

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 24, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-6700701, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Ohiof

James Martin

Operator's Well No: 11070 (FLYNN 3 470-S)

Farm Name: BONNIE J. CORP.

API Well Number: 47-6700701 Permit Type: Plugging

Date Issued: 04/24/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)Date	,	20
2) Operator'	S	
Well No.	11070	
3) API Well	No. 47- 067	- 00701

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas _X/ Liquid	d injection / Waste disposal /
17.4		derground storage) Deep/ Shallow X
5)	Location: Elevation 1210 ft.	Watershed Jerry Fork of Peters Creek
	District Grant	County Nicholas @Quadrangle_Gilboa, WV 364
6)	Well Operator CNX Gas Company LLC	7) Designated Agent Jeremy Jones
	Address 2481 John Nash Blvd	Address One Dominion Drive
	Bluefield, WV 24701	Jane Lew, WV 26378
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name Ed Gainer	Name L&D Well Services
	Address PO Box 821	Address PO Box 1192
	Spencer, WV 25276	Vansant, VA 24656
	See	who the
		Received
		Δ#11 -
		Office of Oil and Gas
		Onice of Circumpantal Projection
		WV Dept of Emission Projection
	fication must be given to the district of can commence.	to Saurpanial Projection
		WV Dept. of Emperiornal Protection
	can commence.	al and gas inspector 24 hours before permitted
vork		WV Dept. of Emperiornal Protection
Nork	can commence.	al and gas inspector 24 hours before permitted

API 47-67-00701 Plugging Procedure

\$ 8 7/8" CTS (PROBABLE)

- 1. Verify total depth 1800'.
- 2. Run free-point survey on 4-1/2" casing.
- Run tubing to TD. Set plug of expanding cement from established TD to approximately 3. 50' below free point, utilizing a 100' gel spacer at approximately the half-way point of the wellbore.
- Cut 4-1/2" casing at free-point. 4.
- 5. Cement through 4-1/2" csg. while pulling 4-1/2", from top of bottom plug to approximately 100' below the 8-5/8" casing shoe. (Approx. 853') Pull remaining 4-1/2" out of well.
- Run free-point survey on 8-5/8" casing. 6.
- Run tubing to previous cement top (853'). Cement across the 8-5/8" shoe to a minimum 7. of 50' above shoe, bringing cement top to approximately 50' below the 8-5/8" freepoint or to surface, whichever is necessary. Coment across cod e 445' (495'- 395')

If necessary, cut and pull free 8-5/8" casing. 8.

GEL FROM

Repeat free-point and cutting procedures for 11-3/4" if 8-5/8" is cut and pulled. 9.

10. Cement from 50' below 11-3/4" shoe to surface.

Install 7" X 4' steel monument with API# and Date. 11.

The space of the s NOTE: A 100' gel spacer will be placed at approximately half the well depth. Also, Expanding

47067007018

Quadrangle: G1L8OA Elevation: 1210.22 LOCATION:

> District: GRANT County: NICHOLAS 4230 Feet South of 30 Deg. 17Min. 30 Sec. Latitude: 6030 Feet West of 80 Deg. 57 Min. 30 Sec. Longitude

COMPANY: STONEWALL GAS COMPANY 909 E. MAIN ST. P.O. BOX 1575; RICHMOND, VA 23219-1575	6	Used in Drilling		Cement Fill Up Cu. Ft.
Agent: JESSE A. SHELL	Size			
Inspector: CRAIG DUCKWORTH	i		1	1 1
Permit issued: 09/18/90	8 5/8	753	753	190 SKS
Well work Commenced: 12/29/90 Well work Completed: 01/03/91]	
Verbal Plugging	6 1/2	1728	1728	220 SKS
Permission granted on:			4 4 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
Rotacy X Cable Rig				!
Total Depth (feet) 1800	ļ	l	1	1 !
Fresh water depths (ft) 50 105, 125				1
Salt water depths (ft)			1	1
ngne reported		**************************************	**************************************	
is coal being mined in area (Y/N) 7	5	!	Į.	!
Coal Depths (ft): 125, 445			8	Į į

OPEN FLOW DATA

Producing formation BIG LIME	Pay zone depth (ft) 1583
Gas: Initial open flow 29 NCP.	<pre>d Oil: Initial open flow () Bbl/d</pre>
Final open flow 239 MCF, Time of open flow between in	d Final open flow 0 8bl/d
Time of open flow between is	nitial and final tests 1 Hours
Static rock Pressure 500 paid	(surface pressure) after 168 Hours
Second producing formation	Pay zone depth (ft)
Gas: initial open flow MCT	/d Oil: initial open flow Bbl/d
final open flow MCF.	/d Final open flowSbl/d
Time of open flow between 19	nitial and final tests Bours
Static rock Pressure par	(surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL Z LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORNATIONS, A INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> CEIVED DEPT. OF ENERGY

Pos: STONEFALL

RAY M. FREAR Petroleum enginera

Received

APR - 1 2014

				434	- Mua					
ORVATION	CO	.09.	HARD	SOPT	TOP		SOTTO	A R	EMARK	S
TILL	Brown	SOFT	0	18	GAS	CX	960	10/10	1" W	/W
CHA	Brown	Soft	18	125	GAS	CK	1267	2/10	1" 1	/W
CAL	BLACK	SOFT	125	128			,	-,	-	•
AND	GRAY	SOFT	128	330	GAS	CK	1389	4/10	1" 1	144
andy-shale	GRAY	HARD	330	445	GAS		1544			
OAL	BLACK	HARD	445	498				F1	• -	
AND	GRAY	HARD	448	605	GAS	CK	1800	8/10	18 1	1/12
andy shale	GRAY	HARD	605	650				41.4		, ,
and shale	BROWN	HARD	650	700						
	BROWN	HARD	700	830						
	Brown	SOPT	830	915						
AND	GRAY	HARD	915	1107						
andy shale	GRAY	HARD	1107	1150						
AND	GRAY	HARD	1150	1170						
andy shale	BROWN	HARD	1170	1180						
AMD	CRAY	HARD	1180	1250						
andy shale	GRAY	SOFT	1250	1305						
AND	GRAY	HARD	1305	1340						
andy shale	BROWN	HARD	1340	1535						
-LIKE	GRAY	HARD	1535	1600						
AND			1600	1800						
Landy-Shale	GRAY	SOFT		TOAA						
CD CT			1800							



Received

APR = 7 - 204

Office of Oil and Gas WV Dept. of Environmental Protection

Con !

WW-4A Revised 6-07

Date: Operator's Well Number					
2) Operators went value	11070				
3) API Well No.: 47 -	067		00701		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

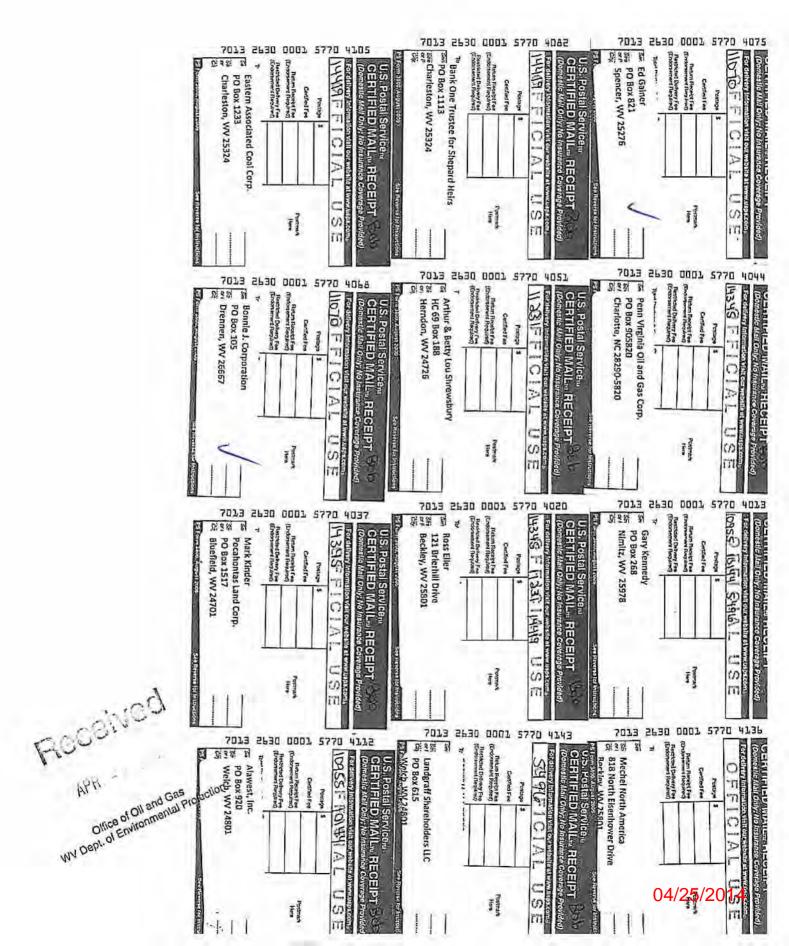
		(a) Coal Operator
(a) Name	Bonnie J. Corporation	Name none
Address	PO Box 105	Address
	Drennen, WV 26667	- 414 14 14 14 14 14 14 14 14 14 14 14 14
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name Bonnie J. Corporation
		Address PO Box 105
4440		Drennen, WV 26667
(c) Name	_	Name
Address		Address
6) Inspector	Ed Gainer	(c) Coal Lessee with Declaration
Address	PO Box 821	Name none
	Spencer, WV 25276	Address
Telephone	304-389-7582	
(1) The	application to Plug and Abandon a Well on F	u should have received this Form and the following documents: Form WW-4B, which sets out the parties involved in the work and describes the
(1) The well (2) The reason However, y Take notice accompany Protection, the Applica	application to Plug and Abandon a Well on F its and the plugging work order; and plat (surveyor's map) showing the well location is you received these documents is that you have right you are not required to take any action at all. be that under Chapter 22-6 of the West Virginia Code ring documents for a permit to plug and abandon a with respect to the well at the location described on	Form WW-4B, which sets out the parties involved in the work and describes the on on Form WW-6. This regarding the application which are summarized in the instructions on the reverses side. The undersigned well operator proposes to file or has filed this Notice and Application and well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental in the attached Application and depicted on the attached Form WW-6. Copies of this Notice, or certified mail or delivered by hand to the person(s) named above (or by publication in
(1) The well (2) The reason However, y Take notice accompany Protection, the Applica	application to Plug and Abandon a Well on F its and the plugging work order; and plat (surveyor's map) showing the well location is you received these documents is that you have right you are not required to take any action at all. that under Chapter 22-6 of the West Virginia Code ring documents for a permit to plug and abandon a with respect to the well at the location described on ation, and the plat have been mailed by registered	Form WW-4B, which sets out the parties involved in the work and describes the on on Form WW-6. This regarding the application which are summarized in the instructions on the reverses side. The undersigned well operator proposes to file or has filed this Notice and Application and well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental in the attached Application and depicted on the attached Form WW-6. Copies of this Notice, or certified mail or delivered by hand to the person(s) named above (or by publication in

Subscribed and sworn before me this the day of Office of Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our

Bluefield, WV 24701

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.



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Jason Steele	
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PS Form 3800, August 2005	
PS Form 3800, August 2006 See Reverse for Instructions	
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VVFF, IIIC.	10
See 5260 Irwin Road Huntington, WV 25705-3247	4/10-
City,	
PS Form 3800, August 2006 See Reverse for Instructions	240
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My Dely.	,
Was	04/25/2014

WW-9 Rev. 5/08

P	age		of	
API Number 47 -	067	9	00701	
Operator's Well No.	11070			

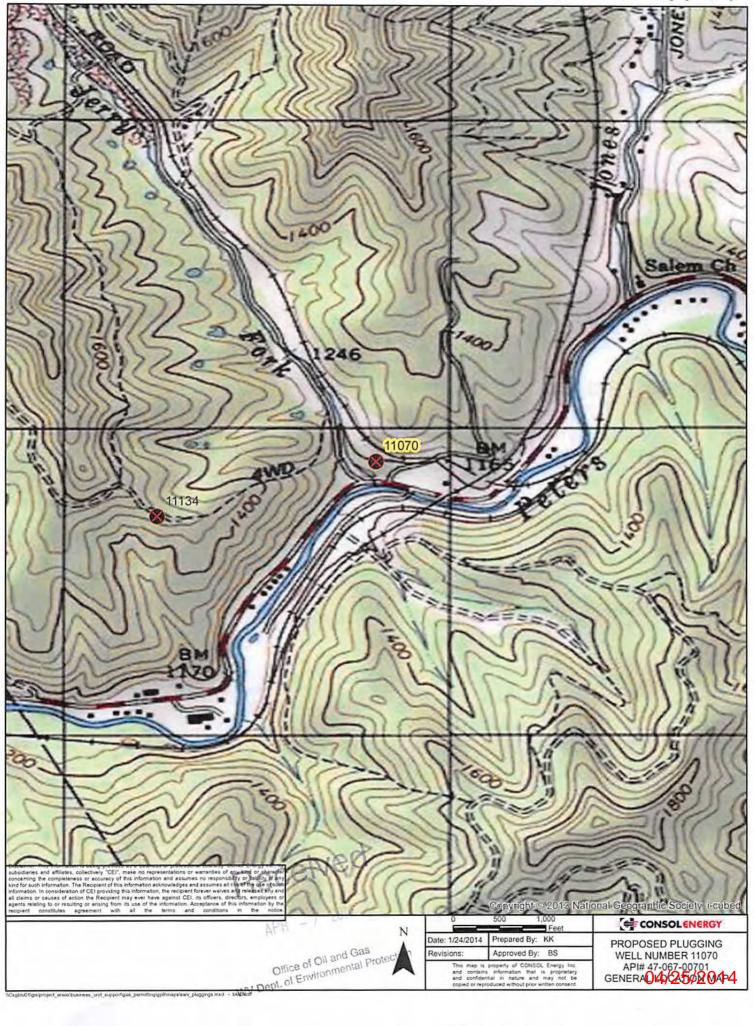
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE	
Operator Name CNX Gas Company LLC OP Code 494458	046
Watershed Jerry Fork of Peters Creek Quadrangle Gilboa, WV	
Elevation 1210 ft. County Nicholas District Grant	
Description of anticipated Pit Waste: water for plugging of abandoned gas well.	
Will a synthetic liner be used in the pit? N/A	
Proposed Disposal Method For Treated Pit Wastes: Land Application X Underground Injection (UIC Permit Number 200550319 Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	
Proposed Work For Which Pit Will Be Used: Drilling Workover X Other (Explain_a pumper truck with flowback tank will be used in lieu of a pit.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POI on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protect provisions of the permit are enforceable by law. Violations of any term or condition of the general permits are regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the info application form and all attachments thereto and that, based on my inquiry of those individuals in obtaining the information, I believe that the information is true, accurate, and complete. I am aware penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official (Typed Name) Ed Fanning Company Official Title Supervisor	ortion. I understand that the mit and/or other applicable ormation submitted on this namediately responsible for
Subscribed and sworn before me this 4th day of april . 2014 Bull Cull Notory Public	Office of Off and Gas WV Dept. of Environmental Protection
My commission expires 0/30/15 BEVERLY A. WEBB NOTARY PUBLIC Commonwealth of Virginia Reg. #7502381	

Operator's Well No. 11070

	LEGEND
Property Boundary	Diversion William Line Line Line Line Line Line Line Line
Road = = = = = = = = = =	Spring -
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches
Stream	Waterway C+ C+C+C+
Open Ditch	→ Cross Drain 7/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
Rock 68888	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells W	Area for Land Application of Pit Waste
Drill site	
	7 C Arres Prevenetation pt 6.5
Proposed Revegetation Treatment: Acres Disturbed	rievegetation pri
Lime based on pH Tons/acre or to correct to	рн
Fertilizer (10-20-20 or equivalent) 550	lbs/acre (500 lbs minimum)
2	
MulchT	ons/acre
	Seed Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Orchard grass 25	same as Area I
Birdsfoot trefoil 15	
Lidino clover 10	
Attach: Drawing(s) of road, location,pit and proposed area for land	application.
Photocopied section of involved 7.5' topographic sheet.	
THE CA	
Plan Approved by:	
Comments:	D
	heceived
	4 4
Title: Inspector	APR APR
Title: 18 pec 10!	Date: 3/25/14



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELLLOCATION FORM: CPS

		WELL LO	CATION	FURNI: G	rs			
API:_	47-067	7-00701		WELL NO	.:_	110	070	
FARM	I NAME:	Consolic	lation R	ail Corp.				
RESP	ONSIBLE PA	RTY NAME:	CNX (Gas Comp	ar	ny Ll	_C	
COUN	NTY: Nic	holas		DISTRICT: _				
QUAL	DRANGLE; _	Gilboa	, WV					
SURF	ACE OWNER	Bonnie	J. Corp).				
ROYA	ALTY OWNE	R: Flynn (Coal an	d Lumber				
		_{ING:} 4,236						
	GPS EASTIN	501	828 m	GPS ELEV	AT	ION:	895 n	1210 FT
the follows: 1.	Datum: N. height abo Accuracy	ments: AD 1983, Zone ve mean sea lev to Datum – 3.03 action Method: S × : Post Pro	: 17 North, Ovel (MSL) – 5 meters	erential X	: me	eters, A	ltitude:	
N.C.	i Cd C		me Differen	tial pifferential		9	ER .	
IVI	apping Grade G		-Time Diffe					
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627 Claypool Hill Mall Road Cedar Bluff, VA 24609

Bob Staton, MS, PG Permitting Agent phone: 276-596-5137

April 4, 2014

Ms. Kay Holtsclaw WVDEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345

Plugging Applications RE:

047-00178 109-01382

109-02750 047-01417 067-00701 047-00394

005-02008

Dear Ms. Hankins;

CNX Gas Co. LLC hereby submits the enclosed plugging applications for several wells. Please let me know if you need any additional information.

Sincerely,

Bob Staton

Permitting Agent

enclosures

Received

Office of Oil and Gas MA Dubit of Etherstature in Molection