



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC 5 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 4, 1975

Surface Owner Federal Coal Company
Address Union Bldg., Charleston, W. Va.

Company Texas International Petroleum Corp
Address 706 Comm. Sq., Charleston, W. Va.

Mineral Owner Same as above.
Address Same as above.

Farm Federal Coal Co. Acres 7,200
Location (waters) Lilly Branch

Coal Owner Same as above.
Address Same as above.

Well No. 27 Elevation 1537.51'
District Jefferson County Nicholas

Coal Operator Same as above.
Address Same as above.

Quadrangle Clay

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 4-5-76.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Martin Nichols
PH: 548-6993 ADDRESS Clendenin, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23, 1965 by Federal Coal Company made to (Platco Corp.) TIPCO and recorded on the 23rd day of July 1965, in Nicholas County, Book 135 Page 291 Amendment - 8/3/65 Book 035, Page 309.

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Address
of
Well Operator

Very truly yours,
(Sign Name) Texas International Petroleum Corp
Well Operator
706 Commerce Square
Street
Charleston
City or Town
West Virginia 25301
State

11/17/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-384 PERMIT NUMBER
47-067

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Union Drilling, Inc. NAME James M. Blanton
 ADDRESS Buckhannon, West Virginia ADDRESS 706 Comm. Sq., Charleston, W. Va.
 TELEPHONE (304) 472-4610 TELEPHONE (304) 434-4609
 ESTIMATED DEPTH OF COMPLETED WELL: 2475 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	20'	20'	
9 - 5/8			
8 - 5/8	250'	250'	Cement to surface.
7			
5 1/2			
4 1/2		2475'	Cement w/150 sacks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER 1500 FEET
 APPROXIMATE COAL DEPTHS 200
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Federal Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Federal Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/17/2023

Elyse M. Morrison

 For Coal Company
Vice President

 Official Title



4101

SERVICE AND INVOICE NUMBER 1-18-1935

Please indicate on all remittances and send to: P.O. BOX 346 TULSA, OKLAHOMA 74101

SERVICE ORDER RECEIPT AND INVOICE

TERMS: DUE END OF MONTH FOLLOWING MONTH OF SALE. 5/9/100

DATE DEC. 14, 1975 CUSTOMER ORDER NO. VERBA1 SHIPPED VIA DOWELL UNITS SERVICE FROM DOWELL DISTRICT BECKLEY OUTPOST 47

CALL NAME AND NUMBER FEDERAL COAL CO. #27 LOCATION AND POOL LILLY BRANCH COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE NICHOLAS, W. VA. TYPE OF SERVICE CEMENT 4 1/2 CASING

SERVICE ORDER IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS. I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.

CUSTOMER'S NAME TEXAS INTERNATIONAL PETROLEUM CORP. ADDRESS 706 COMMERCE SQUARE CITY, STATE & ZIP CODE CHARLESTON, W. VA. 25301

CUSTOMER BY George Hallgren AUTHORIZED AGENT

SERVICE INSTRUCTIONS:

Table with columns: ITEM NO., QUANTITY, UNIT, Material, Equipment and Services Used, Unit Price, AMOUNT. Rows include: 48002-006 CEMENT PUMPER To 2423', 48500-001 4 1/2" TOP RUBBER PLUG, 49100-000 SERVICE CHARGE, 49102-000 HAULING CHARGE 45 mi. 15,750', 00423-001 RFC CEMENT.

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OIL & GAS DIVISION DEPT. OF MINES

Vertical red text: Lease Fed Coal Well # 27 Date App. AFE # 1-046 4-02

"Seller warrants that all good or services furnished hereunder comply with the requirements of the Fair Labor Standards Act of 1938 as amended."

Summary table with rows: SUB TOTAL 1725.66, License Fee, Tax on \$102.66, Tax on \$623.00, TOTAL \$1725.66

DOWELL REPRESENTATIVE D.J. WATSON RECEIPT THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER CUSTOMER BY George Hallgren AUTHORIZED AGENT 11/17/2023

067-04 THANK YOU!

WELL NO. AND FARM #22 - Federal Coal	COUNTY Clay	STATE W.Va.	DATE 12-21-75
CHARGE TO TEXAS INTERNATIONAL PETRO. CORP.	OWNED TEXAS TRUCK	DUNCAN USE ONLY	
ADDRESS 706 Commerce Sq.	CONTRACTOR Union Drilling	LOCATION 1 Union W.Va.	CODE 10880
CITY, STATE, ZIP Charleston, W.Va.	SHIPPED VIA	LOCATION 2	CODE
	DELIVERED TO	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-446193	
	TOTAL ACID-30 DAYS	WELL TYPE GNS LOP	CODE (C.D.)
TYPE AND PURPOSE OF JOB CH (290') 8 1/2" Esq.			
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.			

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
001-016				Pumping Charge	290	FT.			260.00	260	00
001-015				S-w Top Plug	1	EN	8 1/2		33.90	33	90
000-117				Mileage on Pump W/ 95081	40	MI.			1.10	44	00
504-043				Standard Bulk Cement	75	SK			2.69	201	75
501-217				3 SKs Halliburton Gel							
				Mixed 4% w/ 75 cu. ft.	75				.23	17	25
509-406				Calcium Chloride Mixed							
				5% w/ 75 cu. ft.	4	SK			8.20	32	80
501-210				Flocals Mixed 4% w/ 75 SK	19	lbs.			49	9	31
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FT.				
500-207				SERVICE CHARGE	79		CU. FT.		.55	43	45
500-306				TOTAL WEIGHT 40 LOADED MILES 154.00			TON MILES		.35	53	90

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OIL & GAS DIVISION
DEPT. OF MINES

TAX REFERENCES

SUB TOTAL
NO TAX
TAX
TAX

696 36
696 36

WAS JOB SATISFACTORILY COMPLETED?
WAS OPERATION OF EQUIPMENT SATISFACTORY?
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

x Rilly Heater
Customer or His Agent

Larry B. Butcher
Halliburton Operator

Date 1/13/76 App. _____

Lease Fed Coal Well # 27 AFE # V-046

4-02
11/17/2023

H.R.H.

4-02



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle CLAY

Permit No. NIC-384

Company <u>Texas International Petroleum Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>706 Comm. Sq., Charleston, W.Va.</u>				
Farm <u>Federal Coal Company</u> Acres <u>7200</u>				
Location (waters) <u>Lilly Branch</u>				
Well No. <u>27</u> Elev. <u>1537.51</u>	Size <u>20-16</u>			
District <u>Jefferson</u> County <u>Nicholas</u>	Cond. <u>13-10"</u>			
The surface of tract is owned in fee by _____	<u>9 5/8</u>			
<u>Federal Coal Company</u>	<u>8 5/8</u>	<u>265</u>	<u>265</u>	Cemented w/55 sacks.
Address <u>Union Bldg., Charleston, W.Va.</u>	<u>7</u>			
Mineral rights are owned by <u>Same as above.</u>	<u>5 1/2</u>			
Address <u>Same as above.</u>	<u>4 1/2</u>		<u>2423</u>	Cemented w/150 sacks.
Drilling Commenced <u>December 11, 1975</u>	<u>3</u>			
Drilling Completed <u>December 14, 1975</u>	<u>2</u>			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production <u>381</u> Mcu. ft. per day _____ bbls.				
Well open <u>8</u> hrs. before test <u>500</u> RP.				

Well treatment details:

Attach copy of cementing record.

Perforated @ 2350-66. Acid frac. Breakdown w/500 gal. acid @ 200#.
Average PSI 1367#; average injection rate 34.661 per minute. Treated
w/800 bbls. gelled water, 44,000#, 20/40 sand, 5% acid throughout
treatment.

Coal was encountered at 210 Feet 24 Inches
Fresh water 110 Feet Salt Water 1293 Feet
Producing Sand Big Lime and Injun Sand Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	3		
Shale			3	210		
Coal			210	212		
Shale & Broken Sand			212	1248		
Salt Sand			1248	1476		
Shale			1476	1735		
Maxton Sand			1735	1806		
Shale			1806	1998		
Maxton Sand			1998	2047		
Shale			2047	2050		
Little Lime			2050	2094		
Shale			2094	2147		
Big Lime			2147	2361		
Big Injun Sand			2361	2368		
Shale			2368	2450	T.D.	

11/17/2023

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MC-384

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International Prod. Corp</u>	Size			
<u>706. Comm Sq. Charleston, W. Va</u>	16			Kind of Packer
<u>Federal Coal Co</u>	13			
<u>27</u>	10			Size of
<u>Jefferson County Nicholas</u>	8 1/4			
<u>12-10-75</u>	6 5/8			Depth set
<u>12-14-75</u> Total depth <u>2450</u>	5 3/16			
	<u>4 1/2</u>	<u>2423</u>	<u>2423</u>	Perf. top
	<u>2</u>			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>4 1/2</u> SIZE <u>2423</u> No. FT. <u>12-14-75</u> Date			
	NAME OF SERVICE COMPANY <u>Halibarton</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

12-15-75
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. DIC-384

Oil or Gas Well _____
(KIND)

Company Texas International
 Address Chas. W. VA.
 Farm Federal Coal
 Well No. 27
 District Jefferson County Nichols
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cannot Release
Well not in production
No. L. D. Log
C. C. Jim Blanton
3-4-76
 DATE

Paul Thomas
 DISTRICT WELL INSPECTOR
 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 710-384

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Seapro International</u>	Size			Kind of Packer
Address	<u>Box 1000</u>	16			
Farm	<u>Federal Coal</u>	13			
Well No.	<u>27</u>	10			Size of
District	<u>Jefferson County Nicholas</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Cannot Release
Well Not in production
Reclamation & I.D. Log Completed now.

5-27-76
DATE

Paul [Signature]
11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. NIC 384

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>TIPCO</u>	Size			
<u>CHARLESTON MTA</u>	16			Kind of Packer
<u>FEDERAL COAL</u>	13			
Well No. <u># 27</u>	10			Size of
District <u>JEFFERSON</u> County <u>NIC</u>	8 1/4			
Drilling commenced	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CHECKED NIC 384 AS MR DODD ASKED FOUND THAT CO HAS GRADED BUT WELL IS NOT HACKED UP OR NO NAME PLATE

12-28-78
DATE

Levy H. H. H. H. H.
DIRECTOR

11/17/2023



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OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 27, 1984

COMPANY Texas Int. Petroleum Corp.
6525 N. Meridian
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0384
FARM & WELL NO Federal Coal Co. #27
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

January 9, 1985

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0384																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="3">Texas International Petrol. Corp. 018753</td> </tr> <tr> <td colspan="3"><small>Name Seller Code</small></td> </tr> <tr> <td colspan="3">3535 NW 58th Ste 300</td> </tr> <tr> <td colspan="3"><small>Street</small></td> </tr> <tr> <td>Oklahoma City</td> <td>OK</td> <td>73112</td> </tr> <tr> <td><small>City</small></td> <td><small>State</small></td> <td><small>Zip Code</small></td> </tr> </table>	Texas International Petrol. Corp. 018753			<small>Name Seller Code</small>			3535 NW 58th Ste 300			<small>Street</small>			Oklahoma City	OK	73112	<small>City</small>	<small>State</small>	<small>Zip Code</small>
Texas International Petrol. Corp. 018753																			
<small>Name Seller Code</small>																			
3535 NW 58th Ste 300																			
<small>Street</small>																			
Oklahoma City	OK	73112																	
<small>City</small>	<small>State</small>	<small>Zip Code</small>																	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Twenty Mile Creek <small>Field Name</small> Nicholas WV <small>County State</small>																		
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td>Area Name</td> <td>Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;">Mo. Day Yr.</td> <td>OCS Lease Number</td> </tr> </table>	Area Name	Block Number	Date of Lease:		Mo. Day Yr.	OCS Lease Number												
Area Name	Block Number																		
Date of Lease:																			
Mo. Day Yr.	OCS Lease Number																		
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #27																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cabot Corporation <small>Name Buyer Code</small>																		
(b) Date of the contract:	1, 2, 1, 8, 79 Mo. Day Yr.																		
(c) Estimated annual production:	3.5 MMcf.																		
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">3.149</td> <td style="text-align: center;">---</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">3.149</td> <td style="text-align: center;">---</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	3.149	---	0.346	3.495	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.149	---	0.346	3.495			
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11/17/2023

PARTICIPANTS:

DATE: APR 19 1982

BUYER-SELLER CODE

WELL OPERATOR: Texas International Petrol Corp.

018753

FIRST PURCHASER: Cabot Corporation

002733

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
811130 -108-067-0384
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies
J. E. Huzyey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b
2. IV-1 Agent James M. Blanton
3. IV-2 Well Permit _____
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production 1 years
8. IV-40 90 day Production 92 Days off line: _____
9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 12-11-75 Date completed 12-14-75 Deepened _____
2147-2361
- (5) Production Depth: 2350-66
- (5) Production Formation: Big lime & Injun
- (5) Final Open Flow: 381 MCF
- (5) After Frac. R. P. 500# 8hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{3378}{365} = 9.6$ mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{472}{92} = 5.1$ mcf no oil
- (8) Line Pressure: NA PSIG from Daily R
- (5) Oil Production: _____ From Completion Report _____
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed? Notarized? 11/17/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Is Determination Objected to _____ By Whom? _____

IF

Operator's Well No. Federal Coal #2

API Well No. 47 - 067 - 0384
State County Per

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR Texas Int'l. Petrol. Corp.

DESIGNATED AGENT James M. Blanton

ADDRESS 3535 NW 58th Ste 300

ADDRESS Ste 740, One Valley Square

Oklahoma City, OK 73112

Charleston, WV 25301

Gas Purchase Contract No. 4211 and Date 12 18 79
(Month, day and year)

Water Charge Code P4742

Name of First Purchaser Cabot Corporation

P.O. Box 1473

(Street or P. O. Box)

Charleston WV 25325
(City) (State) (Zip Code)

FERC Seller Code 018753

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

108

- (1) Initial determination (See FERC Form 121.) Section of NGPA Category Code 1
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts
Name (Print) Title

Roy A. Cutsinger
Signature

3535 NW 58th Ste 300
Street or P. O. box

Oklahoma City OK 73112
City State (Zip Code)

405 947-8682
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Sent to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by
Jurisdictional Agency

J. E. Murray
By Title 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-11 1981
Operator's Well No Federal Coal #27
API Well No. 067 - 0384
State 067 County 0384 Permit T

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James M. Blanton
ADDRESS Ste 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol. Corp.
ADDRESS 3535 NW 58th Ste 300
Oklahoma City, OK 73112

GAS PURCHASER Cabot Corporation
ADDRESS P.O. Box 1473
Charleston, WV 25325

REGISTRATION Elevation 1537.51
Watershed Lilly Branch
Dist. Jefferson County Nicholas Quad Clay
Gas Purchase Contract No. 4211
Meter Chart Code P4742
Date of Contract 12-18-79

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records.

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

11/17/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine individual production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger
Roy A. Cutsinger
Manager Gas Contracts

STATE OF OKLAHOMA,

COUNTY OF OKLAHOMA, TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1984, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1984.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill
Notary Public

11/17/2023

[NOTARIAL SEAL]

