



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
FEB 22 1980

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Ry

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE February 20, 1980

Surface Owner Federal Coal Company

Company Texas International Petroleum Corp.

Address 704 Union Building, Chas., WV 25301

Address 740 One Valley Square, Chas., WV 25301

Mineral Owner Federal Coal Company

Farm Federal Coal Company Acres 8,405.40

Address 704 Union Building, Chas., WV 25301

Location (waters) Twenty Mile Creek

Coal Owner Federal Coal Company

Well No. 30 Elevation 1110.0

Address 704 Union Building, Chas., WV 25301

District Jefferson County Nicholas

Coal Operator Black Load Coal Company

Quadrangle Lockwood

Address Gauley Bridge, West Virginia 25085

THIS PERMIT MUST BE POSTED TO THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-7-80.

INSPECTOR TO BE NOTIFIED Leroy Hopkins

ADDRESS General Delivery, Ansted, WV

PHONE 658-4280

Robert S. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23 1965 by Federal Coal Company made to Platco (Tex. Int'l Pet. Corp.) and recorded on the 23rd day of July 1965, in Nicholas County, Book 35 Page 291

X NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours, *James M. Blanton (da)*
(Sign Name) Texas International Petroleum Corp.
Well Operator

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator Suite 740, One Valley Square
Street
Charleston
City or Town
West Virginia 25301
State

09/29/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-067-0526

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by *James M. Blanton (da)*

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
 NAME _____ NAME James M. Blanton
 ADDRESS _____ ADDRESS 740 One Valley Sq., Chas., WV
 TELEPHONE _____ TELEPHONE 345-3430
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	None
13 - 10			
9 - 5/8			
8 - 5/8	350'	350'	Cement to surface
7			
5 1/2			
4 1/2	2200'	2200'	Cement w/100-200 sx
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS none _____
 IS COAL BEING MINED IN THE AREA? yes BY WHOM? Black Load Coal Company

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

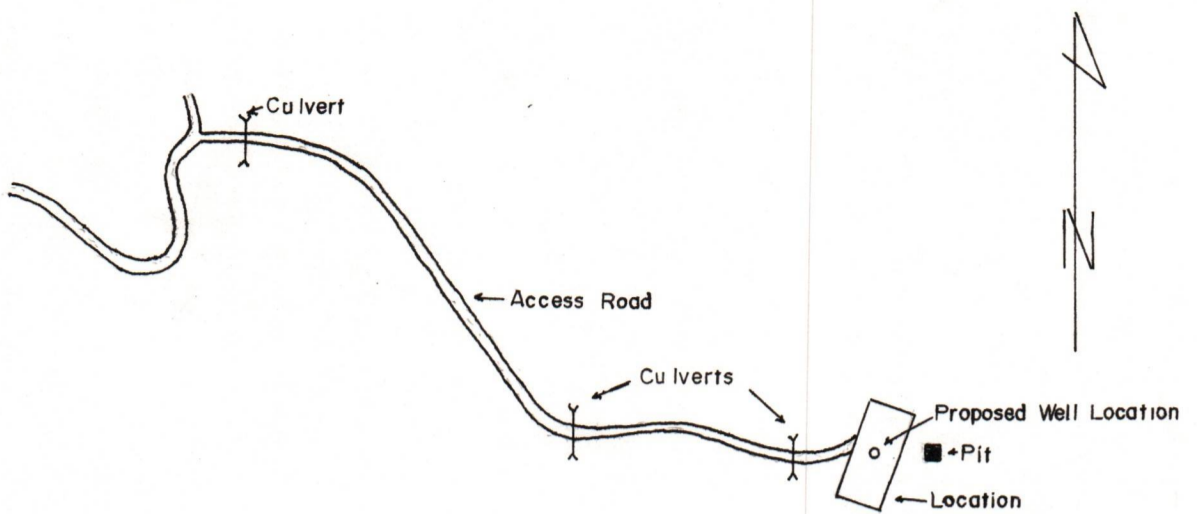
WAIVER: I the undersigned, Agent for Black Load Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Black Load Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

BLACK LOAD COAL COMPANY

By: _____
 For Coal Company

Official Title



COMPANY: Texas International Petroleum Corporation
 FARM: Federal Coal Company #30
 DISTRICT: Jefferson
 COUNTY: Nicholas

The access road will leave Twenty Mile Creek Road in an easterly direction. The location will be lying in a northeast and southwest direction. The pit will be on the east side of the location. There are eight commercial-size trees on the location which will be cut and stacked in the proper manner. All small trees and brush will be cut and disposed of. The nearest house is no closer than a mile away. There will be four culverts.

Upon completion the pit will be backfilled and the location reclaimed leaving only the area necessary for future well operations. All cut and disturbed areas will be seeded and fertilized as required.

This plan was observed and agreed upon between the well operator and the contractor.

I certify that all requirements of Chapter 22, Article 4, Section 12b of the West Virginia State Code of 1931, as amended, will be carried out.

SIGNED BY: James M. Blanton (da)
 TITLE: Division Manager
 DATE: February 20, 1980

RECEIVED
 09/29/2023
 FEB 22 1980
Jed
 OIL & GAS DIVISION
 DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 20, 1980

FORM IV-35
(Obverse)

Operator's
Well No. Federal Coal #30

[08-78]

WELL OPERATOR'S REPORT
OF

API Well No. 47-067-0526
State County Permi

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1110.0 Watershed: Twenty Mile Creek
District: Jefferson County: Nicholas Quadrangle: Lockwood

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT James M. Blanton
Address Suite 740, One Valley Square Address Suite 740, One Valley Square
Charleston, West Virginia 25301 Charleston, West Virginia 25301

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON February 22, 1980 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Leroy Hopkins
Address General Delivery
_____, 19_____ Ansted, West Virginia

GEOLOGICAL TARGET FORMATION: Injun Depth 2075' feet.
Depth of completed well, 2250 feet Rotary / Cable Tools
Water strata depth: Fresh, 20', 200 feet; salt, _____ feet.
Coal seam depths: 197-200', 230-233' Is coal being mined in the area? no
Work was commenced March 22, 1980, and completed March 29, 1980

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11-3/4"		42#	X		44'	44'	None	Kinds
Fresh water	8-5/8"		24#	X		397'	397'	Surface	
Coal									Sizes
Intermediate									
Production Tubing	4 1/2"		10.5#	X		2205'	2205'	125 sx	Depths set
Liners									Perforations:
									Top Bottom

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OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA
Producing formation Injun Pay zone depth 2024 feet
Gas: Initial open flow, N/M Mcf/d Oil: Initial open flow, _____ bbl/d
Final open flow, 1205 Mcf/d Final open flow, _____ bbl/d
Time of open flow between initial and final tests, 4 hours **09/29/2023**
Static rock pressure, 520 psig (surface measurement) after 4 DAYS shut in

[If applicable due to multiple completion--]
Second producing formation None Pay zone depth _____ feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was treated in two stages as follows:

1ST STAGE: Perforated 2010-2018', 2 shots per ft., total of 17 shots. Spotted 500 gal. 15% HCl. Loaded hole. Broke formation w/1000 PSI. Fraced w/15,000# 80/100 sand, 45,000# 20/40 sand, 808 bbls. fluid. AIR-16 BPM. AIP-1000 PSI. ISIP-800 PSI, 5 minutes-500 PSI, 15 minutes-500 PSI, 30 minutes-500 PSI.

2ND STAGE: Perforated 1847-1851', 2 shots per ft., total of 8 shots. Set flow back bridge plug @ 1900'. Spotted 500 gal. 15% HCl. Loaded hole. Broke formation w/1000 PSI. Fraced w/10,000# 80/100 sand, 282 bbls. fluid. AIR-5 BPM. AIP-2300 PSI. ISIP-2100 PSI, 5 minutes-2550 PSI, 15 minutes-2000 PSI, 30 minutes-2000 PSI.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Surface	Brown	Soft	0	15	
Sand	White	Hard	15	33	Water @ 20' - 1".
Shale	Dark	Medium	33	105	
Sand & Shale	Dark	Medium	105	197	
Coal	Black	Soft	197	200	Coal
Shale	Dark	Medium	200	230	Water @ 200' - 4"
Coal	Black	Soft	230	233	Coal
Shale	Dark	Medium	233	412	
Sand	White	Medium	412	760	
Shale	Dark	Soft	760	873	
Sand	White	Medium	873	1136	
Shale	Dark	Soft	1136	1506	
Red Shale	Red	Medium	1506	1636	
Sand		Medium	1636	1756	
Shale	Gray	Soft	1756	1786	
Lime			1786	1820	
Shale			1820	1855	
Lime		Medium	1855	2010	
Shale	Gray	Soft	2010	2250	T.D.

(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation
Well Operator

By James M. Blanton (da)
James M. Blanton

09/29/2023

Its Division Manager

NOTE: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 26 1980

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC 526

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Texas Inter</u>				
Address <u>CHARLSTON</u>	Size			
Farm <u>FEDERAL COAL</u>	16			Kind of Packer
Well No. <u>#30</u>	13			
District <u>JEFFERSON</u> County <u>NIC</u>	10	<u>20</u>	<u>20</u>	Size of
Drilling commenced <u>3-23-80</u>	8 1/4 <u>8 5/8</u>	<u>487</u>	<u>487</u>	<u>Cemented</u>
Drilling completed _____ Total depth _____	6 3/4			<u>70 SKS</u>
Date shot _____ Depth of shot _____	5 3/16			Depth set
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>487</u> No. FT. _____ Date _____			
Fresh water <u>20</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>197-200</u> FEET _____ INCHES			
	_____ FEET _____ INCHES <u>230-233</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Called To Run Pipe on NIC 526 Ran
487' Cemented with 70 SKS Circulated
A.K. By Dowell Plug Down 11 AM

3-24-80
DATE

Long Hope
03/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

09/29/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. NIC 526

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>TEXAS INTER</u>				
Address <u>CHARLESTON</u>	Size			
Farm <u>FEDERAL COAL</u>	16			Kind of Packer
Well No <u># 30</u>	13			
District <u>JEFFERSON</u> County <u>NIC</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/4			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
				FEEET INCHES
				FEEET INCHES
				FEEET INCHES

Drillers' Names _____

Remarks: CHECKED NIC 526 CO WAS GRADING LOCATION

3-20-80
DATE

Lery H. [Signature] 09/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 13 1980

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. NIC 526

Oil or Gas Well GAS
(KIND)

Company <u>TEXAS INTER</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CHARLESTON</u>	Size			
Farm <u>FEDERAL COAL</u>	16			Kind of Packer
Well No. <u>30</u>	13			
District <u>JEFFERSON</u> County <u>NIC</u>	10			Size of
Drilling commenced <u>3-23-80</u>	8 1/4	<u>487</u>	<u>487</u>	Depth set
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CHECKED NIC 526 FOR FINAL FIND THAT CO HAS GRABO AND SHADO BUT WELL HAS A GAS LEAK

6-11-80
DATE

Levy N...
DISTRICT WELL INSPECTOR

69/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. Nic 526

Oil or Gas Well COAL
(KIND)

Company <u>TEXAS INTER</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CHARLESTON</u>	Size			
Farm <u>FINEBACK COOK</u>	16			Kind of Packer
Well No. <u>26</u>	13			Size of
District <u>JEFFERSON</u> County <u>NIC</u>	10			Depth set
Drilling commenced <u>6-3-80</u>	8 1/4			Perf. top
Drilling completed _____ Total depth _____	6 3/4			Perf. bottom
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbla., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Checked Nic 526 co was fracking and put up fence around pit

7-15-80
DATE

Larry N...
DISTRICT WELL INSPECTOR

09/29/2023

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DEPARTMENT OF ENERGY
OIL AND GAS



JAN 7 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 27, 1984

COMPANY Texas Int. Petroleum Corp. PERMIT NO 067-0526 (2-28-80)
6525 N. Meridian FARM & WELL NO Federal Coal Co. #30
Oklahoma City, Oklahoma 73116 DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 1/2/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

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DEPARTMENT OF ENERGY
OIL AND GAS

T. L. ...
Administrator-Oil & Gas Division
January 17, 1986

DATE

JAN 7 1986

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DEPARTMENT OF ENERGY
OIL AND GAS

JAN 7 1985

STATE OF TEXAS
DEPARTMENT OF ENERGY
OIL AND GAS
DIVISION OF OIL AND GAS ADMINISTRATION
1500 NORTH BRASS CANYON ROAD
DALLAS, TEXAS 75201
JULY 24, 1984

TO: [Illegible]

FROM: [Illegible]

SUBJECT: [Illegible]

[Illegible text]

[Illegible text]

[Illegible text]


[Handwritten signature]

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 7 1985

09/29/2023

RECEIVED
 JUL 7 1980
 OIL & GAS DIVISION
 DEPT. OF MINES
 Seller Code 18753

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0526								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2024								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TIPCO Name 3535 N. W. 58th Suite 300 Street Oklahoma City OK 73112 City State Zip Code								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Jefferson Field Name Nicholas WV County State								
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____								
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #30								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cabot Corporation Name Buyer Code								
(b) Date of the contract:	1, 2, 1 8 7 9 Mo. Day Yr.								
(c) Estimated annual production:	73 MMcf.								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align:center;">2 2 5 5</td> <td style="text-align:center;">. 2 4 8</td> <td style="text-align:center;">.</td> <td style="text-align:center;">2 . 5 0 5</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2 2 5 5	. 2 4 8	2 . 5 0 5
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
2 2 5 5	. 2 4 8	2 . 5 0 5						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tbody> <tr> <td style="text-align:center;">2 2 5 5</td> <td style="text-align:center;">. 2 4 8</td> <td style="text-align:center;">.</td> <td style="text-align:center;">2 . 5 0 5</td> </tr> </tbody> </table>	2 2 5 5	. 2 4 8	2 . 5 0 5				
2 2 5 5	. 2 4 8	2 . 5 0 5						
9.0 Person responsible for this application:	Roy A. Cutsinger Gas Contracts Mgr Name Title  Signature 6/30/80 405-947-8682 Date Application is Completed Phone Number								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align:center;">Agency Use Only</td> </tr> <tr> <td style="text-align:center;">Date Received by Juris. Agency JUL 7 1980</td> </tr> <tr> <td style="text-align:center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency JUL 7 1980	Date Received by FERC						
Agency Use Only									
Date Received by Juris. Agency JUL 7 1980									
Date Received by FERC									

FT790080G/2-2

09/29/2023

R: Tipco

Department of Mines, Oil & Gas Division
FILE DETERMINATION FILE NUMBER
800707. 103. 067. 0526
Above File Number on all Communications
Relating To Determination of this Well

no well record
CK. map.
~~067 523 - 2000~~
~~067 524 - 2000~~
Qualifies J. Hursey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- IV-121 Items not completed - Line No. _____
- IV-1 Agent James M. Blanton
- IV-2 Well Permit _____
- IV-6 Well Plat
- IV-35 Well Record Drilling Deepening _____
- IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- IV-39 Annual Production No Prod years
- IV-40 90 day Production _____ Days off Line: _____
- IV-48 Application for certification. Complete?
- IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED _____
- Other: Survey _____ Logs _____ Geological Charts _____
- Structure Map _____ 1:4000 Map _____ Well Tabulations _____
- Gas Analyses _____

- 1) Date commenced: 3/22/80 Date completed 3/29/80 Deepened _____
- 2) Production Depth: 2024
- 3) Production Formation: Injun
- 4) Final Open Flow: 1205 m.c.f.d
- 5) After Free. R.P.: 520 #
- 6) Other Gas Test: _____
- 7) Avg. Daily Gas from Annual Production: _____
- 8) Avg. Daily Gas from 90-day ending w/1 - 120 days _____
- 9) Line Pressure: _____ PSIG from Day _____
- 10) Oil Production: No From Completion Report _____
- 11) Does lease inventory indicate enhanced recovery being done No
- 12) Is affidavit signed? Notarized? _____

Official well record with the Department confirm the submitted information? yes
Additional Information _____ Does computer program confirm? _____
Termination Objected to? _____ By Whom? _____

09/29/2023

F.

Date 6-30-80 19

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Federal Coal #30

API Well No. 47 - 067 - 0526
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT James M. Blanton
ADDRESS Suite 700, One Valley Square
Charleston, WV 25301

WELL OPERATOR TIPCO
ADDRESS 3535 N. W. 58th, Suite 300
Oklahoma City, OK 73112

LOCATION: Elevation 1110.0
Watershed Twenty Mile Creek
Dist. Jefferson County Nicholas Quad. Lockwood

GAS PURCHASER Cabot Corporation
ADDRESS P. O. Box 1473
Charleston, WV 25325

Gas Purchase Contract No. 4-211
Meter Chart Code _____
Date of Contract 12-18-79

* * * * *

Date surface drilling was begun: March 22, 1980

Indicate the bottom hole pressure of the well and explain how this was calculated:

The rock pressure was 520 psi measured at the surface after 4 days shut-in time.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Roy A. Cutsinger

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA TO WIT:

I, Carol L. Cook, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 30th day of June, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of June, 1980.

My term of office expires on the 15th day of April, 1984.

[NOTARIAL SEAL]

Carol L. Cook
Notary Public
Carol L. Cook

09/29/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0526																	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet																	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">Texas International Petrol. Corp.</td> <td style="text-align: right;">018753</td> </tr> <tr> <td colspan="2">Name 3535 NW 58th Ste 300</td> <td style="text-align: right;">Seller Code</td> </tr> <tr> <td colspan="2">Street Oklahoma City</td> <td style="text-align: right;">OK 73112</td> </tr> <tr> <td>City</td> <td>State</td> <td>Zip Code</td> </tr> </table>	Texas International Petrol. Corp.		018753	Name 3535 NW 58th Ste 300		Seller Code	Street Oklahoma City		OK 73112	City	State	Zip Code					
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Name 3535 NW 58th Ste 300		Seller Code																
Street Oklahoma City		OK 73112																
City	State	Zip Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">Jefferson</td> </tr> <tr> <td colspan="2">Field Name</td> </tr> <tr> <td colspan="2">Nicholaus</td> </tr> <tr> <td>County</td> <td style="text-align: right;">WV</td> </tr> <tr> <td></td> <td style="text-align: right;">State</td> </tr> </table>	Jefferson		Field Name		Nicholaus		County	WV		State							
Jefferson																		
Field Name																		
Nicholaus																		
County	WV																	
	State																	
(b) For OCS wells:	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Area Name</td> <td style="text-align: right;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;"> _ _ _ _ _ </td> <td style="text-align: right;">OCS Lease Number</td> </tr> <tr> <td style="text-align: center;">Mo. Day Yr.</td> <td></td> </tr> </table>	Area Name	Block Number	Date of Lease:		_ _ _ _ _	OCS Lease Number	Mo. Day Yr.										
Area Name	Block Number																	
Date of Lease:																		
_ _ _ _ _	OCS Lease Number																	
Mo. Day Yr.																		
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #30																	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____																	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">Cabot Corp.</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Buyer Code</td> </tr> </table>	Cabot Corp.		Name	Buyer Code													
Cabot Corp.																		
Name	Buyer Code																	
(b) Date of the contract:	12 11 81 Mo. Day Yr.																	
(c) Estimated annual production:	17 MMcf.																	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	3.149	-----	0.346	3.495									
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3.149	-----	0.346	3.495															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tbody> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> </tbody> </table>	3.149	-----	0.346	3.495													
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9.0 Person responsible for this application:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency NOV 30 1981</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table> </td> <td style="width:50%;"> <table style="width:100%; border-collapse: collapse;"> <tr> <td>Roy A. Cutsinger</td> <td style="text-align: right;">Mgr. Gas Contracts</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Title</td> </tr> <tr> <td colspan="2" style="text-align: center;"><i>Roy A. Cutsinger</i></td> </tr> <tr> <td colspan="2" style="text-align: center;">Signature</td> </tr> <tr> <td style="text-align: center;">11-6-81</td> <td style="text-align: right;">405-947-8682</td> </tr> <tr> <td style="text-align: center;">Date Application is Completed</td> <td style="text-align: right;">Phone Number</td> </tr> </table> </td> </tr> </table>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency NOV 30 1981</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency NOV 30 1981	Date Received by FERC	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Roy A. Cutsinger</td> <td style="text-align: right;">Mgr. Gas Contracts</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Title</td> </tr> <tr> <td colspan="2" style="text-align: center;"><i>Roy A. Cutsinger</i></td> </tr> <tr> <td colspan="2" style="text-align: center;">Signature</td> </tr> <tr> <td style="text-align: center;">11-6-81</td> <td style="text-align: right;">405-947-8682</td> </tr> <tr> <td style="text-align: center;">Date Application is Completed</td> <td style="text-align: right;">Phone Number</td> </tr> </table>	Roy A. Cutsinger	Mgr. Gas Contracts	Name	Title	<i>Roy A. Cutsinger</i>		Signature		11-6-81	405-947-8682	Date Application is Completed	Phone Number
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11-6-81	405-947-8682																	
Date Application is Completed	Phone Number																	

09/29/2023

PARTICIPANTS:

DATE: APR 19 1982

BUYER-SELLER

WELL OPERATOR: Texas International Petrol Corp.

018753

FIRST PURCHASER: Cabot Corporation

002733

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
811130 -108-067-0526
 Use Above File Number on all Communications
 Relating to Determination of this Well

Ch...
Qualific J. H. Haggerty

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b
 2. IV-1 Agent James M. Blanton
 3. IV-2 Well Permit _____
 4. IV-6 Well Plat
 5. IV-35 Well Record Drilling Deepening
 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production 1 years
 8. IV-40 90 day Production 92 Days off line: _____
 9. IV-48 Application for certification. Complete?
 - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
 - 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: 3-22-86 Date completed 3-29-80 Deepened _____
 - (5) Production Depth: 2024
 - (5) Production Formation: Injun
 - (5) Final Open Flow: 1265 MCF
 - (5) After Frac. R. P. 520 # 4 day
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: $\frac{13006}{366} = 35.5$ mcf no oil
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{3751}{92} = 40.7$ mcf no oil
 - (8) Line Pressure: NA PSIG from Daily Re
 - (5) Oil Production: _____ From Completion Report _____
 17. Does lease inventory indicate enhanced recovery being done NO
 17. Is affidavit signed? Notarized?
 - Does official well record with the Department confirm the submitted information? yes 09/29/2023
 - Additional information _____ Does computer program confirm? _____
 - Is Determination Objected to _____ By Whom? _____

F

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-6
Operator's Well No. Federal Coal #
API Well No. 47 - 067 - 05
State County
Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tex. Int'l. Petrol. Corp. DESIGNATED AGENT James M. Blanton
ADDRESS 3535 NW 58th Ste 300 ADDRESS Ste 740, One Valley Square
Oklahoma City, OK 73112 Charleston, WV 25301
Gas Purchase Contract No. 4211 and Date 12 18 79
Meter Chart Code P4994 (Month, day and year)
Name of First Purchaser Cabot Corporation
P.O. Box 1473
(Street or P. O. Box)
Charleston WV 25325
(City) (State) (Zip Code)
FERC Seller Code 018753 FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code
 (2) Determination that increased production is the result of enhanced recovery technology.
 (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contract
Name (Print) Title
Roy A. Cutsinger
Signature
3535 NW 58th Ste 300
Street or P. O. Box
Oklahoma City OK 73112
City State (Zip Code)
405 947-8682
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Sent copy to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (

All interested parties are hereby notified that on the _____ day of _____, 19____ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by
Jurisdictional Agency

By J. B. Murray Director
Title _____
09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-6 19 81
Operator's Well No Federal Coal #30
API Well No. 47 - 067 - 0526
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James M. Blanton

ADDRESS Ste 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol. Corp.
ADDRESS 3535 NW 58th Ste 300
Oklahoma City, OK 73112

GAS PURCHASER Cabot Corporation
ADDRESS P.O. Box 1473
Charleston, WV 25325

LOCATION Elevation 1110.0
Watershed Twenty Mile Creek
Dist Jefferson County Nicholaus Quad Lockwood
Gas Purchase Contract No. 4211
Meter Chart Code P4994
Date of Contract 12-18-79

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

09/29/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine individual production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger
Roy A. Cutsinger
Manager Gas Contracts

STATE OF OKLAHOMA,

COUNTY OF OKLAHOMA, TO WIT:

I, Marsha E. Magill a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill
Notary Public

09/29/2023

[NOTARIAL SEAL]

OPERATOR :

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS										
GAS MFC	1224	947	896	854	635	702	1380	1234	1290	5518	1227	1538	1341	1191	13006
OIL BBL	J-0	F-0	M-0	A-0	J-0	J-0	A-0	S-0	0-	0-	N-	0-	D-	0	0
DAYS ONLINE	31	28	31	30	31	30	31	30	80	80	80	80	80	80	0
	81	81	81	81	81	81	81	81	81	81	81	81	81	81	0

WELL NAME Federal Coal #30

API NUMBER 47-067-0526

METER NUMBER P4994

SUMMARIZATION SCHEDULE
Section 271, 804 (b)

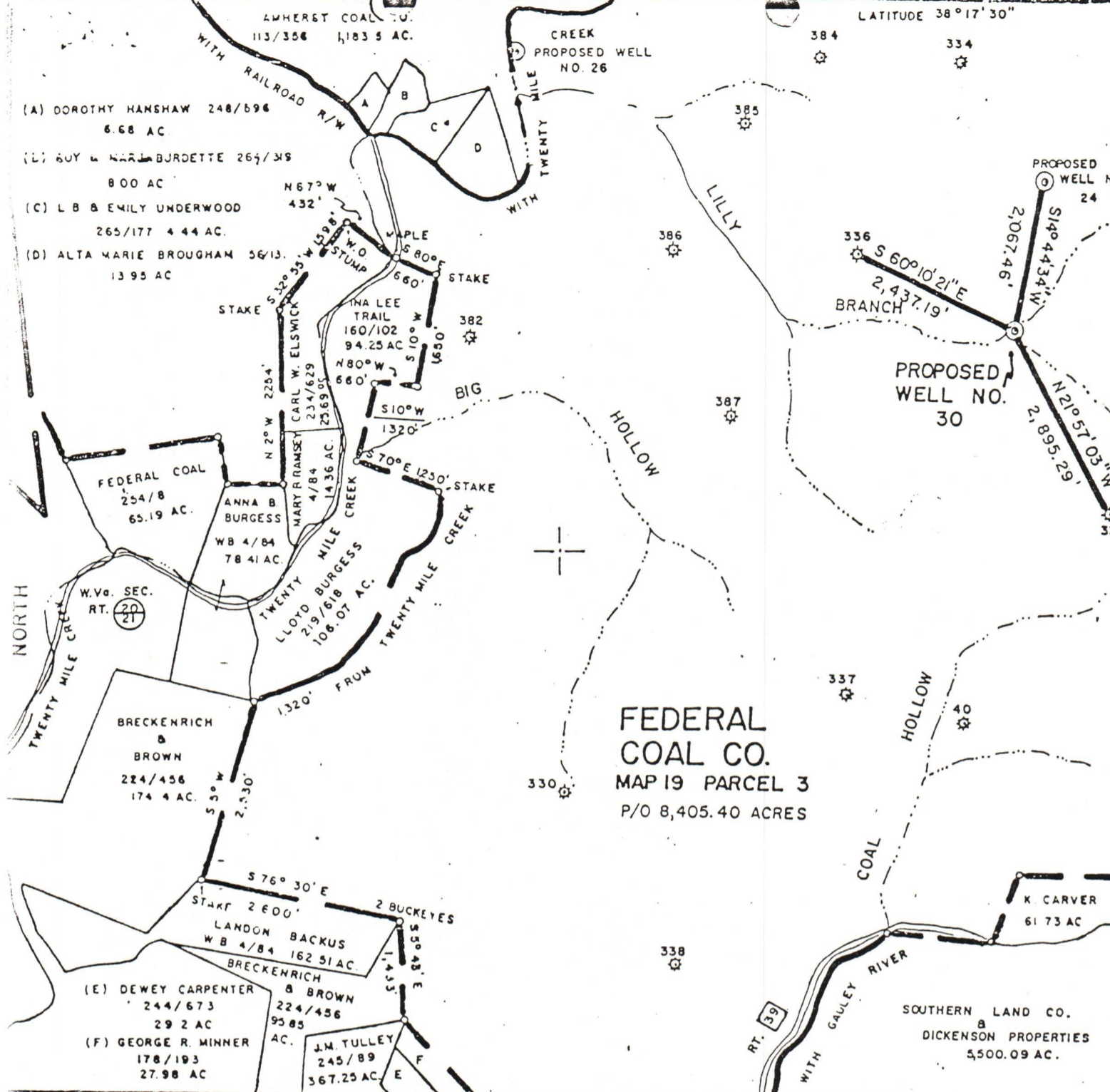
In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS Federal Coal #24 (47-067-0523)

09/20/2023

3751
92 = 40.11

13006
366 = 35.53



FILE NO. 559
 DRAWING NO. _____
 SCALE. 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1" = 200'
 PROVEN SOURCE OF ELEVATION U.S.C. & G.S. B.M. V. 144934

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) J.D. Brackenrich
 J.D. BRACKENRICH R.P.E. 3994

PLACE SEAL HERE

(*) DENOTES LOCATION OF GAS WELL ON UNITED STATES GEOLOGICAL SURVEY MAP, 7.5 MINUTE SERIES.
 FORM IV-6
 8-73

☼ DENOTES EXISTING WELL

DATE FEBRUARY, 1980
 OPERATORS WELL NO. 30
 API WELL NO. _____
47 067 0526
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X)
 LOCATION: ELEVATION 1110.00 WATER SHED TWENTY MILE CREEK
 DISTRICT JEFFERSON COUNTY NICHOLAS
 QUADRANGLE LOCKWOOD
 SURFACE OWNER FEDERAL COAL COMPANY ACREAGE 8,405.40 09/29/2023
 OIL & GAS ROYALTY OWNER FEDERAL COAL COMPANY LEASE ACREAGE 8,405.40
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH: _____
 WELL OPERATOR TEXAS INTER-L PETR. CORP. DESIGNATED AGENT JAMES M. BLANTON
 ADDRESS SUITE 200 NATIONAL FOUNDATION CENTER ADDRESS SUITE 740 ONE VALLEY SQUARE
3535 N.W. 58TH ST. CHARLESTON, WEST VIRGINIA 25301