760-762	331 BBls	126 sks	13. <b>8</b> BPM	2997
734-735	235 BBls	31 sks	12.4	2587
661-666	512 BBls	335 sks	15.7	1752

## 2). Well Log

Targets	Sub Sea	Depth
Bottom of Fill Dirt		0
<b>Bottom of Pitts Coal</b>	835	84
Top of Red Rock	597	322
Bottom of Red Rock	350	569
Top of Brush Creek Coal	381	538
Top of Upper Kittanning	230	689
Bottom of Upper		
Kittanning	226	693
Top of Middle Kittanning	189	730
Bottom of Middle		
Kittanning	187	732
Top of Lower Kittanning	147	772
Bottom of Lower		
Kittanning	145	774
TD	90	896