



1) Date: September 19, 19 85

2) Operator's Well No. Bobbitt #2

3) API Well No. 47-067-0617 State County Permit

RECEIVED OCT 22 1985

STATE OF WEST VIRGINIA

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X B (If "Gas", Production X / Underground storage / Deep / Shallow X)
5) LOCATION: Elevation: 1200.00' Watershed: Bucklick Branch District: Jefferson County: Nicholas Quadrangle: Ansted 213
6) WELL OPERATOR TXO Production Corp CODE: 50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn Address 600 Charleston National Plaza Charleston, WV 25301
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Craig Duckworth Address Box 107, Davison Route Gassaway, WV 26624
9) DRILLING CONTRACTOR: Name Address
10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X Plug off old formation / Perforate new formation Other physical change in well (specify)
11) GEOLOGICAL TARGET FORMATION, Berea
12) Estimated depth of completed well, 2250' feet
13) Approximate trata depths: Fresh, 400' feet; salt, 650' feet.
14) Approximate coal seam depths: none Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

OFFICE USE ONLY DRILLING PERMIT

Permit number 47-067-0617

November 14 1985 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 14, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Table with columns: Bond, Agent, Plat, Casing, Fee, WPCP, S&E, Other

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023 File



DATE September 7, 1985

WELL NO. Bobbitt #2

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-067-0617

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OCT 22 1985

CONSTRUCTION AND RECLAMATION PLAN

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
COMPANY NAME TXO Production Corp
Address 600 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610
LANDOWNER George Grose Heirs

DESIGNATED AGENT Kenneth TaTarzyn
Address 600 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610
SOIL CONS. DISTRICT Elk

Revegetation to be carried out by TXO Production Corp (Agent)

This plan has been reviewed by Elk ELK SCD. All corrections
and additions become a part of this plan: 9-13-85
(Date)

Vance Bailey
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>culvert 15" min I.D.</u> (A)	Structure <u>diversion ditch</u> (1)
Spacing <u>N/A</u>	Material <u>earthen</u>
Page Ref. Manual <u>2:7 2:8</u>	Page Ref. Manual <u>2:12 2:13</u>
Structure <u>Drainage ditch</u> (B)	Structure <u>drill pit</u> (2)
Spacing <u>N/A</u>	Material <u>earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual _____
Structure <u>CROSS DRAINS</u> (C)	Structure _____ (3)
Spacing <u>approx 45'</u>	Material _____
Page Ref. Manual <u>2:4</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Line _____	2 Tons/acre
or correct to pH _____	6.5
Fertilizer _____	500 lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay-Straw</u>	2 Tons/acre
Seed* <u>KY 31 Tall Fescue</u>	40 lbs/acre
<u>Redtop</u>	5 lbs/acre
_____	lbs/acre

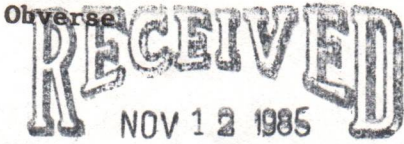
Treatment Area II

Line _____	2 Tons/acre
or correct to pH _____	6.5
Fertilizer _____	500 lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay-Straw</u>	2 Tons/acre
Seed* <u>KY 31 Tall Fescue</u>	40 lbs/acre
<u>Redtop</u>	5 lbs/acre
_____	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with JX recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY C. T. Tolley, Jr.
ADDRESS 7911 Sissonville Drive
Sissonville, WV 25320 12/29/2023
PHONE NO. 304/988-9432



1) Date: October 30, 19 85
Operator's
2) Well No. Bobbitt #2
3) API Well No. 47 -067 -0617
State County Permit

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Mrs. Gladys Buckland
Address 820 Front Street
Princeton, WV 24740
- (ii) Name Mr & Mrs. George Vass
Address 2055 Vestavia Park Court
Birmingham, AL 35216
- (iii) Name Mr. & Mrs. Howard Simms
Address 6110 North 23rd Street
Arlington, VA 22205

5 (i) COAL OPERATOR

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Terry Eagle Coal Company
Address Route 2, Box 900
Summersville, WV 26651

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Land Use Corporation
Address P. O. Box 460
Summersville, WV 26641

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Kenneth W. Tatarzyn

is 30th day of October, 19 85,
My commission expires 1/22, 19 95.

Lisa D. Headle
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR TXO Production Corp.

By Kenneth W. Tatarzyn
Its Agent
Address 600 Charleston National Plaza
Charleston, WV 25301
Telephone 345-2610

12/29/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
Howard & Frances Simms, et al	TXD Production Corp.	1/8	56 354

12/29/2023



1) Date: September 19, 1985
 2) Operator's Well No. Bobbitt #2
 3) API Well No. 47
 State _____ County _____ Permit _____

RECEIVED
OCT 22 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

DIVISION OF OIL & GAS

- 4) WELL TYPE: Oil of Energy Gas /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1200.00' Watershed: Bucklick Branch
 District: Jefferson County: Nicholas Quadrangle: Ansted
- 6) WELL OPERATOR TXO Production Corp CODE 50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 600 Charleston National Plaza Address 600 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Graig Duckworth
 Address Box 107, Davisson Route
Gassaway, WV 26624
- 9) DRILLING CONTRACTOR: Name _____ Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 2250' feet
- 13) Approximate strata depths: Fresh, 400' feet; salt, 650' feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____ /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kind:
Fresh water	8-5/8"	J55	20#	X		430'	430'	By reg. 15.05	
Coal									Size:
Intermediate									
Production	4-1/2"	J55	10.5	X		2250'	2250'	By reg. 15.01	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Land Use Corporation

Date: October 8, 19 85

By X E. M. King

Its _____ 12/29/2023

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OCT 28 1982

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

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Faded table with multiple columns and rows, likely containing data or a schedule.

Faded body text, possibly a letter or report content.

Faded footer text, possibly including a date or reference number.



1) Date September 19, 19 85
 2) Operator's Well No. Bobbitt #2
 3) API Well No. 47
 State _____ County _____ Permit _____

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STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY
- 4) WELL TYPE: Oil _____ Gas / B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1200.00' / Watershed: Bucklick Branch
 District: Jefferson / County: Nicholas / Quadrangle: Ansted
- 6) WELL OPERATOR TXO Production Corp CODE: 50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 600 Charleston National Plaza / Address 600 Charleston National Plaza
Charleston, WV 25301 / Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Graig Duckworth 9) DRILLING CONTRACTOR:
 Address Box 107, Davison Route / Address _____
Gassaway, WV 26624
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 2250' feet
- 13) Approximate strata depths: Fresh, 400' feet; salt, 650' feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>8-5/8"</u>	<u>J55</u>	<u>20#</u>	<input checked="" type="checkbox"/>		<u>430'</u>	<u>430'</u>	<u>by reg. 15.0'</u>		Sizes
Coal										
Intermediate										
Production	<u>4-1/2"</u>	<u>J55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>2250'</u>	<u>2250'</u>	<u>by reg. 15.0'</u>		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Mrs. Gladys Buckland
 (Signature) Date Oct 14, 1985

 (Signature) 12/29/2023
 Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

12/29/2023



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DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

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Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date _____

[Signature]
(Signature) Date Oct. 6, 1985

[Signature]
(Signature) Date 12/29/2023
Oct. 6, 1985

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

OCT 28 1988

12/29/2023



1) Date September 19, 19 85
 2) Operator's Well No. Robbitt #2
 3) API Well No. 47
 State _____ County _____ Permit _____

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STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil & Gas / Gas
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 DEPARTMENT OF ENERGY
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- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Graig Duckworth
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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8"</u>	<u>J55</u>	<u>20#</u>	<u>X</u>		<u>430'</u>	<u>430'</u>	<u>ry reg. 15.0'</u>	Sizes
Coal									
Intermediate									
Production	<u>4-1/2"</u>	<u>J55</u>	<u>10.5</u>	<u>X</u>		<u>2250'</u>	<u>2250'</u>	<u>ry reg. 15.0'</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.
 (For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

George R. Card
 (Signature) Date 10-17-85

Linda Vass
 (Signature)

2055 Vestavia Park Date 10-29-85
Birmingham, AL 35216

P522 136 544

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

TXO PRODUCTION CORP.

900 CHARLESTON NATIONAL PLAZA CHARLESTON, WEST VIRGINIA 25301

304/345-2610

Sent to Terry Eagle Coal Company	
Street and No. Route 2, Box 900	
P.O., State and ZIP Code Summersville, WV 26651	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date 10/1/85	

any

51

West Virginia

Attached please find copies of the drilling permit application, construction and reclamation plan, and the proposed location plat for the Bobbitt #2 well.

Please execute the "green" copy and return it to this office. A self-addressed envelope is enclosed for your convenience. The other copies are for your information and files.

Thank you for your attention to this matter.

Sincerely,

Kenneth W. Tatarzyn

Kenneth W. Tatarzyn

RECEIVED
OCT 22 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY.....
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:
Terry Eagle Coal Company
Route 2, Box 900
Summersville, Wm 26651

4. TYPE OF SERVICE: ARTICLE NUMBER
 REGISTERED INSURED P522 136 544
 CERTIFIED COD
 EXPRESS MAIL EDK

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent
[Signature]

5. DATE OF DELIVERY POSTMARK
 10-4-85 (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE: 7a. EMPLOYEE'S INITIALS
[Initials]

★ GPC: 1982-375-593



IV-35
(Rev 8-81)

JAN 27 1986

State of West Virginia
Department of Mines
Oil and Gas Division

Date January 20, 1986
Operator's
Well No. Bobbitt #2
Farm _____
API No. 47 - 067 - 0617

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1200' Watershed Bucklick Branch
District: Jefferson County Nicholas Quadrangle Ansted

COMPANY TXO Production Corp.
ADDRESS 600 Chas. Nat. Plaza, Chas., WV 25301
DESIGNATED AGENT Kenneth W. Tatarzyn
ADDRESS 600 Chas. Nat. Plaza, Chas., WV 25301
SURFACE OWNER Mrs. Gladys Bucklnad, et al
ADDRESS 820 Front Street, Princeton, WV 24740
MINERAL RIGHTS OWNER _____
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Craig Duckworth ADDRESS Gassaway, WV 26624
PERMIT ISSUED November 14, 1985
DRILLING COMMENCED November 29, 1985
DRILLING COMPLETED December 3, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	617' KBM	617' KBM	130 sx
7			
5 1/2			
4 1/2	1908' KBM	1908' KBM	150 sx
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 2250' feet
Depth of completed well 1917' feet Rotary X / Cable Tools _____
Water strata depth: Fresh 400 feet; Salt 650 feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth 1547-51' feet
Gas: Initial open flow 330 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 330 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours

Static rock pressure 280 psig (surface measurement) after 17 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

NICH 0617

12/29/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf Weir w/4 SPF @ 1775-80' w/21 shots.
 Frac Weir w/17M gal gel + 26M# sd + 400 scf/bbl N2: Pmp 5M gal pad + 3M gal @ 1 ppg + 4M gal @ 2 ppg + 5M gal @ 3 ppg. Flush w/N2.
 Perf Big Lime @ 1547-51, 57-63, 68-74'. Total 35 shots.
 Acidize Big Lime w/1M gal 28% HCl + 2M gal 15% HCl + 30 perf balls. Flush w/N2.
 CIBP set @ 1620'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0'	244'	
Silt and Shale			244'	262'	
Sand			262'	337'	
Silt and Shale			337'	496'	
Sand			296'	530'	
Silt and Shale			530'	684'	
Sand			684'	706'	
Silt and Shale			706'	746'	
Sand			746'	760'	
Silt and Shale			760'	1002'	
Ravencliff Sand			1002'	1046'	
Silt and Shale			1046'	1272'	
Middle Maxon Sands and Shale			1272'	1363'	
Lower Maxon Sands and Shale			1363'	1399'	
Little Lime			1399'	1458'	
Blue Monday Sand			1458'	1474'	
Pencil Cave Shale			1474'	1506'	
Big Lime			1506'	1742'	Show of gas @ 1550', & 1557'
Weir Sand			1742'	1746'	
Silt and Shale			1746'	1756'	
Weir Sand			1756'	1782'	Slight show of gas 1778'
Silt and Shale			1782'	1917' TD	

(Attach separate sheets as necessary)

TXO Production Corp.

Well Operator

By: K. J. Tatarzy Kenneth W. Tatarzy 12/29/2023
 Date: January 20, 1986

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

INSPECTOR'S PERMIT SUMMARY FORM

11-14-85

WELL TYPE gas
ELEVATION 1200
DISTRICT Jefferson
QUADRANGLE Ansted
COUNTY Nicholas

API# 47-062-0612
OPERATOR TXO Productions
TELEPHONE _____
FARM Grose Heins
WELL # Bobbitt #2

SURFACE OWNER Grose Heins COMMENTS _____ TELEPHONE _____
TARGET FORMATION Berea DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED 11/29/85

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 616 feet of 8 5/8 "pipe on 12-1 with 130SKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 1917 feet on 12-3-85

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DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 10 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-5-86

R. Dillon
Inspector's signature

12/29/2023

API# 47 067 - 0617

LIST ALL VISITS FOR THIS PERMIT

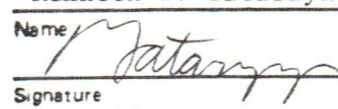
Moore Well Service Rig #1

	DATE	TIME	PURPOSE	COMMENTS
1	11-29		move rig	
2				
3	12-1		Run 6 1/2" 8 5/8	130 SMS
4				
5	12-2		drilling at 1536'	
6				
7	12-3		TD Hole	
8				
9	1-2-86		Not Producing, Not Reclaimed	
10				
11	4-24		location reclaimed & seeded, well	
12				producing
13				
14				
15				
16				
17				
18				
19				
20				

Notes

Craig was inspector when drilled

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 067 - 0617			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 24 1986 </div>	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1551	DIVISION OF OIL & GAS DEPARTMENT OF ENERGY		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TXO Production Corp. Name 600 Charleston National Plaza Street Charleston WV 25301 City State Zip Code			50375 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells	Gauley Mountain Field Name Nicholas WV County State Area Name Block Number Date of Lease: _____ Mo Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Bobbitt #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract	Equitable Gas Company Name			Buyer Code 1019 215 815 Mo Day Yr.
(c) Estimated total annual production from the well:	60.2 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3 . 0 6 5	- - - - -	- - - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3 . 0 0 0	- - - - -	- - - - -
9.0 Person responsible for this application:	Kenneth W. Tatarzyn Name  Signature 1-20-86 Date Application is Completed			Drlg & Prod Manager Title 345-2610 Phone Number
Agency Use Only Date Received by Juris. Agency JAN 24 1986 Date Received by FERC				

FERC-121 (8-82)

12/29/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

FEB 15 1986

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Jan. 20, 19 86

50375

AGENCY USE ONLY

Applicant's Name: TXO Production Corp.

Address: 600 Charleston National Plaza
Charleston, WV 25301

Gas Purchaser Contract No. WVK-85-34

Date of Contract September 25, 1985
(Month, day and year)

First Purchaser: Equitable Gas Company 9636

Address: 420 Boulevard of the Allies
(Street or P.O. Box)
Pittsburgh PA 15219
(City) (State) (Zip Code)

FERC Seller Code 50375

WELL DETERMINATION FILE NUMBER
860124 -1030 -067 - 0617
Use Above File Number on all
Communications Relating to This Well

Designated Agent: Kenneth W. Tatarzyn

Address: 600 Charleston National Plaza
Charleston, WV 25301

FERC Buyer Code

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Kenneth W. Tatarzyn Drilling & Production Manager
(Print) (Title)

Signature: *K. Tatarzyn*

Address: 600 Charleston National Plaza
(Street or P.O. Box)
Charleston WV 25301
(City) (State) (Zip Code)

Telephone: 304 345-2610
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

RECEIVED
JAN 24 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

12/29/2023
QUALIFIED

Date Received

Determination Date

Date Jan. 20 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Bobbitt #2
API Well No. 47 - 067 - 0617
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Kenneth W. Tatarzyn
ADDRESS 600 Charleston National Plaza
Charleston, WV 25301
LOCATION: Elevation 1200'
Watershed Bucklick Branch
Dist Jefferson County Nicholas Quad Ansted
Gas Purchase Contract No. WVK-85-34
Meter Chart Code _____
Date of Contract September 25, 1985

WELL OPERATOR TXO Production Corp.
ADDRESS 600 Charleston National Plaza
Charleston, WV 25301
GAS PURCHASER Equitable Gas Company
ADDRESS 420 Boulevard of the Allies
Pittsburgh, PA 15219

* * * * *

Date surface drilling was begun: November 29, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$SIBHP = \frac{(.25 D Ps)}{10,000} + Ps$$

$$SIBHP = \frac{(.25 1549 280)}{10,000} + 280$$

SIBHP = 291 psi

AFFIDAVIT

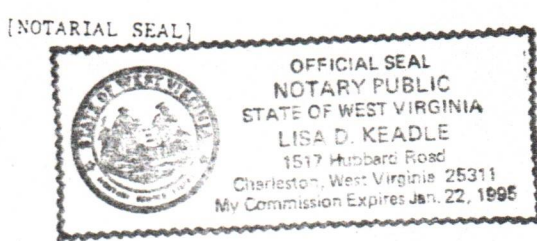
I, Kenneth W. Tatarzyn, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Kenneth W. Tatarzyn

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Lisa D. Keadle, a Notary Public in and for the state and county aforesaid, do certify that Kenneth W. Tatarzyn whose name is signed to the writing above, bearing date the 20th day of January, 1986, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 20th day of January, 1986. My term of office expires on the 22nd day of January, 1995.

Lisa D. Keadle
Notary Public



12/29/2023

MU 11-12-85

6450

LATITUDE 38°15'00"

WESTERN POCAHONTAS
DB 225 P 431

GEORGE GROSE, HRS 161 AC.
DB 16 P 487

MOWER LUMBER CO.
DB 110 P 251

Stk & knob
Hickory &
Maple

Chestnut Oak
Stump Maple
& Birch & ridge

Locust stump
3-Maples on end
Point ridge

TERRY EAGLE COAL CO.
DB 286 P 610

Permit
607

N 85°44' W
1928.39'

LOCATION

S 21°16' W - 1246.02'
S 50°28' E - 1759.55'

R.P.
16" Beech

R.P.
14" Beech

LOC.

N 54°55' W
123'

N 71°45' E
131'

SEC. RT. 22

BUCKLICK BR.

340'
1 1/2" Iron
Pipe 2:
Maple & Birch
Stake 2- Small
Beech & 16" Red oak

1 1/2" Iron pipe
12" Maple 2-
Small Beech.

IMRE SZILAGYI
DB 298 P 248

1 1/2" Iron Pipe
Poplar & Maple

LONGITUDE 81°00'00"

PRESENT MAGNETIC NORTH

FILE NO. BK 96 P 49-56
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1:200'
PROVEN SOURCE OF
ELEVATION USGS Forks Road
West of location E1 1119'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) C. J. Jolley Jr.
R.P.E. _____ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE SEPT. 7, 19 85
OPERATOR'S WELL NO. BOBBITT #2
API WELL NO. _____
47-067-0617
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1200 WATER SHED BUCKLICK BRANCH
DISTRICT JEFFERSON COUNTY NICHOLAS
QUADRANGLE ANSTEAD

SURFACE OWNER GEORGE GROSE, HEIRS ACREAGE 161
OIL & GAS ROYALTY OWNER GEORGE GROSE, HEIRS LEASE ACREAGE 161
LEASE NO. 125095-001

12/29/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION SERA ESTIMATED DEPTH 2250'
WELL OPERATOR IXO PRODUCTION CORP DESIGNATED AGENT KENNETH TATARZYN
ADDRESS 600 CHARLESTON NATIONAL PLAZA ADDRESS 600 CHARLESTON NATIONAL PLAZA
CHARLESTON WV 25301 CHARLESTON WV 25301