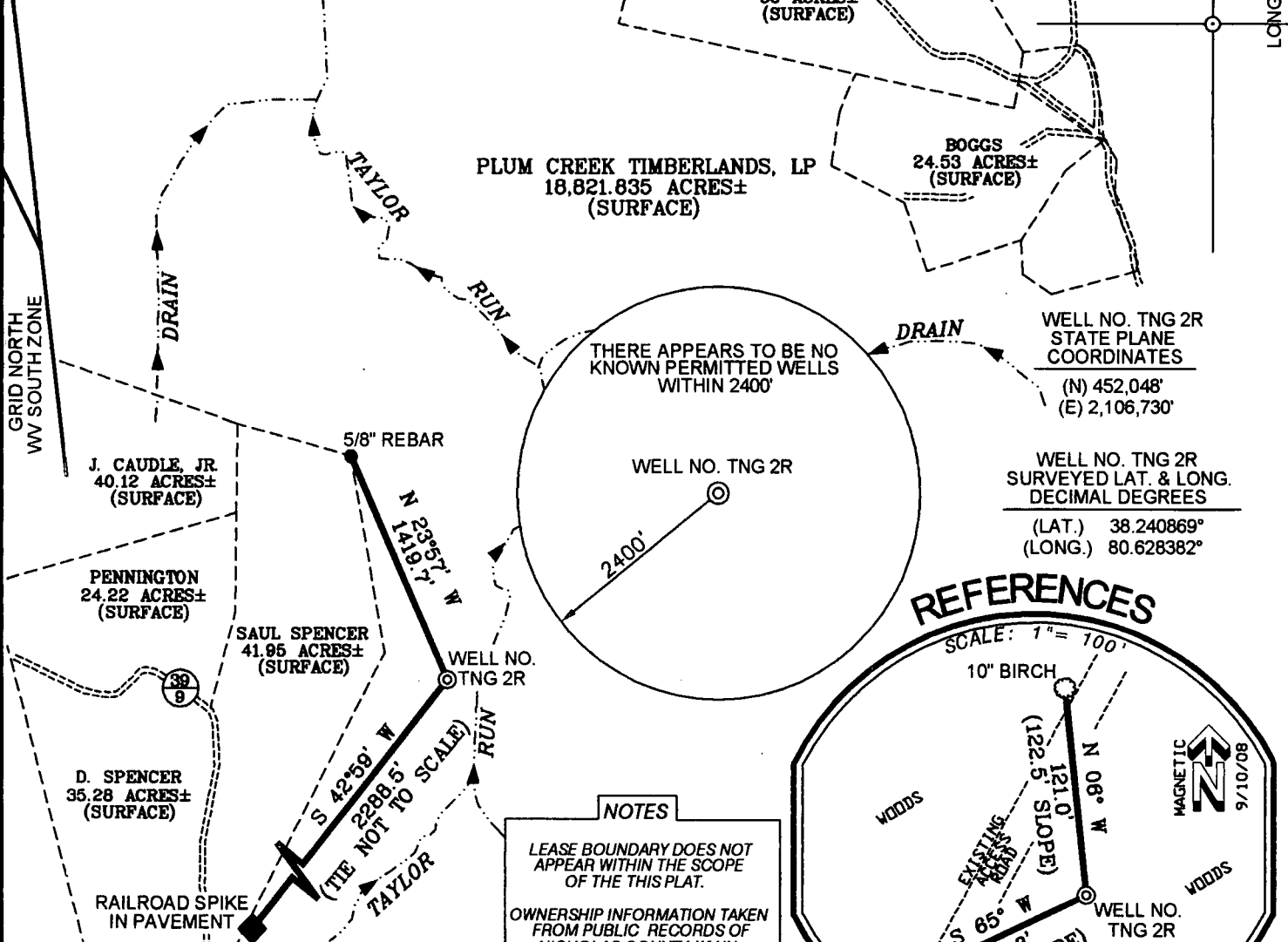


# NEW GAULEY COAL CORPORATION LEASE

## 18,821.835 OF 29,809 ACRES±

### WELL NO. TNG 2R



**G. A. COVEY**  
 P.O. BOX 185  
 SUTTON, WEST VIRGINIA 26601  
 PHONE: (304) 364-4100  
 FAX: (304) 364-5100  
 WWW.COVEYENGINEERING.COM

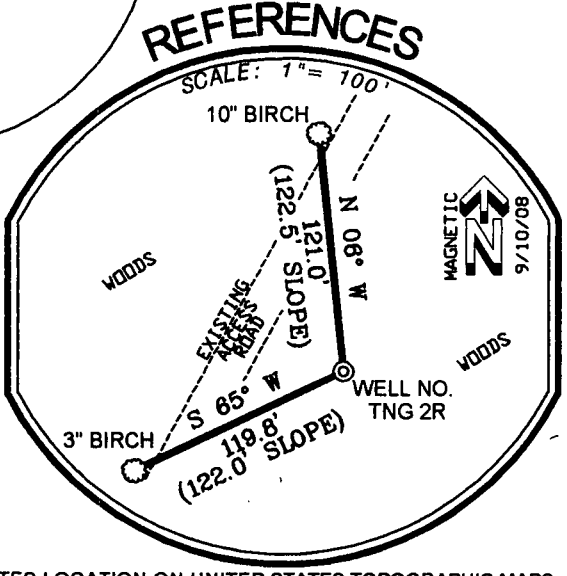
P.O. BOX 5584  
 1296 ROBERT C. BYRD DRIVE  
 BECKLEY, WEST VIRGINIA 25801  
 PHONE: (304) 256-2003  
 FAX: (304) 929-3494

**NOTES**

LEASE BOUNDARY DOES NOT APPEAR WITHIN THE SCOPE OF THIS PLAT.

OWNERSHIP INFORMATION TAKEN FROM PUBLIC RECORDS OF NICHOLAS COUNTY, WV IN SEPTEMBER, 2008.

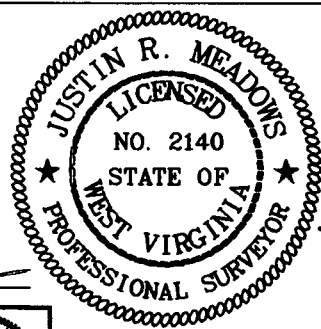
WELL LAT./LONG. ESTABLISHED BY DIFFERENTIAL SUBFOOT MAPPING GRADE GPS.



(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. *Justin R. Meadows*  
 2140



DATE OCTOBER 13 20 08

OPERATORS WELL NO. TNG 2R

API WELL NO. 47-067-00915

STATE CANCELLED

MINIMUM DEGREE OF ACCURACY 1 / 2500

FILE NO. 28085 (50-11)

SCALE 1" = 1000'

PROVEN SOURCE OF ELEVATION DGPS (SUBFOOT MAPPING GRADE)

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 2,490' WATERSHED TAYLOR RUN OF GAULEY RIVER

DISTRICT KENTUCKY COUNTY NICHOLAS QUADRANGLE NETTIE 7.5'

SURFACE OWNER PLUM CREEK TIMBERLANDS, LP. ACREAGE 18,821.835±

ROYALTY OWNER NEW GAULEY COAL CORPORATION LEASE ACREAGE 18,821.835 OF 29,809±

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

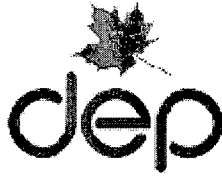
PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION DEVONIAN SHALE

ESTIMATED DEPTH 7,191'

WELL OPERATOR TRIANA ENERGY, LLC. DESIGNATED AGENT RAY PRUDNICK, JR.

ADDRESS 900 VIRGINIA STREET EAST, SUITE 400 CHARLESTON, WV 25301 ADDRESS 900 VIRGINIA STREET EAST, SUITE 400 CHARLESTON, WV 25301

COUNTY NAME \_\_\_\_\_ PERMIT \_\_\_\_\_



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

November 18, 2011

**FINAL INSPECTION REPORT**

**New Well Permit Cancelled**

TRIANA ENERGY, LLC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-6700915, issued to TRIANA ENERGY, LLC, and listed below has been received in this office. The permit has been cancelled as of 11/4/2011.

James Martin  
Chief

Operator: TRIANA ENERGY, LLC  
Operator's Well No: NEW GAULEY 2R  
Farm Name: PLUM CREEK TIMBERLANDS  
**API Well Number: 47-6700915**  
Date Issued: 11/10/2008

Date Cancelled: 11/04/2011

**Promoting a healthy environment.**

INSPECTORS PERMIT SUMMARY FORM

GPS YES [ ] NO [ ] *Urban*

DATE STARTED/LOCATION: \_\_\_\_\_ OPERATOR: TRIANA ENERGY, LLC  
 DRILLING COMMENCED: \_\_\_\_\_ FARM: PLUM CREEK TIMBERLANDS  
 TO DATE: \_\_\_\_\_ DEPTHS: \_\_\_\_\_ Well No: NEW GAULEY 2R  
 WATER DEPTHS: \_\_\_\_\_ COAL DEPTHS \_\_\_\_\_

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
  - A. CONSTRUCTION YES [ ] NO [ ] (2\_PTS) (4\_PTS) \_\_\_\_\_
  - B. DRILLING YES [ ] NO [ ] (2\_PTS)
2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [ ] NO [ ] (2\_PTS) (4\_PTS) \_\_\_\_\_
3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [ ] NO [ ] (4\_PTS) (4\_PTS) \_\_\_\_\_
4. CONSTRUCTIONS:  
WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
  - A. ROAD DITCHES (1)\_ (2)\_ (3)\_ (4)\_ (PTS) B. CROSS DRAINS (1)\_ (2)\_ (3)\_ (4)\_ (5)\_ (PTS)
  - C. CULVERTS (1)\_ (2)\_ (3)\_ (4)\_ (5)\_ (PTS) D. CREEK CROSSINGS (1)\_ (2)\_ (3)\_ (PTS)
  - E. DIVERSION DITCHES (1)\_ (2)\_ (3)\_ (PTS) F. BARRIERS (1)\_ (2)\_ (3)\_ (PTS)
  - G. TEMPORARY SEEDING YES [ ] NO [ ] (10\_PTS)

POINTS AVAILABLE FOR QUESTION 4: (33\_PTS) \_\_\_\_\_

5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [ ] NO [ ] (2\_PTS) (2\_PTS) \_\_\_\_\_
6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [ ] NO [ ] (9\_PTS) (9\_PTS) \_\_\_\_\_
7. RECLAMATION:
  - A. ROADWAY (1)\_ (2)\_ (3)\_ (PTS) B. LOCATION (1)\_ (2)\_ (3)\_ (PTS)
  - C. PITS (1)\_ (2)\_ (3)\_ (PTS) D. PIPELINES (1)\_ (2)\_ (3)\_ (PTS)
  - E. TANK DIKES (1)\_ (2)\_ (3)\_ (PTS) F. API INSTALLED YES [ ] NO [ ] (3\_PTS)
  - G. ADEQUATE SEEDING MATERIALS (1)\_ (2)\_ (3)\_ (PTS)
  - H. WAS SEED BED ADEQUATE (1)\_ (2)\_ (3)\_ (PTS)

POINTS AVAILABLE FOR QUESTION 7: (24\_PTS) \_\_\_\_\_

8. WAS RECLAMATION COMPLETED WITHIN:  
6 MTHS OF TD 6\_PTS ONLY; 4 MTHS OF TD 12\_PTS ONLY; 2 MTHS OF TD 19\_PTS ONLY;

**RECEIVED**  
Office of Oil & Gas

POINTS AVAILABLE FOR QUESTION 8: (19\_PTS) \_\_\_\_\_

TOTAL MAXIMUM POSSIBLE SCORE OF 99.  
NOV 04 2011

TOTAL RECLAMATION SCORE: \_\_\_\_\_

11/4/11 DATE RELEASED WV Department of Environmental Protection INSPECTOR'S SIGNATURE

RECORD INSPECTIONS TO THIS WELL ON PAGE 2

*Never Built* Cancel



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Randy C. Huffman, Cabinet Secretary  
www.wvdep.org

November 10, 2008

**WELL WORK PERMIT**

**New Well**

This permit, API Well Number: 47-6700915, issued to TRIANA ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: NEW GAULEY 2R  
Farm Name: PLUM CREEK TIMBERLANDS  
**API Well Number: 47-6700915**  
**Permit Type: New Well**  
Date Issued: 11/10/2008

**Promoting a healthy environment.**

70

Form: WW - 2B

67-00915

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator TRIANA ENERGY, LLC 67 5  
Operator ID County District Quad  
Nicholas Kentucky Nettie

2) Operator's Well Number: TRIANA NEW GAULEY #2R 3) Elevation: 2,490'

4) Well Type: (a) Oil  or Gas   
(b) If Gas: Production  / Underground Storage   
Deep  / Shallow

5) Proposed Target Formation(s): Devonian Shale 6) Proposed Total Depth: 7,191 feet

7) Approximate fresh water strata depths: 361,

8) Approximate salt water depths: N/A

9) Approximate coal seam depths: 293, 358, 384, 555, 603, 1118, 1173, 1238, 1273, 1294

10) Does land contain coal seams tributary to active mine? YES

11) Describe proposed well work Drill, e-log and complete (hydraulically fractured) vertical gas well..

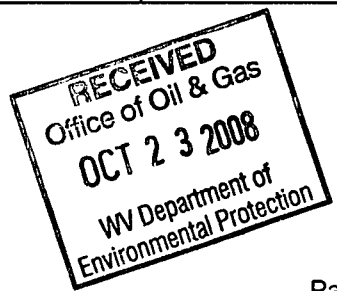
*Handwritten signature and date: 10-14-08*

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	13-3/8"	LS	37.0	30	30	Grout
Fresh Water	9-5/8"	LS	26.0	1,345	1,345	CTS
Coal						
Intermediate	7"	LS	20.0	2,295	2,295	@ 1,050'
Production	4-1/2"	M-65	10.5	7,181	7,181	*300 ft. above shallowest completion objective
Tubing	2-3/8	J-55	4.6	Will be set 50 ft. above bottom of production casing.		
Liner						

\* Will be determined after logging well.

Packers: Kind N/A  
CR001785 Sizes: N/A  
650 Depths Set:: N/A



1) Date: October 20, 2008  
2) Operator's Well Number  
TRIANA NEW GAULEY #2R  
3) API Well No.: 47 - State 067 - County 00915 - Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name Plum Creek Timberlands  
Address P.O. Box 1109  
Lewisburg, WV 24901-4109

5) (a) Coal Operator  
Name White Buck Coal Company  
Address P.O. Box 190  
Leivasy, WV 26676

(b) Name  
Address

(b) Coal Owner(s) with Declaration  
Name WPP, LLC  
Address P.O. Box 2827  
Huntington, WV 25727

(c) Name  
Address

Name  
Address

6) Inspector Terry Urban  
Address P.O. Box 1207  
Clendenin, WV 25045

(c) Coal Lessee with Declaration  
Name Green Valley Coal Company  
Address P.O. Box 190  
Leivasy, WV 26676

Telephone 304-549-5815

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
- OR**
- Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

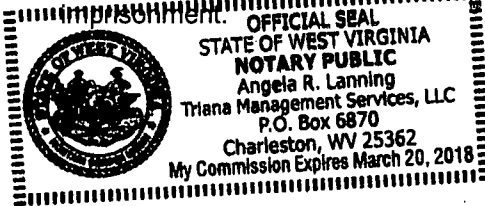
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 3 on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator **TRIANA ENERGY, LLC**  
By: **Ray Prudnick, Jr.**  
Its: **Vice President, Operations**  
Address **900 Virginia Street, East, Suite 400  
Charleston, West Virginia 25301**  
Telephone **(304) 380-0113**

Subscribed and sworn before me this 20th day of October, 2008  
*Angela R. Lanning* Notary Public  
My Commission Expires March 20, 2018

Form WW-2A-1  
(8/02)

Operator's Well Number TRIANA NEW GAULEY #2R

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
New Gauley Coal Corporation	J.W. Kinzer	1/8	Unrecorded



Well Operator: TRIANA ENERGY, LLC  
 By: *Ray Rudnick*  
 Its: Vice President of Operations

MEMORANDUM OF OIL AND GAS LEASE

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This Memorandum of Oil and Gas Lease made and entered into this 1ST day of MAY, 2000, by and between **NEW GAULEY COAL CORPORATION** (a West Virginia corporation), Post Office Box 2827, Huntington, WV 25727, herein called "Lessor", and **J. W. KINZER**, Post Office Box 155, Allen, KY 41601, herein called "Lessee".

WITNESSETH

WHEREAS, Lessor and Lessee have entered into an Oil and Gas Lease dated May 1, 2000, and wish to give notice to all parties of same.

NOW THEREFORE, be it known that under and by virtue of the terms, obligations and conditions of said Lease, Lessor, for good and valuable consideration, has granted, demised, leased and let unto Lessee, for oil and gas purposes only, certain properties, or interest in same, situate in Greenbrier and Nicholas Counties, West Virginia, and being more particularly shown on the map titled, "Exhibit A Map to Accompany Oil and Gas Lease between New Gauley Coal Corporation, Lessor and J. W. Kinzer, Lessee", which is attached hereto and made a part hereof.

Said oil and gas lease is for a primary term of one (1) year with the option of extending same for an additional period of time, but not beyond twelve (12) years, provided Lessee is in compliance with all terms, obligations, and conditions of same.

The leased premises has been leased to Lessee upon certain terms, obligations and conditions more fully set forth in said oil and gas lease and which certain terms, obligations and conditions are hereby incorporated by reference as if completely set forth herein.

In witness whereof, this Memorandum of Oil and Gas Lease has been duly executed by Lessor and Lessee as of the day and year first above written.

*JW Kinzer Drilling Co  
PO Box 155  
Allen KY 41601-0155*

JUN 19 12 52 PM '00

LESSOR:

**NEW GAULEY COAL CORPORATION,**  
a West Virginia corporation

By: *Dick Carter*  
Its: *President*

LESSEE:

**J. W. KINZER**

By: *J. W. Kinzer*

Exhibit "B"

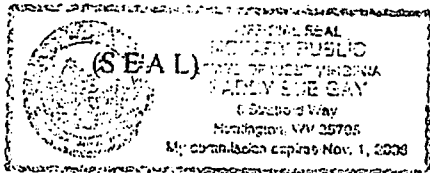


STATE OF WEST VIRGINIA

COUNTY OF CABELL, SS:

The foregoing instrument was acknowledged before me this 1ST day of MAY, 2000, by Nick Carter, President of NEW GAULEY COAL CORPORATION, a West Virginia corporation.

My commission expires NOVEMBER 1, 2008



Paddy B. Gray  
Notary Public

STATE OF KENTUCKY

COUNTY OF FLOYD, SS:

I, HENRY O. HACKWORTH, a Notary Public in and for the State and County aforesaid, do certify that J. W. KINZER, who signed the above writing dated 1<sup>st</sup> day of MAY, 2000, for J. W. KINZER, has this day, in my said County, before me, acknowledged the said writing to be the act and deed of said person.

Given under my hand and notarial seal this 1<sup>st</sup> day of JUNE, 2000.

Henry O. Hackworth  
Notary Public

My Commission expires 10-20-2001

(SEAL)

STATE OF WEST VIRGINIA  
Nicholas County Commission Office 6-19-2000  
This Seal Memorandum was this day presented to said office and thereupon together with the certificate thereto annexed is admitted to record.

BOOK 67PC 369

Teste

John Hew

West Virginia Department of Environmental Protection  
Office of Oil and Gas

**NOTICE TO SURFACE OWNERS**

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

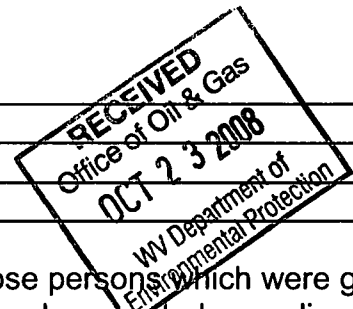
If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Smith Land Surveying – Environmental Division  
 Well operator's private laboratory

Well Operator Triana Energy, LLC  
Address 900 Virginia Street, East – Suite 400  
Charleston, WV 25301  
Telephone 304-380-0100



FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

\*none within 1,000'\*

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triana Energy, LLC OP Code \_\_\_\_\_

Watershed Taylor Run of the Gauley River Quadrangle Nettie

Elevation 2,490' County Nicholas District Kentucky

Description of anticipated Pit Waste: Drill Water, Frac Blow Back, & Various Formation Cuttings

Will a synthetic liner be used in the pit? Yes, if impervious material is not available on site

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain \_\_\_\_\_)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Ray Prudnick, Jr.*

Company Official (Typed Name) Ray Prudnick, Jr.

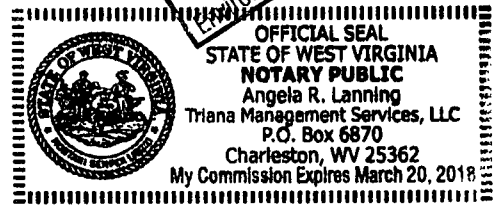
Company Official Title Vice President of Operations

Subscribed and sworn before me this 20<sup>th</sup> day of October, 20 08

*Angela R. Lanning* Notary Public

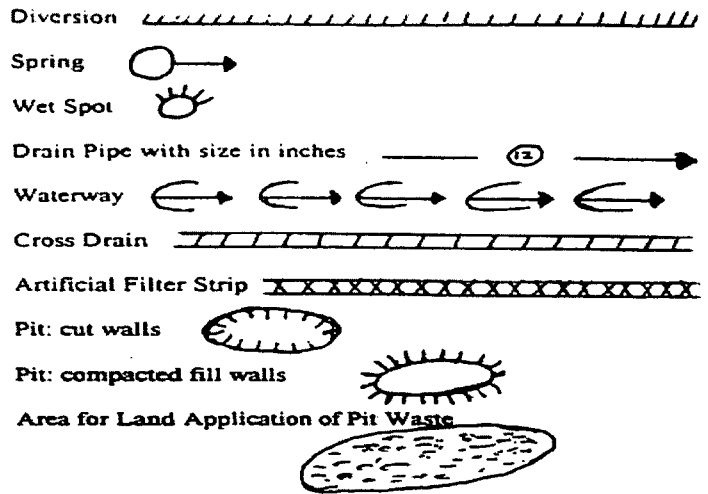
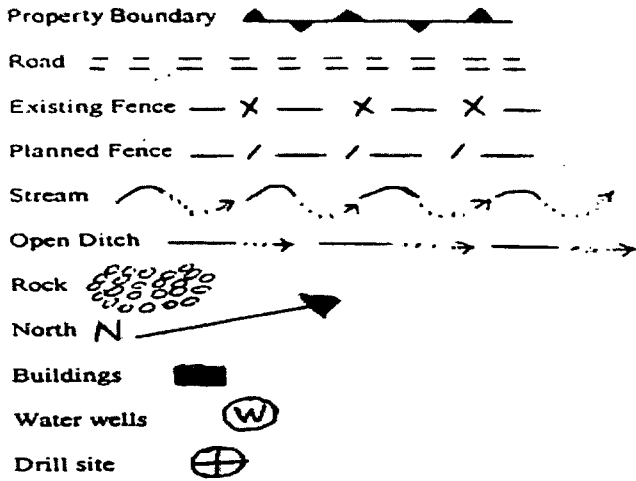
My commission expires March 20, 2018

RECEIVED  
Office of Oil & Gas  
OCT 23 2008  
WV Department of Environmental Protection



Triana New Gauley #2R

LEGEND



Proposed Revegetation Treatment: Acres Disturbed        +/- 2.75        Prevegetation pH       

Lime        3        Tons/acre or to correct to pH        6.5       

Fertilizer (10-20-20 or equivalent)        1/3 Ton        lbs/acre (500 lbs minimum)

Mulch        Hay @ 2        Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
<u>      </u> KY-31 <u>      </u>	<u>      </u>	<u>      </u> 40 <u>      </u>	<u>      </u> Orchard Grass <u>      </u>	<u>      </u>	<u>      </u> 15 <u>      </u>
<u>      </u> Alsike Clover <u>      </u>	<u>      </u>	<u>      </u> 5 <u>      </u>	<u>      </u> Alsike Clover <u>      </u>	<u>      </u>	<u>      </u> 5 <u>      </u>
<u>      </u> Annual Rye <u>      </u>	<u>      </u>	<u>      </u> 15 <u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

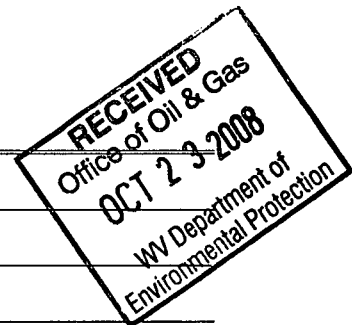
Plan Approved by:

Comments:        2nd own Taylor Rd       

Title:        Inspector       

Date:        10-14-08       

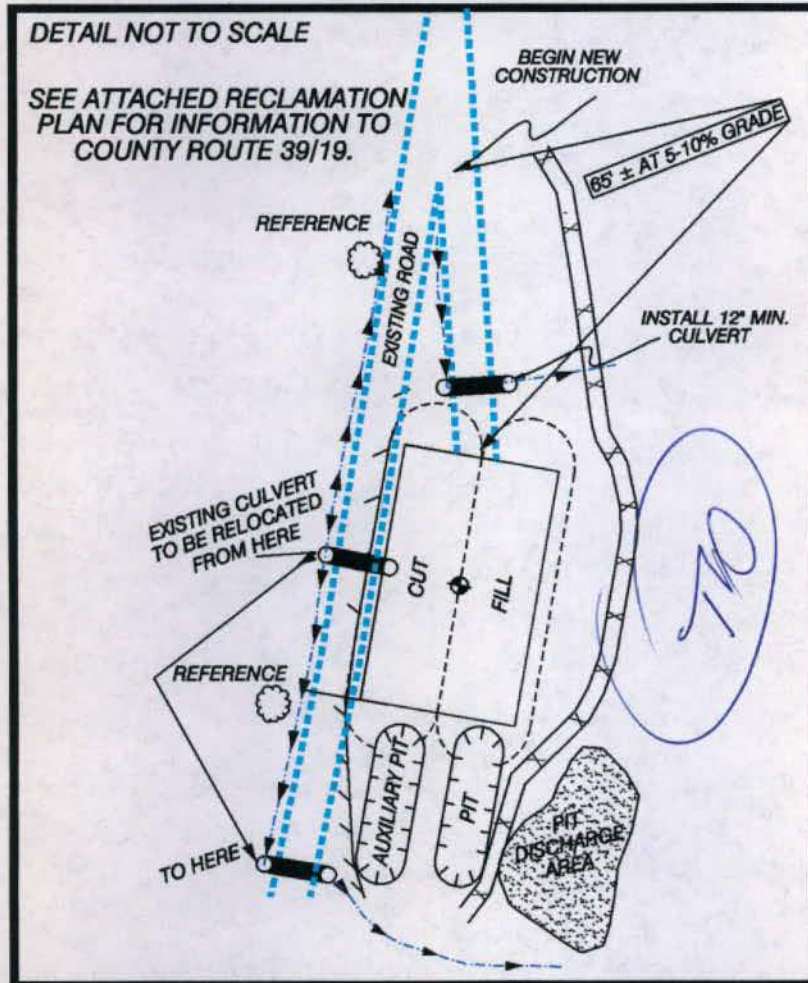
Field Reviewed?  Yes  No



# NEW GAULEY COAL CORP. LEASE WELL: TNG #2R

67-00915

## DETAIL SKETCH



## TNG #2R

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY AND STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

ALL CULVERTS SHOWN HEREON ARE EXISTING 15-INCH UNLESS OTHERWISE NOTED.



**G.A. COVEY**  
ENGINEERING

P.O. BOX 185  
SUTTON, WEST VIRGINIA 26001  
PHONE: (304) 384 - 4100  
FAX: (304) 384 - 5100

P.O. BOX 5584  
1296 ROBERT C. BYRD DRIVE  
BECKLEY, WEST VIRGINIA 25801  
PHONE: (304) 256 - 2003  
FAX: (304) 929 - 3494

WWW.COVEYENGINEERING.COM

SKETCH NOT TO SCALE

# NEW GAULEY COAL CORP. LEASE WELL: TNG # 2R & 9

NETTIE 7.5' QUADRANGLE

RICHWOOD 7.5' QUADRANGLE

TNG #9  
SEE DETAIL SKETCH

PLUM CREEK TIMBERLANDS, LP  
(SURFACE)

TAYLOR RUN

2900' ± AT 0-3% GRADE

200' ± AT 5-10% GRADE

TNG #2R  
SEE DETAIL SKETCH

350' ± AT 5-10% GRADE

500' ± AT 0-3% GRADE

470' ± AT 10-12% GRADE

600' ± AT 5-10% GRADE

250' ± AT 0-3% GRADE

350' ± AT 8-12% GRADE

240' ± AT 15-20% GRADE

600' ± AT 5-10% GRADE

SCALE: 1-INCH = 500-FEET



(CULVERTS AND OTHER DRAINAGE STRUCTURES ALREADY IN PLACE)

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EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

ALL CULVERTS SHOWN HEREON ARE EXISTING 15-INCH UNLESS OTHERWISE NOTED.

THERE APPEAR TO BE NO LEASE/SURFACE BOUNDARY LINES IN THE IMMEDIATE VICINITY OF THE ACCESS ROAD OR PROPOSED LOCATION.

67-00915



**G.A. COVEY ENGINEERING**

SUTTON, WEST VIRGINIA 26801  
PHONE: (304) 364-4100  
FAX: (304) 364-5100

P.O. BOX 5584  
1296 ROBERT C. BYRD DRIVE  
BECKLEY, WEST VIRGINIA 25801  
PHONE: (304) 258-2003  
FAX: (304) 929-3494

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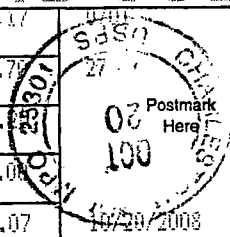
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**P.O. Box 190**  
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PS Form 3800, Aug

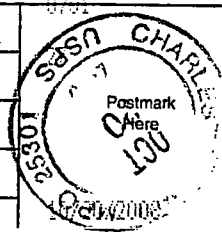
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**WPP, LLC**  
**P.O. Box 2827**  
**Huntington, WV 25727**

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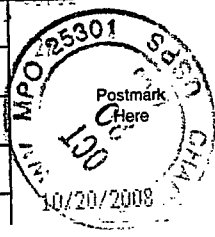
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**P.O. Box 190**  
**Leivasy, WV 26676**

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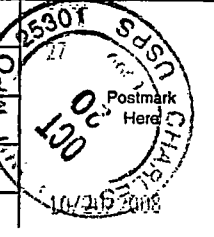
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**Plum Creek Timberlands**  
**P.O. Box 1109**  
**Lewisburg, WV 24901**

PS Form 3800, Aug

**RECEIVED**  
 Office of Oil & Gas  
 OCT 23 2008  
 WV Department of  
 Environmental Protection

Notes - spots on west side of Taylor Run

Operator: TRIANA ENERGY, LLC

API: 6700915

WELL No: NEW GAULEY 2R

Reviewed by: Za Date: 11-2-08

15 Day End of Comment: 11/10

**CHECKLIST FOR FILING A PERMIT**

New Well

*ask Clayton to include copy of lease agreement w/apps.*

- WW-2B
- Inspector signature on WW-2B
- WW-2A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver
- Coal Owner / Lessee / Operator Waiver
- WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage
- WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing)
- WW-9 (Page 1 & 2) (Notarized)
- Inspector Signature on WW-9
- Reclamation plan
- Topographic Map of location of well
- Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$650.00 check (\$550.00 if no pit)

*get copy of agreement*

*X*