



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
DEC 3 1974  
OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner Federal Coal Company  
Address Union Bldg., Charleston, W. Va.  
Mineral Owner Federal Coal Company  
Address \_\_\_\_\_  
Coal Owner Federal Coal Company  
Address \_\_\_\_\_  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

DATE December 3, 1974  
Company Texas International Petroleum Corp  
Address 706 One Commerce Square, Chas., W.V.  
Farm Federal Coal Co. Acres 7200  
Location (waters) Little-Elk Creek  
Well No. 14 Elevation 1465.72  
District Jefferson County Nicholas  
Quadrangle Clay FAYETTEVILLE

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-3-75

INSPECTOR TO BE NOTIFIED  
Paul Thomas  
Buckhannon PH: 472-6418  
W. Va.

**Deputy Director - Oil & Gas Division**

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23rd 1965 by Federal Coal Company made to (Platco Corp) Tex. Int. Pet. Corp. and recorded on the 23rd day of July 1965, in Nicholas County, Book 135 Page 291 Amendment Aug. 3, 1965 Book 035 Page 309  
Yes NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Very truly yours, Jim Blanton  
(Sign Name) Texas International Petroleum Corp  
Well Operator

Address  
of  
Well Operator

706 Commerce Square  
Street  
Charleston  
City or Town  
West Virginia  
State

11/17/2023

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

Nic. 338 PERMIT NUMBER

47-067

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO Yes DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Union Drilling Company NAME Jim Blanton  
 ADDRESS Buckhannon, W. Va. ADDRESS 706 One Commerce Square, Chas. W. V.  
 TELEPHONE 472-4610 TELEPHONE 343-4609  
 ESTIMATED DEPTH OF COMPLETED WELL: 2600 ROTARY Yes CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Injun Sand  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS Yes COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	275	275	75 sks
7			
5 1/2			
4 1/2		2600	100 sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER 1500 FEET  
 APPROXIMATE COAL DEPTHS 200  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

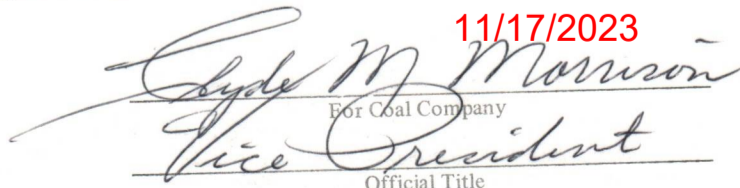
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Federal Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Federal Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

**11/17/2023**  
  
 For Coal Company  
 Vice President  
 Official Title



15-30-51

~~Am~~



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 11 1974

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-338

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lynn International</u>	Size			
<u>Chas. W. W. A.</u>	16			Kind of Packer
<u>Federal Land Co.</u>	13			
Well No. <u>14</u>	10			Size of
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Zickman - Aldeman - Walter  
Union Drilling Co - Potoy

Remarks: Moving in - Unexpected Part OK - Should get started drilling this evening

12-10-74  
DATE

Paul P. [Signature]  
11/17/2023  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil \_\_\_\_\_  
 Cable \_\_\_\_\_ Gas   
 Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
 Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Clay

Permit No. Nic 338

Company <u>Texas International Petroleum Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>706 One Commerce Sq., Chas., W. Va.</u>				
Farm <u>Federal Coal Co.</u> Acres <u>7200</u>	Size			
Location (waters) <u>Little Elk Creek</u>	20-16			
Well No. <u>14</u> Elev. <u>1465.72</u>	Cond.			
District <u>Jefferson</u> County <u>Nicholas</u>	13-10"			
The surface of tract is owned in fee by <u>Fed. Coal Co</u>	9 5/8			
<u>Union Building</u>	8 5/8	236	236	Cemented w/75
Address <u>Charleston, W. Va.</u>	7			sk of RFC Class
Mineral rights are owned by <u>Federal Coal Co.</u>	5 1/2			cement
Union Bldg. Address <u>Charleston, W. Va.</u>	4 1/2		2615	Cemented w/100
Drilling Commenced <u>12/11/74</u>	3			SKS
Drilling Completed <u>12/14/74</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production <u>189,000</u> cu. ft. per day _____ bbls.				
Well open <u>8</u> hrs. before test <u>430</u> RP.				

Well treatment details: Attach copy of cementing record.  
 Frac. w/500 gallon mud acid. Breakdown 600#. Avg. treating pressure 1500#.  
 Avg. injection rate 52 bbl per min. Used 30,000# 20/40 sand. 30,000# 10/20 Sand. Total 900 bbl of water. 300# instant shut in pressure.

Coal was encountered at 150 Feet 12 Inches  
 Fresh water 65 Feet Salt Water 897 Feet  
 Producing Sand Injun Sand Depth 2508 2545  
 Perf 2509 to 2540' 18 .50 holes

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	40		
Sand			40	236		
Shale and sand			236	910		
Sand			910	1125		
Shale			1125	1160		
Sand			1160	1210		
Shale			1210	1314		
Sand			1314	1601		
Shale			1601	1803		
Sand			1803	1910		
Shale			1910	2304		
Big Lime			2304	2508		
Injun Sand			2508	2545		
Shale			2545	2617	TD	

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OIL & GAS DIVISION  
DEPT. OF MINES

(over)

\* Indicates Electric Log tops in the remarks section.



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

11/17/2023

Date February 13, 1975

APPROVED Texas International Petroleum Corp. (Owner)

By Jim Blanton  
(Title) District Manager





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 18 1974

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIC-338

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lypps International</u>	Size			
Address <u>Chas. W. Lypps</u>	16			Kind of Packer _____
Farm <u>Federal Land Co.</u>	13	<u>12' (Pulled)</u>		
Well No. <u>14</u>	10			Size of _____
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4	<u>219' 45" 175 lbs Cem</u>		Depth set _____
Drilling commenced <u>12-11-74</u>	6 5/8			
Drilling completed <u>12-15-74</u> Total depth <u>2617</u>	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED <u>8 1/2" 219' 175 lbs Cem</u> No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>Cement &amp; Sugar</u> <u>Dowell</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>50</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
Run 4 1/2" Cg. Sunday  
Delv. T.D. 2617  
Elev. Top 2611  
12-16-1974

Bigline 2310-2541  
Open 2541-2550

Paul P. [Signature]  
DISTRICT DIRECTOR

11/17/2023





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OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 26, 1984

COMPANY Texas Int. Petroleum Corp.

PERMIT NO 067-0338

6525 N. Meridian

FARM & WELL NO Federal Coal Co. #14

Oklahoma City, Oklahoma 73116

DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrator-Oil & Gas Division

January 9, 1985

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0338			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Texas International Petrol. Corp.			018753 Seller Code
	Name 3535 NW 58th Ste 300			
	Street Oklahoma City	State OK	Zip Code 73112	
	City			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Twenty Mile Creek Field Name		WV State	
	Nicholas County			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #14			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cabot Corporation			Buyer Code
	Name			
(b) Date of the contract:	11/21/81 Mo. Day Yr.			
(c) Estimated annual production:	5.8		MMcf.	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 3.149	(b) Tax ---	(c) All Other Prices [Indicate (+) or (-).] 0.346	(d) Total of (a), (b) and (c) 3.495
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.149	---	0.346	3.495
9.0 Person responsible for this application:	Roy A. Cutsinger		Mgr. Gas Contracts	
Agency Use Only Date Received by Agency <b>NOV 30 1981</b>	Name <i>Roy A. Cutsinger</i> Signature		Title <b>11/17/2023</b>	
Date Received by FERC	11-11-81		405-947-8682	

PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CO

WELL OPERATOR:

Texas International Petrol Corp.

018753

FIRST PURCHASER:

Cabot Corporation

002733

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

811130 -108-067-0338

Use Above File Number on all Communications  
Relating to Determination of this Well

*Arched me  
Ludovic J. Huzey*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 + 8.0 b
- 2. IV-1 Agent  James M. Blanton
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 92 Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed \_\_\_\_\_
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 12-11-74 Date completed 12-14-74 Deepened
- (5) Production Depth: 2508 - 45
- (5) Production Formation: Injun
- (5) Final Open Flow: 189 MCF
- (5) After Frac. R. P. 430# 8 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 6060 365 = 14.6 mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: 1686/92 = 18.3 MERD 1674 92 = 18.2 mcf no oil
- (8) Line Pressure: NA PSIG from Daily \_\_\_\_\_
- (5) Oil Production: - From Completion Report -
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed?  Notarized?  11/17/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- s Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

5



STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tex. Int'l. Petrol. Corp.  
ADDRESS 3535 NW 58th Ste 300  
Oklahoma City, OK 73112

DESIGNATED AGENT James M. Blanton  
ADDRESS Ste 740, One Valley Square  
Charleston, WV 25301

Gas Purchase Contract No. 4211 and Date 12 18 79  
(Month, day and year)

Meter Chart Code P4742

Name of First Purchaser Cabot Corporation  
P.O. Box 1473  
Charleston WV 25325  
(City) (State) (Zip Code)

FERC Seller Code 018753

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

108

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts  
Name (Print) Title

Roy A. Cutsinger  
Signature

3535 NW 58th Ste 300  
Street or P. O. Box

Oklahoma City OK 73112  
City State (Zip Code)

405 947-8682  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Sent to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976 (NGPA).  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by Jurisdictional Agency \_\_\_\_\_

By J. E. [Signature]  
Title \_\_\_\_\_ 11/17/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-11 19 81  
Operator's Well No Federal Coal #14  
API Well No 47 - 067 - 0338  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James M. Blanton

ADDRESS Ste 740, One Valley Square  
Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol. Corp.

ADDRESS 3535 NW 58th Ste 300  
Oklahoma City, OK 73112

GAS PURCHASER Cabot Corporation

ADDRESS P.O. Box 1473  
Charleston, WV 25325

LOCATION Elevation 1465.78

Watershed Little Elk Creek

Dist. Jefferson County Nicholas Quad Clay

Gas Purchase Contract No. 4211

Meter Chart Code P4742

Date of Contract 12-18-79

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

11/17/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine individual production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger  
Roy A. Cutsinger  
Manager Gas Contracts

STATE OF OKLAHOMA,  
COUNTY OF OKLAHOMA, TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill  
Notary Public

11/17/2023

API	FARM	COUNTY	AVG. FLOW PRESSURE				SHUT-IN PRESSURE	TOTALS			
GAS MFC	939	262	225	293	481	900	117	669	826	103	GAS 1391
OIL BBL	J-0	F-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	OIL 0
DAYS ONLINE	31	28	31	30	31	31	30	31	30	31	
	81	81	81	81	81	81	80	80	80	80	

WELL NAME Federal Coal #14

API NUMBER 47-067-0338

METER NUMBER P4742

SUMMARIZATION SCHEDULE  
Section 271, 804 (b)

In accordance with Section 271, 804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

5391  
669  
6060  
365 = 16.6

1674 = 18.14  
92

11/17/2023