



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

AUG 21 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 21, 1975

Surface Owner <u>Bethlehem Mines Corp.</u>	Company <u>Texas International Petroleum Corp</u>
Address <u>7012 MacCorkle Ave., S.E., Chas., WVA</u>	Address <u>706 Comm. Sq., Charleston, WVA.</u>
Mineral Owner <u>Bethlehem Steel Corp.</u>	Farm <u>Bethlehem Steel</u> Acres <u>12,000</u>
Address <u>Bethlehem, Pennsylvania</u>	Location (waters) <u>Twenty Mile Creek</u>
Coal Owner <u>Bethlehem Mines Corp.</u>	Well No. <u>B-2</u> Elevation <u>923.67</u>
Address <u>Same as above.</u>	District <u>Jefferson</u> County <u>Nicholas</u>
Coal Operator <u>Bethlehem Mines Corp.</u>	Quadrangle <u>Clay</u>
Address <u>Same as above.</u>	

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-21-75.

Robert L. Todd  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Marta Nichols  
PH: 548-6993 ADDRESS Chenderia, W.V. 25045

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 8, 1975 by Bethlehem Steel Corp. made to Texas Int. Pet. Corp. and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Jim Stanton  
(Sign Name) Texas International Petroleum Corp  
Well Operator

PLEASE SUBMIT COPIES OF ALL  
PHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P.O. Box 879  
Martinsburg, W. Va. 26505  
304-296-4461

Address \_\_\_\_\_  
of \_\_\_\_\_  
Well Operator \_\_\_\_\_

706 Commerce Square  
Street

Charleston  
City or Town

West Virginia  
State

11/17/2023

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-364 PERMIT NUMBER  
47-067





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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SEP 11 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle Clay

Permit No. NIC-364

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ Dry  
(Kind)

Company <u>Texas International Petroleum Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>706 Comm. Sq., Charleston, W. Va.</u>	Size			
Farm <u>Bethlehem Mines</u> Acres <u>12,000</u>	20-16			
Location (waters) <u>Twenty Mile Creek</u>	Cond.			
Well No. <u>B-2</u> Elev. <u>923.67</u>	13-10"	20'	20'	
District <u>Jefferson</u> County <u>Nicholas</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	150'	150'	Cemented w/150 sacks.
<u>Bethlehem Mines Corporation</u>	7	330'	330'	Cemented w/35 sacks.
Address <u>7012 MacCorkle Ave., S.E., Chas. W. Va.</u>	5 1/2			
Mineral rights are owned by <u>Bethlehem Steel Corp.</u> Address <u>Bethlehem, Pa.</u>	4 1/2			
Drilling Commenced <u>August 28, 1975</u>	3			
Drilling Completed <u>September 8, 1975</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				
Well treatment details:				

Attach copy of cementing record.

DRY HOLE - PLUGGED

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water 20', 120', & 320' Feet \_\_\_\_\_ Salt Water 900' Feet \_\_\_\_\_  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil & Gravel			0'	30'		
Shale			30'	270'		
Sand			270'	495'		
Shale			495'	875'		
Maxton Sand			875'	1023'		
Shale			1023'	1172'		
Sand			1172'	1298'		
Little Lime			1298'	1395'		
Big Lime			1395'	1635'		
Shale			1635'	1724'	T.D.	

11/17/2023

(over)

\* Indicates Electric Log tops in the remarks section.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 5 - 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-364

Oil or Gas Well Gas  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International Pet. Corp.</u>	Size			
<u>206 Comm Sq - Charleston, W.Va</u>	16			Kind of Packer
<u>Bethlehem Steel</u>	13	<u>20</u>	<u>20</u>	
<u>B. 2</u>	10			Size of
<u>Jefferson</u> County <u>Nicholas</u>	<u>8 5/8</u>	<u>150</u>	<u>150</u>	
<u>8-28-75</u>	<u>7</u>	<u>330</u>	<u>330</u>	Depth set
	<u>5 3/16</u>			
	<u>3</u>			Perf. top
	<u>2</u>			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>8 5/8</u> SIZE <u>150</u> No. FT. <u>8-24-75</u> Date			
	NAME OF SERVICE COMPANY <u>Haliburton</u>			
	COAL WAS ENCOUNTERED AT <u>63</u> FEET <u>67</u> INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names \_\_\_\_\_

Remarks:

Water at. 43ft - 175ft. 195ft. 390ft - 415ft.

9-3-75

DATE

Martin B. Nichols

DISTRICT WELL INSPECTOR  
11/17/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 11 1975

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. Nic-364-P

Well No. B-2

COMPANY Texas International Pet. Corp. ADDRESS 706 Comm Sq. Charleston, W.Va.  
FARM Bethlehem Steel DISTRICT Jefferson COUNTY Nicholas

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
	Jelled. Hole.						
Cemented -		1733 to 1683					
Cemented		1396 to 1346					
Cemented		335 to 285					
Cemented		50 to Surface					

Drillers' Names \_\_\_\_\_

Remarks:

Cemented by Haliburton

9-9-75

DATE

I hereby certify I visited the above well on this date.

Martin B. Nichols

DISTRICT WELL INSPECTOR 11/17/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 1 1976

INSPECTOR'S PLUGGING REPORT  
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No.

*Ng-364-P*

Oil or Gas Well  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<i>Upper International</i>	Size			Kind of Packer
<i>Upper W. Va.</i>	16			
<i>Bethlehem Mines</i>	18			
<i>10-2</i>	10			
<i>Jefferson County Nicholas</i>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing				Perf. top
Volume				Perf. bottom
Rock pressure				
Oil				
Fresh water				
Salt water				

Drillers' Names

Remarks:

*Cannot Release  
Location & Pit needs Reclaimed  
No Monument  
C. C. Jim Blanton*

*2-26-76*

*Paul J. [Signature]*

11/17/2023





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SEP 11 1975

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Bethlehem Steel Corporation  
Coal Operator

Texas International Petroleum Corporation  
Name of Well Operator

Bethlehem, Pennsylvania  
Address

706 Commerce Square, Charleston, W. Va.  
Complete Address

Bethlehem Steel Corporation  
Coal Owner

September 10, 1975  
Date

Bethlehem, Pennsylvania  
Address

WELL TO BE ABANDONED  
Jefferson District

Bethlehem Mines Corporation  
Lease or Property Owner  
7012 MacCorkle Avenue, S.E.  
Charleston, West Virginia  
Address

Nicholas County  
Well No. B-2  
Bethlehem Mines Corporation Farm

Inspector Martin Nicholas Telephone 548-6993

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator  
TEXAS INTERNATIONAL PETROLEUM CORPORATION

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

**BLANKET BOND**

NIC-364-P

47-067

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

- Mud Gel hole with 175 sacks.
- Set 50' cement plug @ 1683.
- Set 50' cement plug @ 1346.
- Set 50' cement plug @ 285.
- Set 50' cement plug @ surface.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Texas International Petroleum Corporation  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

9th. day of September, 1975.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Robert K. Road

11/17/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

BLANKET BOARD

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 1 1 1975

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Bethlehem Steel Corporation</u> <small>COAL OPERATOR OR OWNER</small>	<u>Texas International Petroleum Corporation</u> <small>NAME OF WELL OPERATOR</small>
<u>Bethlehem, Pennsylvania</u> <small>ADDRESS</small>	<u>706 Comm. Sq., Charleston, West Virginia</u> <small>COMPLETE ADDRESS</small>
<u>Bethlehem Steel Corporation</u> <small>COAL OPERATOR OR OWNER</small>	<u>September 10, 19 75</u> <small>WELL AND LOCATION</small>
<u>Bethlehem, Pennsylvania</u> <small>ADDRESS</small>	<u>Jefferson</u> District
<u>Bethlehem Mines Corporation</u> <small>LEASE OR PROPERTY OWNER</small>	<u>Nicholas</u> County
<u>7012 MacCorkle Ave., S.E., Chas., W. Va.</u> <small>ADDRESS</small>	Well No. <u>B-2</u>
	<u>Bethlehem Mines Corporation Farm</u>
STATE INSPECTOR SUPERVISING PLUGGING.....	<u>Martin Nicholas</u>

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of KANAWHA } SS:

James M. Blanton and George Hall, Jr.  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Texas International Petroleum Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of September, 19 75, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Maxton Sand	1177-1295	Mud Gel hole 2/175 sacks.	13-3/8 8-5/8 7"	20' 150' cemented w/150 sacks. 330' cemented w/35 sacks.
Little Lime	1302-1358	50' Cement plug @ 1683		
Pencil Cave	1358-1392	50' Cement plug @ 1346		
Big Lime	1392-1630	50' Cement plug @ 285		
T.D.	1733	50' Cement plug @ surf.		
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		8-5/8" 2' above G.L.		
(NAME)		Filled with cement.		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 9th day of September, 19 75.

And further deponents saith not.

Jim Blanton 11/17/2023  
George Hall Jr.

Sworn to and subscribed before me this 10th day of September, 19 75.

Deborah S. Barretto

My commission expires:

April 12, 1983

Notary Public.

Permit No. NIC-364-P



**RECEIVED**  
NOV 21 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 26, 1984

COMPANY Texas Int. Petroleum Corp.  
6525 N. Meridian  
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0364-P  
FARM & WELL NO Bethlehem Mines Corp. #B-2  
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

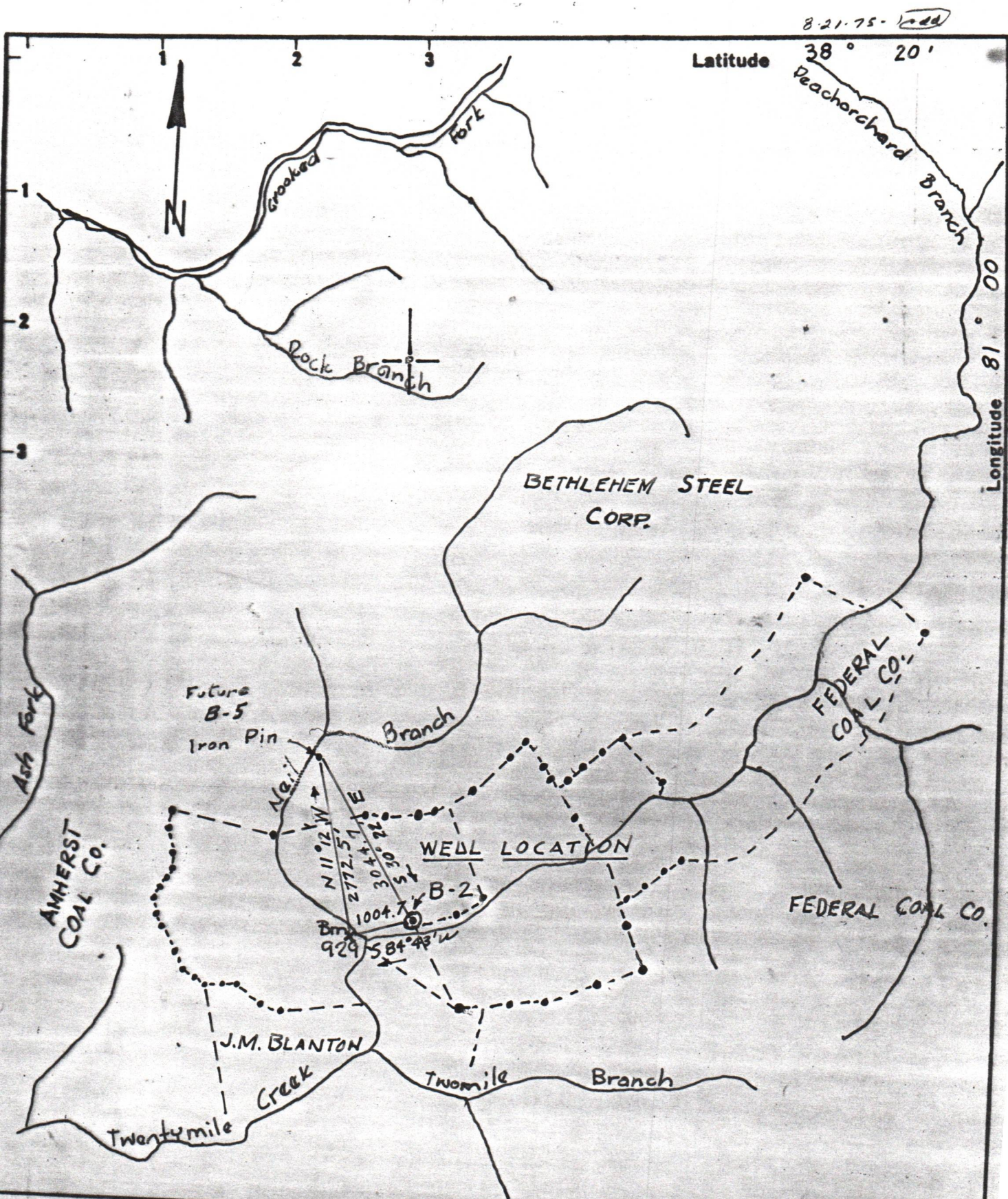
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Graig Luckworth  
DATE 11/16/84

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. L. ...  
Administrator-Oil & Gas Division

December 7, 1984  
DATE



New Location   
 Drill Deeper   
 Abandonment   
 9/9/75

Minimum Error of Closure \_\_\_\_\_  
 Source of Elevation BM 929  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

TEXAS INTERNATIONAL  
 COMPANY PETROLEUM CORP.  
 Address 706 COMMERCE SQ. CHARLESTON, W. VA.  
 Farm BETHLEHEM STEEL CORP.  
 Acres 12000 Lease No. \_\_\_\_\_  
 Well (Farm) No. B-2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 923.67  
 Quadrangle CLAY  
 County NICHOLAS District JEFFERSON  
 Engineer Arthur F. Banks  
 Engineer's Registration No. 1520  
 No. S-3097 Drawing No. B-2  
AUG. 12, 1975 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. NIC-364-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

47-067

11/17/2023