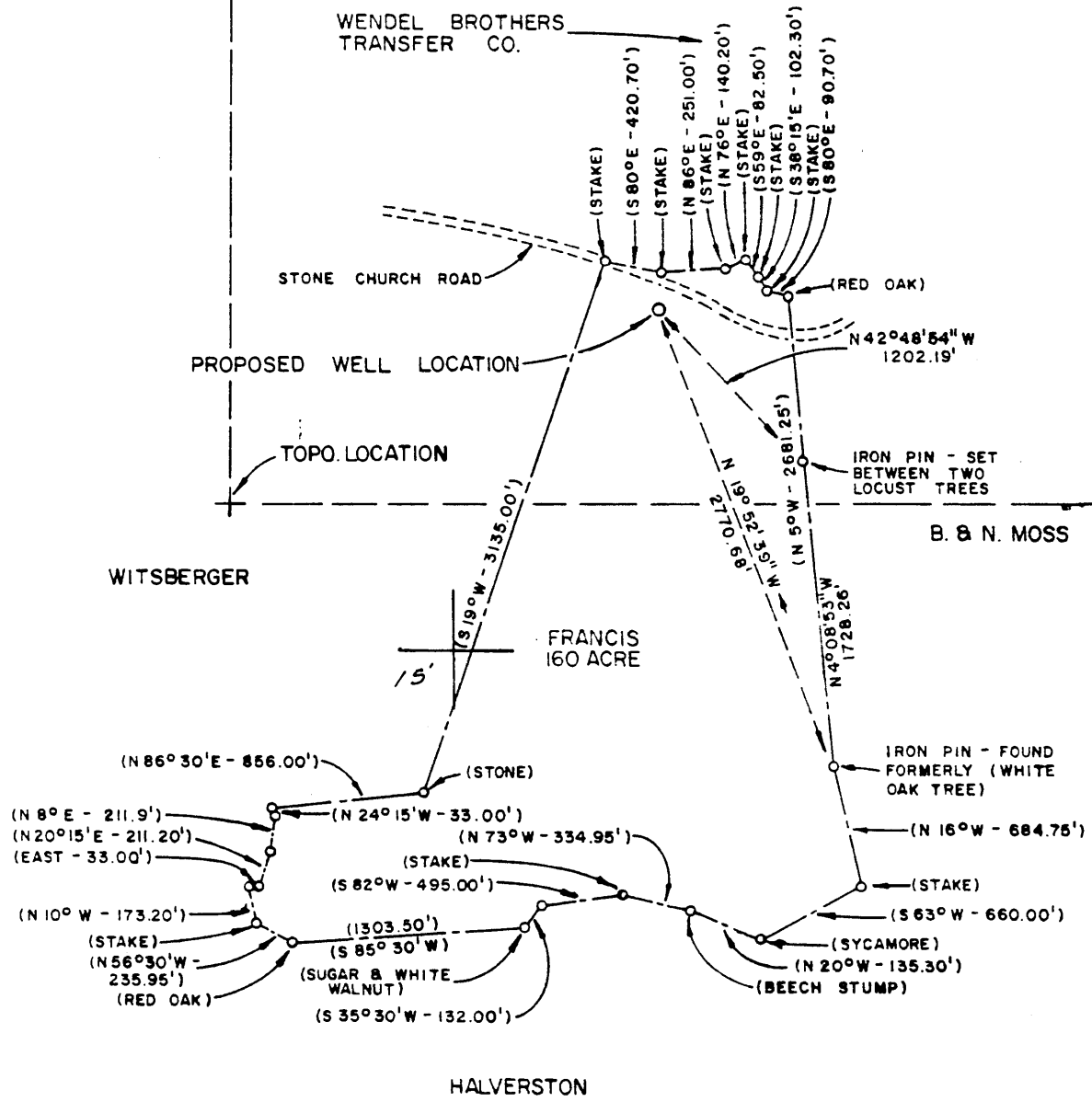


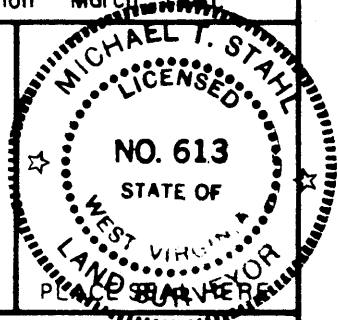
NORTH



Calls in (PARENTHESIS) are deed calls.
Other calls are on true meridian as determined by solar observation - March 1981

FILE NO _____
DRAWING NO _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 / 2500
PROVEN SOURCE OF ELEVATION Elev. 1380 (Intersection of Stone Church & Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
(SIGNED) _____
R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV 6 (878)



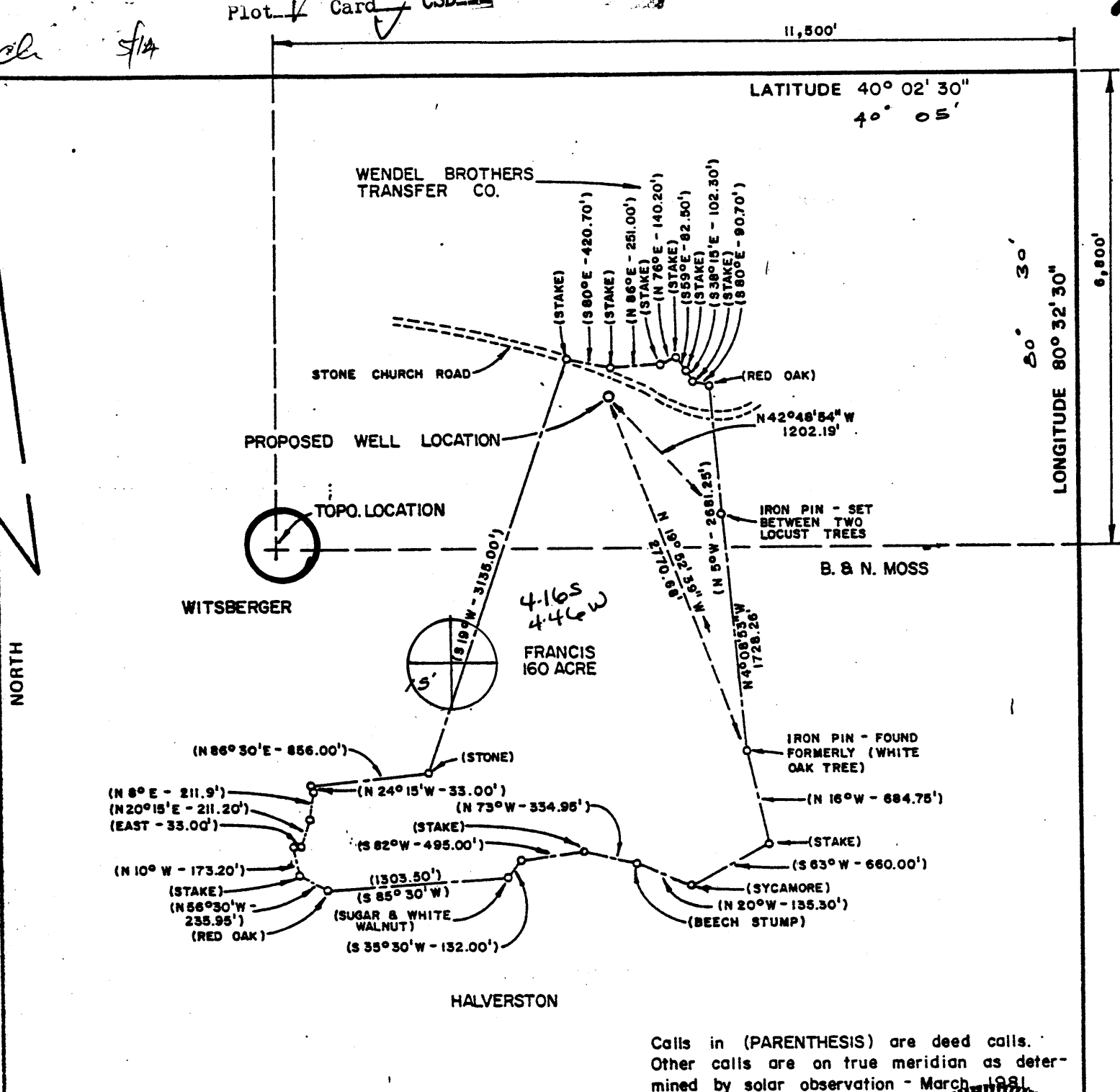
DATE March 16, 19 81
OPERATOR'S WELL NO Raymond # 1
API WELL NO 47-069
STATE Ohio COUNTY 0035-P PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
LOCATION ELEVATION 1258.8 WATER SHED Wherry Run
DISTRICT Triadelphia COUNTY Ohio
QUADRANGLE Valley Grove, W.Va. - Pa. 7.5'
SURFACE OWNER Raymond J. Francis ACREAGE 160
OIL & GAS ROYALTY OWNER Braxton Oil & Gas Corporation LEASE ACREAGE 160
LEASE NO _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Gorden Sands ESTIMATED DEPTH 2800'
WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

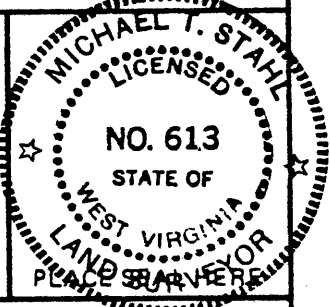
OCT 11 1983



Calls in (PARENTHESIS) are deed calls. Other calls are on true meridian as determined by solar observation - March, 1981

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 / 2500
 PROVEN SOURCE OF ELEVATION Elev. 1380 (Intersection of Stone Church & Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE March 16, 19 81
 OPERATOR'S WELL NO. Raymond # 1
 API WELL NO. 069
47 - Ohio - 0035
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1258.8 WATER SHED Wherry Run
 DISTRICT Triadelphia COUNTY Ohio
 QUADRANGLE Valley Grove, W.Va. - Pa 7.5' Wheeling SE
 SURFACE OWNER Raymond J. Francis ACREAGE 160
 OIL & GAS ROYALTY OWNER Braxton Oil & Gas Corporation LEASE ACREAGE 160
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Garden Sands ESTIMATED DEPTH 2800' 3-0 unnamed (0)
 WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
 ADDRESS 11032 Quail Creek Road Oklahoma City, Ok. 73120 ADDRESS Charleston National Plaza Charleston, W.Va. 25301

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SEP 22 1983



IV-35 (Rev 8-81)

Date September 9, 1983
Operator's Well No. Raymond #1
Farm Raymond Francis
API No. 47 - 069 - 0035

OIL & GAS DIVISION State of West Virginia
DEPT. OF MINES Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1258 Watershed Wherry Run
District: Triadelphia County Ohio Quadrangle Valley Grove

COMPANY Braxton Oil & Gas Corp.
ADDRESS 11032 Quail Ck.Rd.,Okla.City,OK
DESIGNATED AGENT C.T. Corporation
ADDRESS P.O. Box 951,Chas.,WV 25323
SURFACE OWNER Raymond Francis
ADDRESS R.D.#3,Box 109A,ElmGrove,WV26003
MINERAL RIGHTS OWNER Raymond Francis
ADDRESS R.D.#3,Box 109A,Elm Grove,WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne,WV
PERMIT ISSUED 5/14/81
DRILLING COMMENCED 5/20/81
DRILLING COMPLETED 5/25/81
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Berea Sand Depth 2500 feet
Depth of completed well 2500 feet Rotary X / Cable Tools
Water strata depth: Fresh 80 feet; Salt 1881 feet
Coal seam depths: 173-176 Is coal being mined in the area? no

OPEN FLOW DATA well did not respond to Dry hole
Producing formation fracturing-will P. & A. Pay zone depth n/a feet
Gas: Initial open flow n/a Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow n/a Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests n/a hours
Static rock pressure n/a psig (surface measurement) after n/a hours shut in
(If applicable due to multiple completion--)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured on 7/13/81-1st stage with 28,000 # 20/40 sand, 750 gal. acid, and 43 Bbls. water.
2nd stage-2000 # 20/40 sand, 1000 gal. acid, and 6 Bbls. water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
red rock			0	35	
shale			35	173	water @ 80'
coal			173	176	
sand			176	201	
shale			201	542	
lime			542	583	
shale and sand			583	960	
red rock			960	1136	
sand and shale			1136	1310	
sand			1310	1480	
sand and shale			1480	1500	
sand			1500	1545	
sand and shale			1545	1608	
sand			1608	1730	
shale			1730	1740	
big lime			1740	1825	
sand and shale			1825	1870	
injun			1870	2020	salt water @ 1881'
sand and shale			2020	2300	
first berea			2300	2320	
sand and shale			2320	2360	
second berea			2360	2370	
sand and shale			2370	2500	TD

2000
2020
1500

(Attach separate sheets as necessary)

Braxton Oil & Gas Corp.

Well Operator

By: Linnna J. DeBee Secretary/Treasurer

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 Raymond

API Well No. 47-069-0035
State County Permit

WELL TYPE: Oil / Gas

(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1258.8 Watershed: Wherry Run

District: Triadelphia County: Ohio Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Okla. City, Okla. 73120

DESIGNATED AGENT C. T. Corporation
Address P.O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER Raymond E. Francis and Wilda M. Francis
Address R. D. #3 Box 109A
Elm Grove, W. Va. 26003

COAL OPERATOR Not Operated
Address _____

Acreage 160

SURFACE OWNER Same as above

Address Same as above

Acreage 160

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Consolidated Coal Company

Address Whittaker Portal
P.O. Box 537
Moundsville, West Virginia 26041

Name _____

Address _____

FIELD SALE (IF MADE) TO:

Name None

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Phillip Lee Tracy

Address Route 23
Alma, West Virginia 26320

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MAY 12 1981
DEPT. OF MINES
OIL & GAS DIVISION

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated September 3, 1976, to the undersigned well operator from Raymond Francis and Wilda I. Francis

If said deed, lease, or other contract has been recorded:

recorded on February 4, 1980, in the office of the Clerk of the County Commission of Marshall county, West Virginia, in Deed Book 484 at page 23. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate

Plug off old formation / Perforate new formation

Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and declaration will have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
CHARLESTON, WV 25311

BRAXTON OIL and GAS CORP.

Well Operator

By Donald S. Garvin
Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY. ACTUAL INFORMATION MUST BE SUBMITTED ON FORM 7-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Berea Sand

Estimated depth of completed well, 2500 feet Rotary X / Cable tools _____/

Approximate water strata depths: Fresh, 100 feet; salt, 200 feet.

Approximate coal seam depths: 540' Is coal being mined in the area? Yes _____ / No X _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal	8 5/8	Sml	20#	X		0	750'	150 Sx	Sizes
Intermediate									
Production	4 1/2	Sml	10 1/2#	X		0	2500'	200 Sx	Depths set
Tubing									
Miners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on this same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

THIS PERMIT AND SEPARATE FORM IV-2 SHALL NOT BE REQUIRED FOR FRACTURING OR STIMULATING A WELL UNDER THE PROVISIONS OF CODE § 22-4-12b IN THE WELL SITE.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 1-14-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 22 1983

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	Braxton Oil & Gas Corp.
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	11032 Quail Ck.Rd., Okla. City, OK 73120
COAL OPERATOR OR OWNER	COMPLETE ADDRESS
ADDRESS	September 9, 19 83
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	Triadelphia District
LEASE OR PROPERTY OWNER	Ohio County
ADDRESS	Well No. Raymond #1
	Raymond Francis Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ohio } ss:

Albert L. Prunty and Harry Jr. Bosley
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Braxton Oil & Gas Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29th day of August, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
2450-2250	cement		700'	1763'
2250-1750	gel			
1750-1200	cement			
1200- 700	gel			
700- 600	cement			
600- surface	gel			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		8" nipple extending more		
(NAME)		than 30" above ground level		
(NAME)		with plate welded on top		
(NAME)		showing permit # and date.		

and that the work of plugging and filling said well was completed on the 29th day of August, 19 83

And further deponents saith not.

Sworn to and subscribed before me this 9th day of September, 19 83

My commission expires:
June 23, 1993

Harry Bosley
Albert L. Prunty
Sandra M. Campbell
Notary Public
Permit No. 069-0035-P

OHIO 35