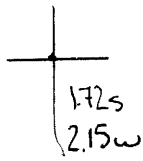


40°05'00"

Latitude

80°37'30"

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Boaxton O & G Co

Farm Roy G. Fisher #1

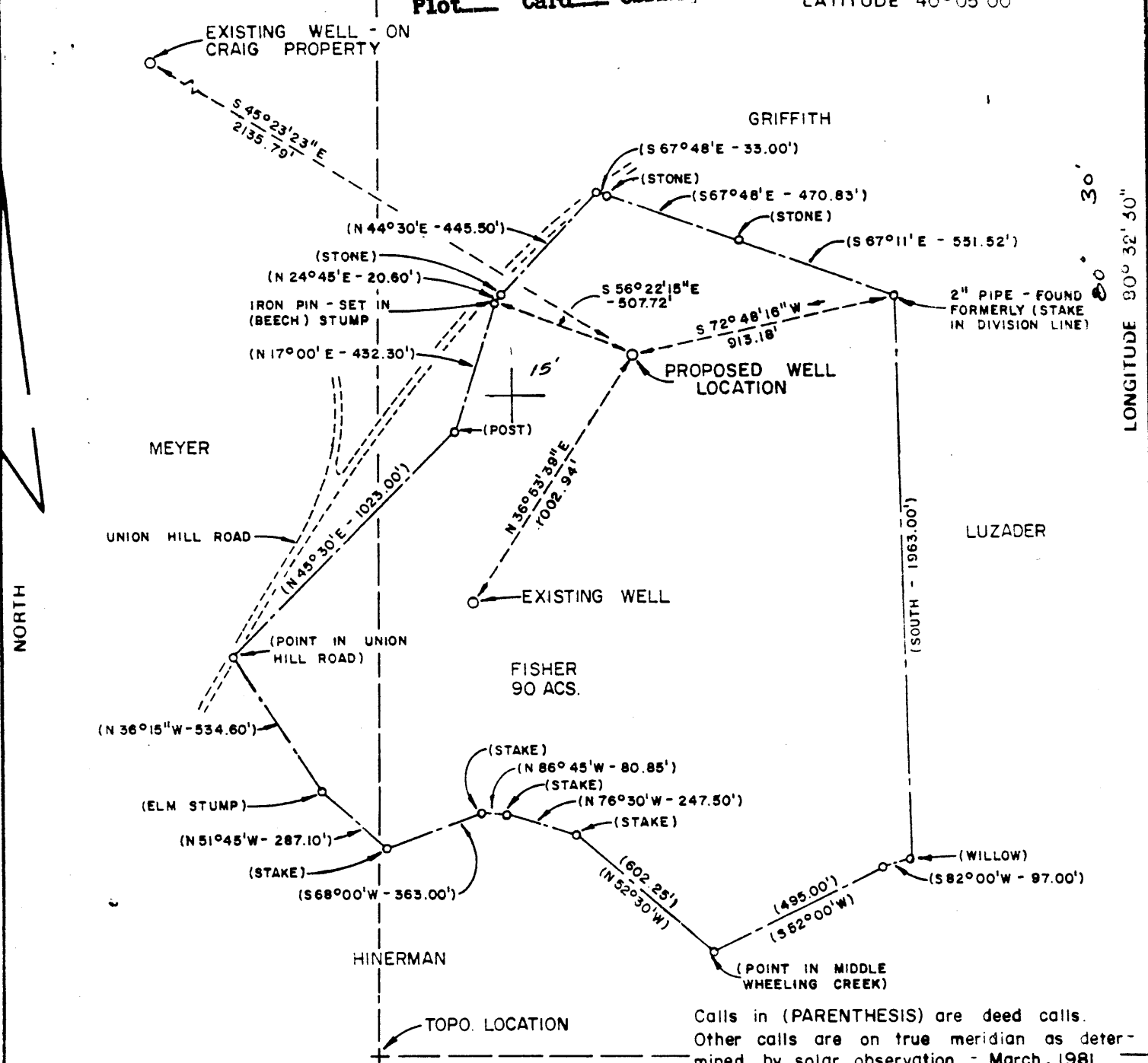
15' Quad _____
(sec.)

7.5' Quad Valley Grove

District Triadelphia

WELL LOCATION PLAT

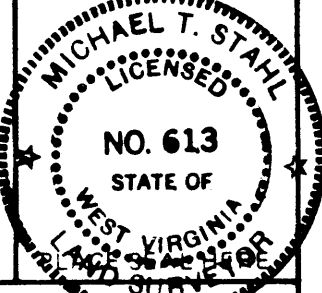
County 069 **Permit** 37



Calls in (PARENTHESES) are deed calls. Other calls are on true meridian as determined by solar observation - March, 1981.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION Spot elev. 1304 (3000' East North East of Twilight, W.Va.)

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R P E _____ L L S 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



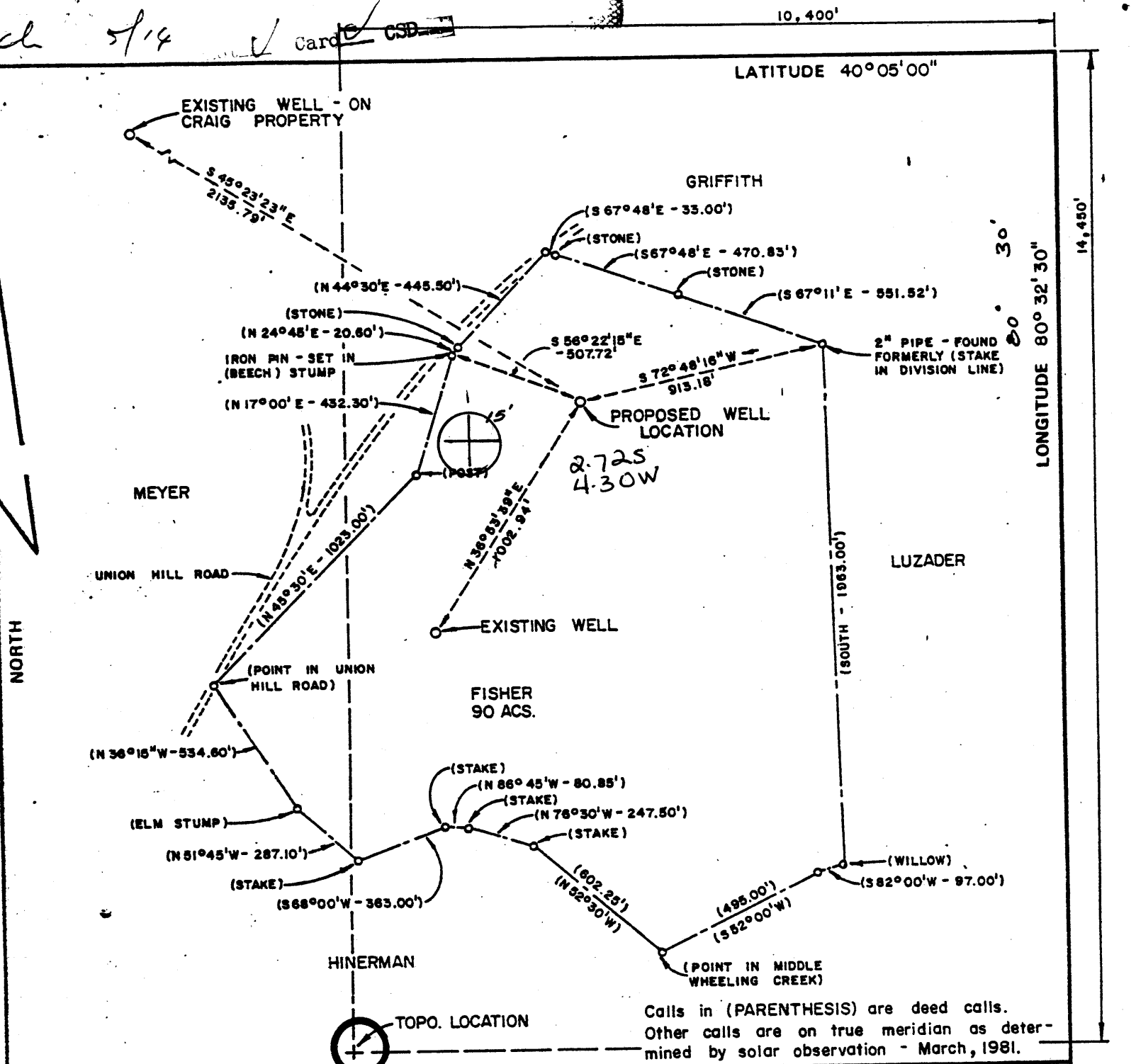
DATE March 23
 OPERATOR'S WELL NO Fisher # 1
 API WELL NO 47 - 069 - 0037-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 IF GAS: PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION ELEVATION 1300.2 WATER SHED Tanyard Run
 DISTRICT Triadelphia COUNTY Ohio
 QUADRANGLE Valley Grove, W.Va. - Pa. 7.5'
 SURFACE OWNER Roy G. Fisher, EtAl. ACREAGE 90
 OIL & GAS ROYALTY OWNER Braxton Oil & Gas Company LEASE ACREAGE 90
 LEASE NO _____
 PROPOSED WORK DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gorden Sands ESTIMATED DEPTH 2800'
 WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
 ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
 Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

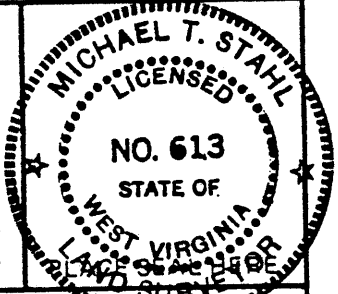
OCT 11 1983



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION Spot elev. 1304 (3000' East North East of Twilight, W.Va.)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) _____
 R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE March 23
 OPERATOR'S WELL NO. Fisher # 1
 API WELL NO. 47 - Ohio - 0037
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1300.2 WATER SHED Tanyard Run
 DISTRICT Triadelphia COUNTY Ohio
 QUADRANGLE Valley Grove, W.Va. - Pa. 7.5' Wheeling SE
 SURFACE OWNER Roy G. Fisher, EtAl. ACREAGE 90
 OIL & GAS ROYALTY OWNER Braxton Oil & Gas Company LEASE ACREAGE 90
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Garden Sands ESTIMATED DEPTH 2800'
 WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
 ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
 Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

MAY 26 1991

IV-35
(Rev 8-81)

RECEIVED

SEP 22 1983



OIL & GAS DIVISION State of West Virginia
DEPT. OF MINES Department of Mines
Oil and Gas Division

Date September 9, 1983
Operator's
Well No. Fisher #1
Farm Roy G. Fisher
API No. 47-069-0037

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1300 Watershed Tanyard Run
District: Triadelphia County Ohio Quadrangle Valley Grove

COMPANY Braxton Oil & Gas Corp.
ADDRESS 11032 Quail Ck. Rd., Okla. City, OK
DESIGNATED AGENT C.T. Corporation
ADDRESS P.O. Box 951, Chas., WV 25323
SURFACE OWNER Roy G. Fisher
ADDRESS R.D. #1, Box 282, Triadelphia, WV
MINERAL RIGHTS OWNER same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther ADDRESS Middlebourne, WV
PERMIT ISSUED 5/12/81
DRILLING COMMENCED 6/17/81
DRILLING COMPLETED 6/22/81
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1264	1264	350 sks.
7			
5 1/2			
4 1/2	2536	2536	300 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Sand Depth 2500 feet
Depth of completed well 2900 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 90 feet; Salt 1300 feet
Coal seam depths: 660-665 Is coal being mined in the area? No

OPEN FLOW DATA well did not respond to Dry hole
Producing formation fracturing-to P. & A. Pay zone depth n/a feet
Gas: Initial open flow 20,000 cf/d Oil: Initial open flow 0 Bbl/d
Final open flow n/a Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests n/a hours
Static rock pressure n/a psig (surface measurement) after n/a hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on OCT 11 1983 reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured on 7/17/81 with 500 gal. acid, 500 Bbls. water, 10,000# 80/100 sand & 28,000 # 20/40 sand.
2nd stage-15,000 gal. acid, 391 Bbls. water, 10,000 # 80/100 sand, 28,000 # 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
shale			0	20	
sand			20	130	
shale			130	478	
sand			478	660	
coal			660	665	
shale			665	1300	
salt sand			1300	1578	
shale and sand			1578	2002	
injun sand			2002	2050	show gas
shale and sand			2050	2310	
gordon stray sand			2310	2340	
shale and sand			2340	2380	
gordon sand			2380	2390	show gas
shale and sand			2390	2900	TD
					N Gordon @ N

(Attach separate sheets as necessary)

Braxton Oil & Gas Corp.

Well Operator

By: Lanna Jo DeBee Secretary/Treasurer

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 Fisher

API Well No. 47-069-0037
State County Permi

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)
LOCATION: Elevation: 1300' Watershed: Tanyard Run
District: Triadelphia County: Ohio Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Road, Suite 165
Okla. City, Okla. 73120

DESIGNATED AGENT C.T. Corporation
Address P.O. Box 951
Charleston, West Virginia 25323

OIL & GAS ROYALTY OWNER Roy G. Fisher, etal
Address R.D. #1 Box 282
Triadelphia, West Virginia
Acreage 98

COAL OPERATOR None
Address _____

SURFACE OWNER Same as above
Address same as above
Acreage 98

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Valley Camp Coal Co.
Address Box 218
Triadelphia, West Virginia 26059

FIELD SALE (IF MADE) TO:
Name None
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Lee Tracy
Address Route 23
Alma, West Virginia 26320

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

RECEIVED
MAY 12 1981
DEPT. OF MINES
OIL & GAS DIVISION

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated June 19, 1976, to the undersigned well operator from Roy G. Fisher, etal

If said deed, lease, or other contract has been recorded:
Recorded on February 4, 1980, in the office of the Clerk of the County Commission of Ohio county, West Virginia, in Deed Book 595 at page 12. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
CHARLESTON, WV 25301

BRAXTON OIL and GAS CORP.
Well Operator
Donald S. Garvin
By Donald S. Garvin
Its President

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown Address

LOGICAL TARGET FORMATION, Benea Sand

Estimated depth of completed well, 2500 feet Rotary X / Cable tools / Approximate water strata depths: Fresh, 100 feet; salt, 200 feet. Approximate coal seam depths: 630' Is coal being mined in the area? Yes / No X

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 2.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall be required for fracturing or stimulating a well. THIS PERMIT MUST BE POSTED AT THE WELL SITE. Fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-82

Deputy Director - Oil & Gas Division

Survey

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

