



OIL & GAS DIVISION DEPT. OF MINES

## Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,						
Charleston, W. Va.	DATE At	ugust 2	21, 1975	5		
Surface Owner Bethlehem Mines Corp.	Company	Texas	Interna	ation	al Pet	roleum
Address 7012 MacCorkle Ave., S.E., Chas., W		706 Com	nm.SaC	Charle	eston.	WVA.
Mineral Owner Bethlehem Steel Corp.	Farm Bet	thlehem	Steel	11011	12	000
Address Bethlehem, Pennsylvania			Twenty M			
Coal Owner Bethlehem Mines Corp.	Well No	R 2				
Address Same as above.	District	Toffe		E	Elevation_	923.67
Coal Operator Bethlehem Mines Corp.	District	Class	erson	(	County_N	ichola
Address Same as above.	– Quadrangie	cray				
PERMIT MUST BE POSTED AT THE WELL SITE						
or ovisions being in accordance with Chapter 22 be W. Va. Code, the location is hereby approved officially. This permit shall expire if ations have not commenced by 12-21-75						
		^	2 .	(	12.	
Do Leit Land INSPECTOR	TO BE NOT	IFIED	hasty	1	ichre	(2)
eputy Director - Oil & Gas Division PH: 548-0	6993 AT		11.	, ,	. 10 :	-
	A	DDRESS	analen	In a	11. 22	TUK
GENTLEMEN:					11. 25	045
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease da Steel Corp. made to Texas Int. Pot. Corp.	above named	farm or tra	act of land :	for oil a	Beth1	ehem
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease da Steel Corp. made to Texas Int. Pet. Corp. in County, Book X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	above named ted	farm or tracks, corded on ILL	theFRAC.	for oil a  by _  ture of  ture o	Bethl day of  OR STIMU and/or or	JLATE perators
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease day Steel Corp. made to Texas Int. Pet. Corp. in County, Book X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED.  The enclosed plat was prepared by a registered engineer or have been notified as of the above date.  The above named coal owners and/or operator are hereby no on make by Section 3 of the Code, must be received by, or filed.	above named ted	farm or tra	theFRAC.	for oil a  by _  TURE ()  owners	Bethl day of  OR STIMU and/or or	JLATE perators
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease dated to the corp. The corp. The county, Book The enclosed plat was prepared by a registered engineer or nave been notified as of the above date.  The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners at their above shown respective address the coal owners are day with the mailing or delivery of this copy to the Depart case.	above named ted	farm or tra  8, corded on  ILL  NE 5, 1969  surveyor a  y objection epartment of or delivere  day _ es at Charl	theFRAC.	for oil a  by _  TURE O  owners  to make	Bethl day of  OR STIMU and/or or c, or are r (10) days	JLATE Derators equired
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\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

BLANKET BOND

Thic - 364 PERMIT NUMBER 47-067

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO_	X DRILL	DEEPEN FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If K	(nown)	RESPONSIBLE AGENT: NAME James M. Blanton				
NAME Rock Castle Gas (	Company					
ADDRESS Comm. Sq., Charle		ADDRESS 706 Comm	.Sq., Charleston, W. Va			
TELEPHONE (304) 344-25	34	TELEPHONE (304)	343-4609			
ESTIMATED DEPTH OF COMPLE	CTED WELL: 1750	ROTARY X	CABLE TOOLS			
PROPOSED GEOLOGICAL FORM	ATION: In jun Sand					
TYPE OF WELL: OIL	GAS X	COMB STORAGE	DISPOSAL			
TIPE OF WELL.	RECYCI	LING WATER FLO	OODOTHER			
TENTATIVE CASING PROGRAM	* *2 *********		and the control of th			
CASING AND TUBING	USED FOR DRILLING	LEFT IN WELL	OR SACKS - CUBIC FT.			
SIZE	DRILLING	.cc.00 1.805	and the second of the control of			
20 - 16	15'	15******	water Longry Porms			
3 - 10	13					
9 - 5/8	2751	275*	Cement to surface.			
8 - 5/8	275					
1/	and the second s					
5 ½		1750 <b>°</b>	Cement w/100 Sacks.			
4 ½	/	HE WELL SHE	T Perf. Top 38 Taum TIMSES			
3		CC. valued	Perf. Bottom			
Liners		Avar on vos	Perf. Top			
Lineis		18463440,140	Perf. Bottom			
WELLS DRILLED PRIOR MUST ALSO BE SUBMITT  TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL	OF OG - 1, SHOWING OF TO 1929, A PERMANENT OF THE ORIGINALLY DRILLED BY	EFORE JUNE 5, 1929, FIVE (	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE			
ING ORIGINAL PERMIT N	IUMBER, AND PERFORMA	NCE BOND.	se. Inspector to be notified twenty			
OIL AND/OR GAS WELL BOND, PERMANENT PLA OIL AND/OR GAS WELL ING ORIGINAL PERMIT N Required forms must be fi four (24) hours in advance	ORIGINALLY DRILLED BY TAND ORIGINAL WELL ORIGINALLY DRILLED ON HUMBER, AND PERFORMAN (90) days by the second secon	N AND/OR AFTER JUNE 5, 1 NCE BOND.	929, FIVE COPIES OG - 1, SHC			
thereof.	Agent for Bethlehem	Mines Coal Company, O	wner or Operator of the coal un			
this loose have exam	nined and place on our m	me maps one prop				
We the <u>Bethleh</u> providing operator h	nem Mines Coal Com has complied with all rules an	pany have no objections to saind regulations in Articles 4, 5,	id well being drilled at this location and 7, Chapter 22 of the West Yirgin			
Code.		2	gwieber			
			For Coal Company			

Division Superintendent
Official Title



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division WELL RECORD

la.	SEP	11	1975	
DEF			IVISIO	

Quadrangle Clay Parmit No NTC - 364

Rotary_X	Oil
Cable	Gas
Recycling	Comb
Water Flood	Storage
Disposal	Dry

Permit No. NIC - 304				. 1	Disposal	Dry (Kind)
Company Texas Internal Address 706 Comm. Set blehem	ernational F q.,Charlesto Mines Ac	on, w.va.	Corp. and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Beth Tenem Location (waters) Twe	nty Mile Cre	eek	4-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2			
Well No. B-2	Ele	ev.923.67	Size 20-16			
District Jefferson			Cond.			
The surface of tract is ov	vned in fee by		13-10"	20'	20'	
Bethlehem Mine	s Corporatio	on	9 5/8			Cemented w/150
Address 7012 MacCo	rkle Ave.,S.	E.,Chas	8 5/8	150'	150'	sacks.
Mineral rights are owned	by Beth Lehem	Steel	1	330'	330'	Cemented w/35
Corp. Address Be			5 1/2			sacks.
Drilling Commenced Au	gust 28, 19/	075	4 1/2			4
Drilling Completed Se			3			-
Initial opén flow			2			4
Final production Well open			Liners Used			_
Well treatment details:		,	Attach copy of c	ementing recor	d.	
		DRY HOLE	E - PLUGGED	)		
Coal was encountered at Fresh water 20', 12  Producing Sand	0', & 320' Fe	et		Vater 900	1	Feet
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
Soil & Gravel Shale Sand Shale Maxton Sand Shale Sand Little Lime Big Lime Shale		0' 30' 270' 495' 875' 1023' 1172' 1298' 1395' 1635'	30' 270' 495' 875' 1023' 1172' 1298' 1395' 1635' 1724'	T.D.		
						11/17/2023

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
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and the second of the second o	. = 4		
		. 70	3-1
HPC.			
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	1	1020	
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	10087	,	
	1 2 2 5	17001	
			11/17/2023

Date September 10, 1975

APPROVED Texas International Petroleum Corp.

By Division Manager

(Title)

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	_			We	II No	
OMPANY			ADDRESS			
ARM	and the second second	DISTRICT	<u> </u>	COUNTY		
illing Material Used			the state of the s			
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			Find the same		-234	44 19
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and the state of the state of						
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	<u> </u>					
	3 27 77 83 17	2.19 2.4		1 1		
	,				2	
			10 m			*
llers' Names						
ners ivames					487	
narks:						* * * * * *
DATE	hereby certify I vis	ited the above	well on this date.			

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

#### INSPECTOR'S WELL REPORT

Permit No Mic - 364 Oil or Gas Well Ga CASING AND USED IN LEFT IN Company/exas International Pet, Corp. PACKERS Size Addres 206 Comm S. G. Cherteston, wva Kind of Packer\_ Bethlehem Stee 20 20 Size of\_\_\_ District Jefferson Count Mil bolas 150 330 330 Depth set\_ 8-28-75 Drilling commenced. 5 3/16. Drilling completed\_\_\_\_\_ Total depth Perf. top\_\_\_ Perf. bottom\_\_\_ \_\_\_\_\_Depth of shot Perf. top\_ Liners Used Initial open flow\_\_\_\_\_/10ths Water in\_ Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_ CASING CEMENTED 8 5/4 SIZE 150 No. FT. 8-24-73 Date Cu. Ft. Haliburton NAME OF SERVICE COMPANY lbs. hrs. COAL WAS ENCOUNTERED AT 63 FEET 67 INCHES bbls., 1st 24 hrs. FEET\_ INCHES\_ feet INCHES INCHES FEET FEET feet feet Salt water\_ Drillers' Names. water at. 43ft-175ft. 195ft. 390ft- 415Ft. Remarks:

9-3-75

Martin B. Machala

#### DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORT

ermit No DIC -				GING REPO	DEF	T. B	-Z
		m. 10, t	Part	20/- 1/21			
COMPANY EYAS	ston	inas per	T	RESS TOU COM	may Ch	1. 1	JON,
ARM DETNIEV	lem siee	DISTRI	CT JEFF	erson	COUNTY ///	nola	5
illing Material Used					Address of the state of the sta		
iner L	ocation	A		P 1			
inter L	ocation	Amoun		Packer	Location		
PLUGS USED	AND DEPTH PLACED	1		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Jelle	d. Ho	1/e.			3	
Cemen	1 2	173	3 to	1683			
Cemen	ted	139	6 40	1346			
Ceme	uted.	33	5 to	285	7 31 - 1		10
Ceme	nted	5	o to	Sul-Face			
		17111					
rillers' Names							
emarks:						and an in-	
Cemeu	1.1 4	" H	1.6	unton			
Cemen	ted D	4 770	21106	CFION			

I hereby certify I visited the above well on this date.

Mostin B. Micha

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	. Alexander Star			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS	
Address		Size			1 2 2 1 1 1 1 1 1	was tendin	
Farm	187.70A	16			Kind of Pacl		
Well No		13			Size of		
District	County	81/4					
Drilling commenced		6%			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	ANY			
	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	AT	FEET	INCHES	
	feetfeet	1		HES	FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names		7 = 1					
		e,	<u> </u>				
Remarks:							

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL AND GAS WELLS DIVISION



MAR 1

1/2 - 3	AND TO	NSPECTOR			DEF	& GAS DIVISION T. OF MINES
Permit No.	297				Oil or	Gas Well
Company JAA	- faction	mating)	CASING AND TUBING TO	USED IN	LEFT IN WELL	PACKERS MAA
Address Address	Min	A.	Size			illing Material Used
Farm Other	um /	Minison	16	nom.A		Kind of Packer renk
Wall No an ADana de	200	enteren conservation entered and	a manifestation in the second			PLUGS USED AN
Well No.	даявуорая Count	Allah Var	10 Эриятайор 81/4	LEAD	BZ1S-CCOW	CEMENT-THICKNESS
Drilling commenced	Oun	3/ for factor	65%			Depth set
			5 3/16	TO A LOUIS AND THE RESIDENCE OF THE RESIDENCE OF THE PARTY OF THE PART	un de la propose de la languaga de las des conseguentes seguentes conseguentes e	
Orilling completed	Total	depth	3			Perf. top
Date shot	Depth of	shot	2	A CONTRACTOR OF THE BOARD OF THE BOARD OF THE STATE OF TH	ner japan sin Arina da kulanda ka Arina ka	Perf. bottom
nitial open flow	/10ths	Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths	Merc. inInch				Perf. bottom
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
lock pressure	lbs	hrs.	NAME OF SE	RVICE COMI	PANY	
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resh water	feet	feet	FEET	INC	CHES	FEET INCHES
Salt water	feet	feet	FEET	INC	CHES	FEET Sen INCHES
Drillers' Names			e nasi alamba dikusahan dikinadakan dikusahan kan ken ken kun dipuntun dikin			emarks:
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Remarks:	, 0	, Can	MA A	esease	3	
acalion 9	I Jet.	needs	Kellar	med		
no Mas	nume	ist 1	11			
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2-26-	76	V		1	aul	Manney .
TRICT WETCHISPECTOR	erd	nier 13 - odnierowił (z elektrologieko (n. 15 - nie a rokusywa zonachodnie swepti i to zota mad 374	and the state of		1	DISTRICT WELT 1/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS		100 1 20 TO	- Y
ARM	4.	DISTRICT_	C	COUNTY	- 4	
illing Material Used						
iner Loc	cation	Amount	Packer	Location	A Box	V 4 4 9
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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				V.		
rillers' Names				9. 1 9. 9. 1		
emarks:						
	I hereby certify I	-i-i+1 +ll				

DISTRICT WELL THE TOTAL

TO THE DEPARTMENT OF MINES,



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



ion

# DEPT. OF MINES

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	et 50' cement -1-e & 1346.
Bethlehem Steel Corporation	Texas International Petroleum Corporat
Coal Operator	Name of Well Operator
Bethlehem, Pennsylvania	706 Commerce Square, Charleston, W. Va
Address	Complete Address
Bethlehem Steel Corporation	September 10, 1975
Coal Owner	Date
Bethlehem, Pennsylvania	WELL TO BE ABANDONED
Address	
	NicholasCounty
Bethlehem Mines Corporation  Lease or Property Owner  7012 MacCorkle Avenue, S.E.	Well No. B-2
Charleston, West Virginia Address	Bethlehem Mines CorporationFarm
Inspector <u>Martin Nicholas</u>	Telephone <u>548-699</u> 3
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	F PLUGGING OPERATIONS
Gentlemen:—	
The undersigned well operator is about to about	andon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

TEXAS INTERNATIONAL PETROLEUM CORPORATION

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 1410/2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

NIC-364-P

47-067

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Mud Gel hole with 175 sacks.

Set 50' cement plug @ 1683.

Set 50' cement plug @ 1346.

Set 50' cement plug @ 285.

Set 50' cement plug @ surface.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

pobert

Texas International Petroleum Corporation

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

9th. day of September

DEPARTMENT OF MINES

Qil and Gas Division 11/17/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: \_

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



Notary Public. Permit No. NIC-364-P

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION DEPT. OF MINES

	eel Corporation	Texas International Petroleum Corpora		leum Corporat	
Bethlehem, Pennsylvania		NAME OF WELL OPERATOR  706 Comm. Sq., Charleston, West Virgini			
Bethlehem St	eel Corporation		mber 10,	19 75	
	RATOR OR OWNER	WELL AND L	OCATION	18	
Bethlehem, Pe	ADDRESS	Je	fferson	District	
Bethlehem Min	nes Corporation	Ni	cholas	County	
	le Ave., S.E., Chas., W	.VWell. No. B	-2		
	ADDRESS				
		Bethlehem Mines	Corporat	ionFarm	
STATE INSPECTOR S	UPERVISING PLUGGING	Martin Nicholas			
	AFFIC	DAVIT			
STATE OF WEST V					
County of KAI	NAWHA ss:				
	Blanton	and George Hall.	Ir.		
being first duly swo	rn according to law depose	and say that they are exper	ienced in th	e work of	
plugging and filling o	oil and gas wells and were em	ployed by Texas Intern	ational I	Petroleum Cor	
well operator, and pa	articipated in the work of plu	gging and filling the above	well, that	said work	
was commenced on t and filled in the follo	he 9th day of Septem	mber , 19 75 , and that	the well wa	s plugged	
and fined in the folio	owing manner:				
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	C	ASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN	
		Mud Gel hole	e 13-3/8	3 20'	
Maxton Sand	1177-1295	2/175 sacks	8-5/8	150' cement	
				w/150 sacks	
			7"	330' cemente	
			11	w/35 sacks.	
	1202 1250				
Little Lime	1302-1358	50' Cement			
		plug @ 1683			
	1302-1358 1358-1392	plug @ 1683 50' Cement			
Pencil Cave	1358-1392	plug @ 1683 50' Cement plug @ 1346			
Pencil Cave		plug @ 1683 50' Cement plug @ 1346 50' Cement			
Pencil Cave	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285			
Pencil Cave	1358-1392	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement			
Pencil Cave	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285	•		
Pencil Cave	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement			
Pencil Cave	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf	ION OF MONUM		
Pencil Cave Big Lime C.D.	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf	ION OF MONUN	TENT	
Pencil Cave  Big Lime  T.D.  COAL SEAMS	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf	ove G.L.	TENT	
Pencil Cave  Big Lime  C.D.  COAL SEAMS  ME)	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf	ove G.L.	TENT	
Little Lime  Pencil Cave  Big Lime  COAL SEAMS  (ME)  (ME)	1358-1392 1392-1630	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf	ove G.L.	TENT	
Pencil Cave  Big Lime  COAL SEAMS  ME)  ME)  and that the work of	1358-1392 1392-1630 1733 f plugging and filling said v	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf  DESCRIPT 8-5/8" 2' all Filled with	ove G.L.	TENT	
Pencil Cave Big Lime Coal seams (ME) (ME)	1358-1392  1392-1630  1733  f plugging and filling said v	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf  PESCRIPT 8-5/8" 2' al Filled with  well was completed on the	ove G.L. cement.	SENT	
Pencil Cave  Big Lime  COAL SEAMS  ME)  ME)  ME)  and that the work of September  And further deposits	1358-1392  1392-1630  1733  f plugging and filling said very property of the said very property	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf  DESCRIPT 8-5/8" 2' all Filled with	ove G.L. cement.	day of 11/17/2023	
COAL SEAMS  ME)  ME)  and that the work of September  And further depo	1358-1392  1392-1630  1733  f plugging and filling said very property of the said very property	plug @ 1683 50' Cement plug @ 1346 50' Cement plug @ 285 50' Cement plug @ surf  DESCRIPT 8-5/8" 2' all Filled with  well was completed on the	ove G.L. cement.	day of	



## State of West Virginia Department of Mines Gil and Gas Division

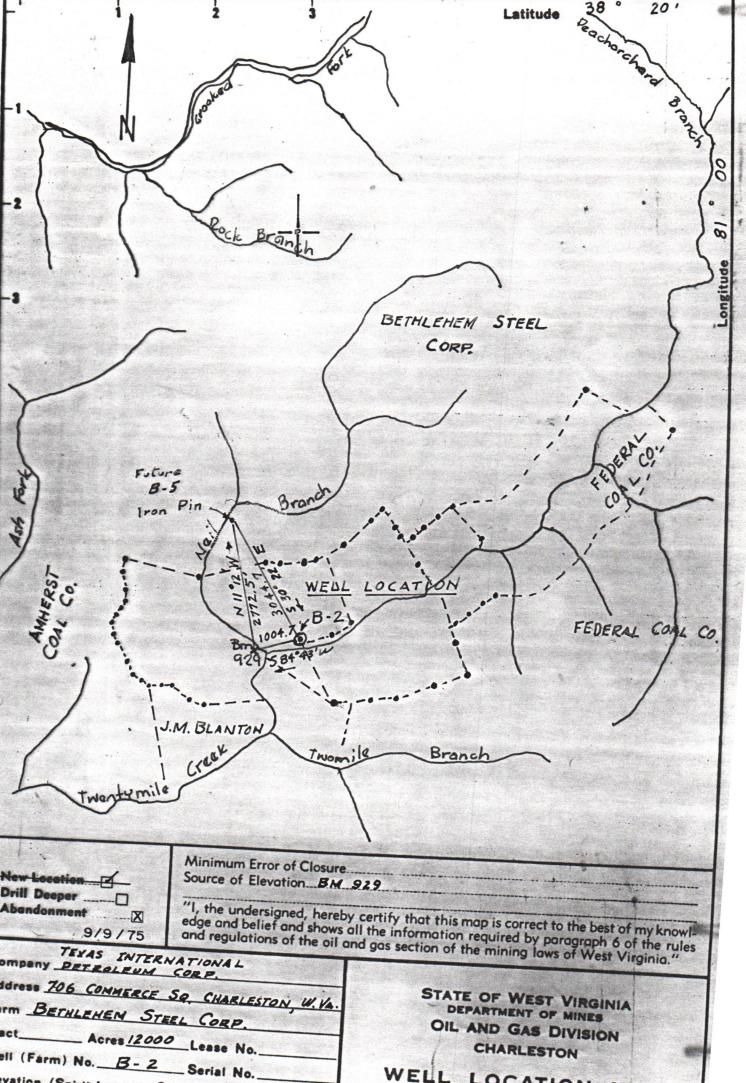
Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT July 26, 1984

R	ECEIVED	CHOICE IN
777	NOV 2 1 1984	,

OIL & GAS DIVISION
DEPT. OF MINES

Oklahoma City, Oklahoma 73116  DIST. & COUNTY Jefferson/Nicholas  IN COMPLIANCE Yes No  23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings  I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  SIGNED Crain Nurkurotts  DATE  Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	COMPANY Texas Int. Petroleum Corp.	PERMIT NO067-0364-P		
IN COMPLIANCE Yes No  23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings  I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  SIGNED Chair Number of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	6525 N. Meridian	FARM & WELL NOBethlehem Mines Corp. #		
RULE DESCRIPTION Yes No  23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings  I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  SIGNED Craig Nurburouth DATE 11 116 84  Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	Oklahoma City, Oklahoma 73116	DIST. & COUNTYJefferson/Nicholas		
23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 17.06 Parties Responsible 17.05 Identification Markings  I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  SIGNED Train Nurturents  DATE  Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division		IN COMPLIANCE		
16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings  I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  SIGNED Craig Nursurenth  DATE  Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	RULE DESCRIPTION	Yes No		
DATE  Tour Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible			
DATE  Tour Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division	I HAVE INSPECTED THE ABOVE CAPTIONED WELL AN	ID RECOMMEND THAT IT BE DELEASED.		
Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.  Administrator-Oil & Gas Division		C: O = A		
Administrator-Oil & Gas Division		DATE 11/16/84		
December 7, 1984	Your Affidavit of Plugging was received and The well designated by the above permit numb	er has been released under your bond.		
		December 7, 1984		



vation (Spirit Level) 923.67 NICHOLAS District JEFFERSON incer's Registration No. 1520 No. 5-3097 Drawing No. B-2

Aug. 12 1975 Scale 1" = 2000"

FILE NO. NIC-364-P31/17/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 lat-itude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing. 47-067