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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, September 26, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC.  
354 MORTON AVE.

BUCKHANNON, WV 26201

Re: Permit approval for B-2  
47-067-00512-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: B-2  
Farm Name: MOWER LUMBER CO.  
U.S. WELL NUMBER: 47-067-00512-00-00  
Vertical Plugging  
Date Issued:

Promoting a healthy environment.

09/30/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date July 28, 2022  
2) Operator's  
Well No. Mower Lumber #B-2  
3) API Well No. 47-041-00512

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1570' Watershed Gauley River  
District Jefferson County Nicholas Quadrangle Summersville Dam

6) Well Operator Ross & Wharton Gas Co. Inc. 7) Designated Agent Mike Ross  
Address P.O. Box 219 Address P.O. Box 219  
Coalton, WV 26257 Coalton, WV 26257

8) Oil and Gas Inspector to be notified Name Jeremy James  
Address P.O. Box 36  
Clendenin, WV 25045  
9) Plugging Contractor Name N/A  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's, 6% Gel between plug's
- Set cement plug 1000' to TD (1280') 100' above top perf
- Set 100' cement plug across casing cut
- Set plug <sup>450' to cover shoe 7"</sup> 500' to 600', (8" casing plug, Fresh Water Protection plug)
- Set 100' to 0' surface plug
- Tag plug's, as necessary Set monument with API number

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy James Date 8-30-22

4706700512P

FORM IV-35  
(Obverse)  
[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: June 6, 1980

Operator's  
Well No. Mower Lumber Co. #B-2

WELL OPERATOR'S REPORT  
OF

API Well No. 47-067-0512  
State County Perm:

DRILLING, FRACURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /)  
LOCATION: Elevation: 1571.64 Watershed: Gauley River  
District: Jefferson County: Nicholas Quadrangle: Summersville Dam

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT James M. Blanton  
Address 3535 N. W. 58th Street Address Suite 3740, One Valley Square  
Oklahoma City, Oklahoma 73112 Charleston, West Virginia 25301

PERMITTED WORK: Drill X / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON August 14, 1979

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED \_\_\_\_\_, 19\_\_\_\_)

Name Leroy Hopkins  
Address Ansted, West Virginia

GEOLOGICAL TARGET FORMATION: Ravencloff Depth 1065-1180 feet  
Depth of completed well, 1280 feet Rotary X / Cable Tools \_\_\_  
Water strata depth: Fresh, 8', 42' feet; salt 539, 742' feet.  
Coal seam depths: 42-46', 280-282' Is coal being mined in the area? No  
Work was commenced September 4, 1979, and completed September 11, 1979

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Sanuactor	11-3/4"		42#	x		25'	25'	None	Kinds
Fresh water	7"		17#	x		502'	502'	Surface.	Sizes
Coal									Deaths set
Intermediate									Perforations:
Production	4 1/2"		10.5#	x		1266'	1266'	60 sx	See Section
Tubing									
Linings									

OPEN FLOW DATA

Producing formation Ravencloff Pay zone depth 1180-1280 feet  
Gas: Initial open flow, N/M Mcf/d Oil: Initial open flow, \_\_\_ bbl/d  
Final open flow, 421 Mcf/d Final open flow, \_\_\_ bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 169 psig (surface measurement) after 90 DAYS shut in.

[If applicable for multiple completion--]  
Second producing formation None Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ bbl/d  
Final open flow, \_\_\_ Mcf/d Final open flow, \_\_\_ bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in.

09/30/2022

4706700512P

67-00512

Mower Lumber #B2

FORM IV-35  
(Reverse)  
[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 1107-1117', 21 shots; 2 shots per foot.  
Spotted 500 gal. 15% HCl. Loaded hole. Broke formation w/1500 PSI.  
Dropped 31 balls. Balled out @ 2900 PSI. Fraced w/15,000# 80/100 sand,  
75,000# 20/40 sand, 612 bbls. fluid. AIP-22 BPM. AIP-1600 PSI. ISIP-1000 PSI,  
15 minutes-825 F., 30 minutes-500 PSI.

WELL LOG

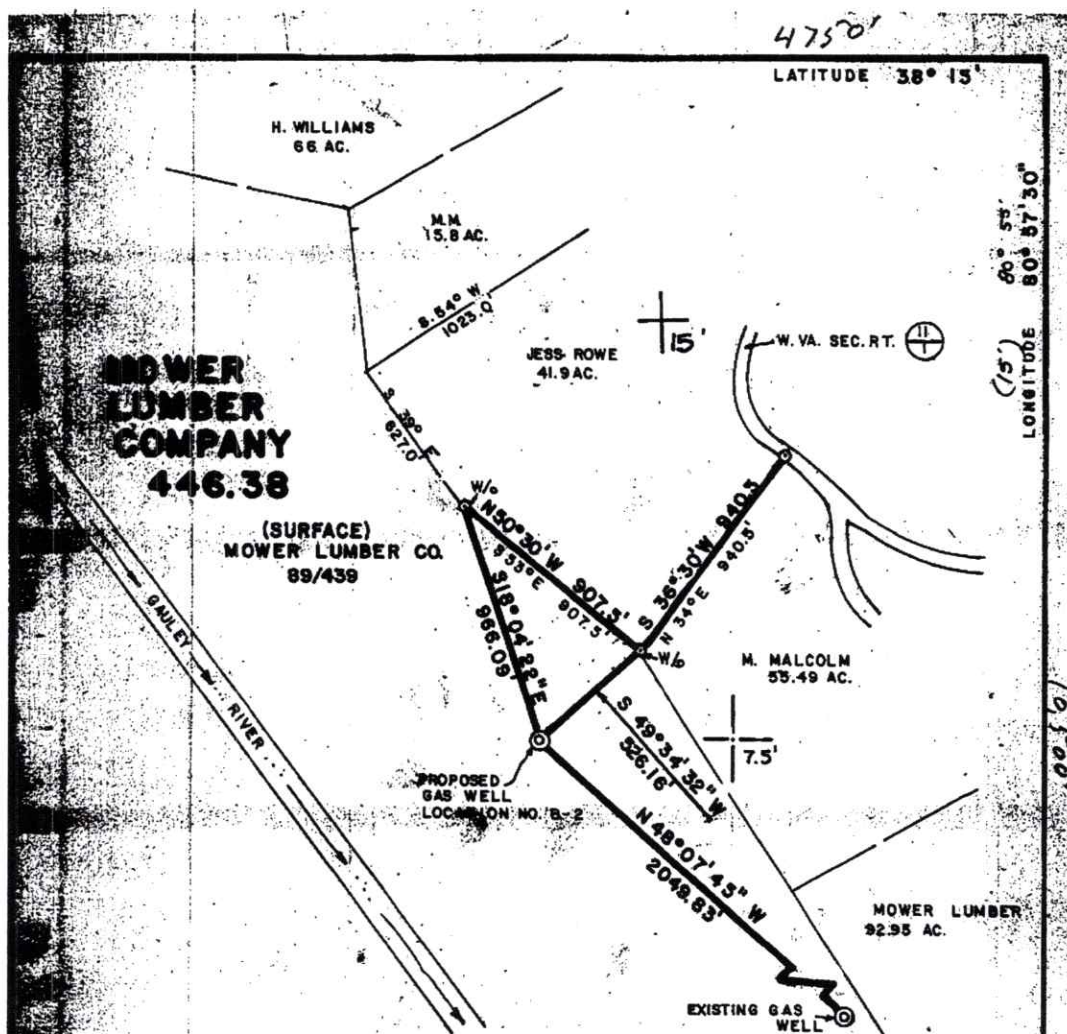
FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Surface		Soft	0	2	
Sand	Red	Medium	2	8	Water @ 8', 1/4"
Sand	Red	Hard	8	35	
Sand	White	Hard	35	42	Water @ 42', 1"
Coal	Black	Soft	42	46	Coal
Shale	Black	Medium	46	100	
Sand	White	Hard	100	280	
Coal	Black	Soft	280	282	
Sand & Shale	Gray	Soft	282	305	
Shale	Gray	Soft	305	314	
Sand & Shale	Gray	Hard	314	350	
Shale	Gray	Soft	350	451	
Sand	Gray	Medium	451	520	
Sand	White	Hard	520	539	Water @ 539'.
Sand	White	Hard	539	560	
Shale	Gray	Soft	560	567	
Shale	Black	Soft	567	570	
Sand	White	Hard	570	580	
Shale	Gray	Soft	580	782	Water @ 742'.
Sand	White	Medium	782	847	
Shale		Medium	847	905	
Sand	White	Hard	905	937	
Shale	Black	Soft	937	1092	Gas @ 1088'-smell.
Sand	White	Hard	1092	1180	Gas @ 1121'-4/10 thru 2".
Red Rock & Shale	Red/Gray	Soft	1180	1280	Gas @ 1142'-6/10 thru 2". Gas @ 1190'-9/10 thru 2". Gas @ T.D. -6/10 thru 2".

(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation  
Well Operator  
James M. Blanton (Res)  
By James M. Blanton  
Its Division Manager

NOTE: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

09/30/2022



NO. <u>495</u> PLAT NO. <u>1500</u> DEGREE OF <u>1 in 2000</u> SOURCE OF <u>U.S.C. &amp; G.S. 322-1961</u>	I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <u>J.D. Brackenrich</u> J.D. BRACKENRICH R.P.E. 5964	PLACE SEAL HERE
LOCATION OF WELL ON UNITED STATES FEDERAL SURVEY MAP, <u>MINUTE SERIES</u> <u>W-6</u>	DATE <u>AUGUST</u> , 1979 OPERATORS WELL NO. <u>B-2</u> API WELL NO. <u>47 067-0512-P</u> STATE COUNTY PERMIT	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION
WELL TYPE: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> ( IF "GAS", PRODUCTION <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	LOCATION: ELEVATION <u>1570.64</u> WATER SHED <u>GAULEY RIVER</u> DISTRICT <u>JEFFERSON</u> COUNTY <u>NICHOLAS</u> QUADRANGLE <u>SUMMERSVILLE DAM WINONA 15'</u>	SURFACE OWNER: <u>MOWER LUMBER COMPANY</u> ACREAGE <u>446.38</u> GAS ROYALTY OWNER: <u>MOWER LUMBER COMPANY</u> LEASE ACREAGE <u>446.38</u> LEASE NO. _____
PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUS OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____	CLEAN OUT AND REPLUG _____ ESTIMATED DEPTH <u>1300'</u> DESIGNATED AGENT <u>Mike Ross</u> ADDRESS <u>Ross &amp; Wharton Gas Co. Inc. Rt 5, Box 29</u>	APR 01 2005 Rt 5, Box 29

WW-4A  
Revised 6-07

1) Date: July 28, 2022  
2) Operator's Well Number  
Mower Lumber Co. #B-2  
3) API Well No.: 47 - 067 - 00512

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

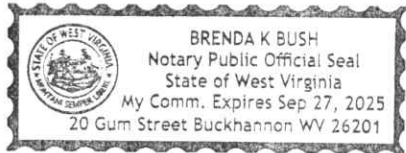
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Young Life Inc.</u>	Name <u>N/A</u>
Address <u>420 N. Casade Ave.</u>	Address _____
<u>Colorado Springs, CO 80903</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 36</u>	Name <u>N/A</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>1-304-951-2596</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Ross & Wharton Gas Co. Inc.  
 By: Mike Ross  
 Its: President  
 Address P.O. Box 219  
Coalton, WV 26257  
 Telephone 1-304-472-4289

Subscribed and sworn before me this 25<sup>th</sup> day of August, 2022  
Brenda K Bush Notary Public  
 My Commission Expires September 27, 2025

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

09/30/2022

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Young Life Inc.  
440 N. Casade Avenue  
Colorado Springs CO 80903



9590 9402 5645 9308 2153 07

2. Article Number (Transfer from service label)

7021 2720 0003 3793 3777

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

7021 2720 0003 3793 3777

Certified Mail Fee	\$ 4.00
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.95
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

8/25/22

Postmark  
Here

Postage	\$ 1.93
Total Postage and Fees	\$ 8.18

Sent To Young Life Inc.  
Street and Apt. No., or PO Box No. 440 N Casade Avenue  
City, State, ZIP+4® Colorado Springs CO 80903

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Peel/Detacher

This sheet good for two postage tapes.  
Cette feuille permet de créer deux bandes d'affranchissement.

Peel/Detacher

09/30/2022



**SURFACE OWNER WAIVER**

4706700512P

Operator's Well  
Number

47-067-00512 Mower Lumber #B-2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,  
ETC.

	Date		Name	
Signature			By	
			Its	
				Date
			Signature	09/30/2022

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ross & Wharton Gas Co. Inc. OP Code 306580

Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

ANY WELL EFFLUENT WILL BE CONTAINED  
IN TANKS AND DISPOSED OF PROPERLY OFF SITE

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

JMM

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

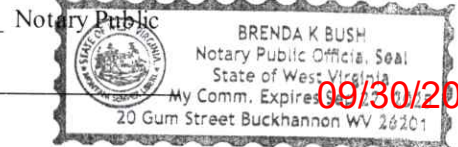
Company Official Signature Mike Ross

Company Official (Typed Name) Mike Ross

Company Official Title President

Subscribed and sworn before me this 25<sup>th</sup> day of August, 20 20

Brenda K Bush



My commission expires September 27, 2025

Operator's Well No. Mower Lumber #B2  
47-067-00512

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Fescue</u>	<u>30</u>
<u>Contractor's Mix</u>	

Seed Type	lbs/acre
<u>Fescue</u>	<u>30</u>
<u>Contractor's Mix</u>	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy James 

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

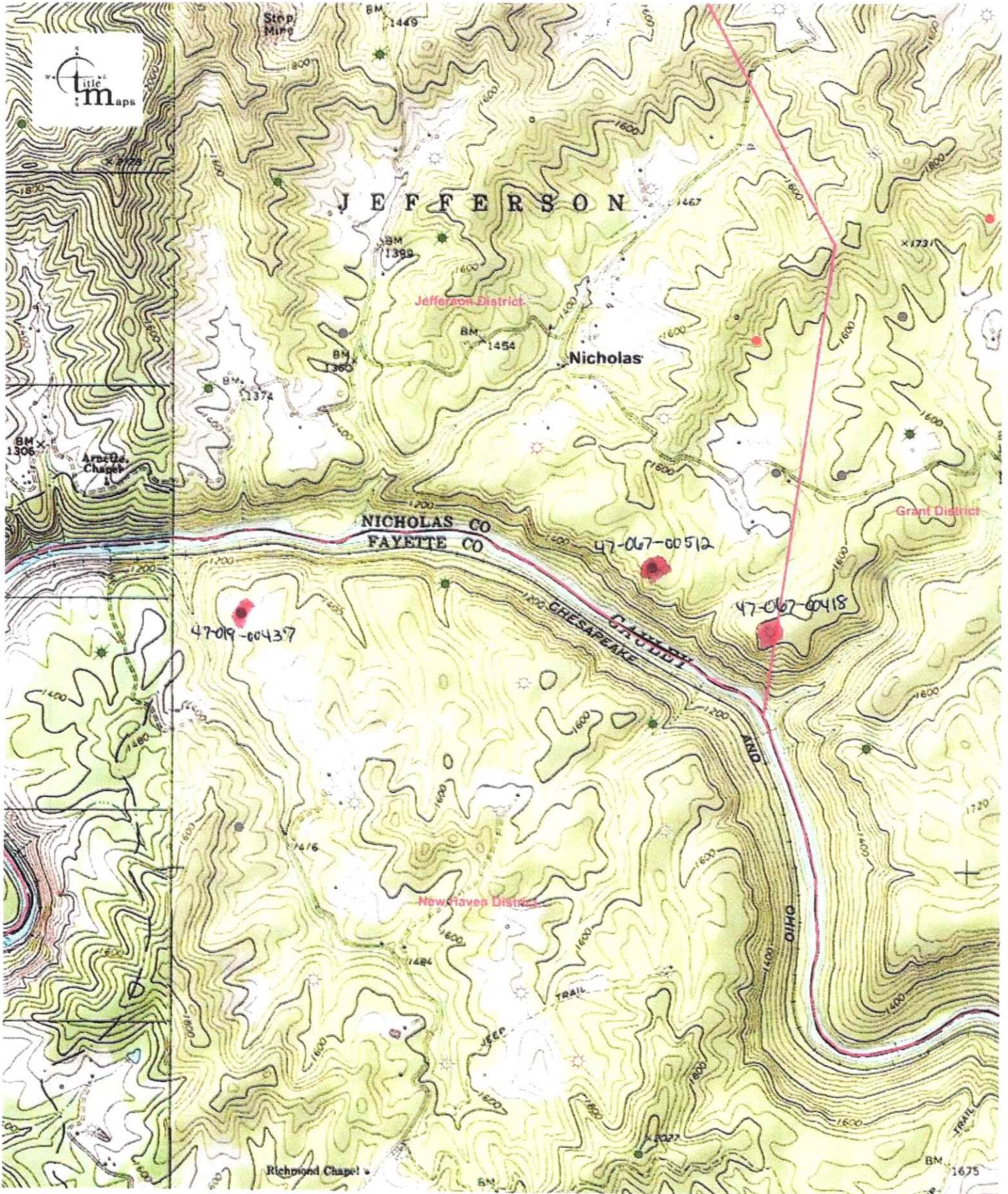
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: inspector OOB Date: 8-30-22

Field Reviewed? ( ) Yes (  ) No



2000ft

Approximate Scale 1:24,000

08/09/2022 - 12:56:03 PM

Disclaimer: The map information shown is for informational purposes only and does not constitute a land survey or legal depiction of the property or information shown. Title Maps LLC does not warrant the accuracy or correctness of the map information shown hereon.

09/30/2022



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-067-00512 WELL NO.: B-2

FARM NAME: Mower Lumber

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Nicholas DISTRICT: Jefferson

QUADRANGLE: Summersville Dam

SURFACE OWNER: Young Life Inc.

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: ~~42303.633~~ 4230361

UTM GPS EASTING: ~~50221.44~~ 502215 GPS ELEVATION: 1570'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross  
Signature

President  
Title

Aug. 25, 2022  
Date

Natalie Reeder

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**From:** Natalie Reeder  
**Sent:** Friday, September 2, 2022 1:24 PM  
**To:** 'Stansberry, Wade A'  
**Subject:** Plugging Application - API #47-067-00512  
**Attachments:** SKM\_224e19031116060.pdf

Mr. Stansberry,

Attached is a plugging application for the Mower Lumber Company #B-2 well, API #47-067-00512, located in Nicholas county.

Thank you. Enjoy your weekend.

**From:** bizhub@citynet.net <bizhub@citynet.net>  
**Sent:** Monday, March 11, 2019 5:07 PM  
**To:** nreeder@mikerossinc.com  
**Subject:** Message from KM\_224e



Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permit issued 4706700512

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Sep 26, 2022 at 2:13 PM

To: nreeder@mikerossinc.com, Jeremy E James <jeremy.e.james@wv.gov>, edennison@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4706700512.


James Kennedy

WVDEP OOG

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### 2 attachments

 **IR-8 Blank.pdf**  
237K

 **4706700512.pdf**  
2759K

09/30/2022