FORM WW-4(B) FILE COPY Obverse 7/85



1) Date: Apr	il 23,	1201/21	1986
2) Operator's Well No.	T-103		(581579.8)
3) API Well N	o. <u>47</u>	- 067	- 0195 -P
	State	County	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ GasX	
1.000	/ Underground storage)/ Deep ShallowX/) Watershed: Robinson Branch of 20 mile creek
5) LOCATION: Elevation: 1629 District: Grant	Watersned: Nobinson Branch of 20 mile creek  2 County: Nicholas Quadrangle: Summersville 629
6) WELL OPERATOR Sources are Sasta	CODE 40400 7) DESIGNATED AGENT Fred Radford
Address P.O. Box 2347	Address P.O. Box 2347
Charleston, WV	Charleston, WV 25328
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR
Name Rodney G. Dillon	Name Bet-Ro, Inc.
Address P.O. Box 1526	Address Rt. 77, Box 7-T
Sophia, WV 25921	Glenville, WV 26351
683-3989	
10) WORK ORDER: The work order for the manner of	plugging this well is as follows:
2169 to 2029 - 6% Gel	
2029 to 1929 - Cement	
Cut & pull 7" pipe at 1600	
1929 to 1600 - 6% Gel	
1600 to 1500 - Cement	
Pull 10" pipe at 408	
1500 to 408 - 6% Ge1	
408 to 257 - Cement	
257 to 236 - 6% Ge1	OPPICE USE GINLAY
236 to 172 - Cement	
	This part of Form W. 4(B) is to necord the dates of cer
50 to surface - Cement	follow up inspections.
Erect monument	
teinotoyasu qu. 601	OFFICE USE ONLY
	PLUGGING PERMIT
Permit number 47-067-0195-P	April 23 1986
Permit number 47-067-0193-P	Date
	nown below is evidence of permission granted to plug in accordance with the pertinent legal re- on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours
before actual permitted work has commenced.)	
The permitted work is as described in the N reverse hereof.	Notice and Application, plat, subject to any modifications and conditions on the
Permit expires April 23, 1988	unless plugging is commenced prio AD that date and protectives with due diligence.
Bond: Agent: Plat: Casing	WPCP OTHER
	John W. Johnston by Wargaret . Las
NOTE: Keep one copy of this permit posted at the pluggi	Director, Division of Gil & Gas
and	File

6 y

#### OFFICE USE ONLY

#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

	OFFICE USE ONLY
This part of Form WW-4(B) is to refollow-up inspections.	ecord the dates of certain occurrences and any  Date(s)
Application received	Follow-up inspection(s)
Plugging started	" " OFFICE USE ONLY
Plugging completed	TIMART O MODULE
Well Record received	" " "
Reason:	The permit covering this well operator and well location shown below is evidence of permisson quiectocus, subject set the conditions contained becaut and on the reverse netrof. North, action my belong sectual performed work has commenced to be the reverse permitted work has commenced to the reverse and Application, plant subject to

FORM WW-4(A)
Obverse

1)	Date: April 23,	, 19 86
2)	Operator's Well No. T-103	
3)	API Well No. 47 - 06	7 - 0195-
	State Coun	ty Permit

## STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<ol> <li>SURFACE OWNER(S) OF RECORD TO BE SERVED</li> </ol>	5 (i) COAL OPERATOR Bethlehem Mines Corp.
High Power Mountain Corn	Address 7012 MacCorkle Ave SE
(i) Name High Power Mountain Corp.	Charleston, WV 25304
Address Summersville, WV	5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD
()	Name Same as Above
	Address
Address	5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
(iii) Name	37
Address	Address
	- And the second se
THE REASON YOU RECEIVED THESE DOCUMENTS IS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE (FORM WW-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU	well location on Form WW-6.  THAT YOU HAVE RIGHTS REGARDING THE APPLICATION HE REVERSE SIDE OF THE COPY OF THE APPLICATION U ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.  West Virginia Code, the undersigned well operator operation and accompanying documents for a story of the Division of Oil and Gas, West the well at the location described on the deform WW-6. Copies of this Notice, the
-	WELL
The truth of the information on the Notice and	OPERATOR Southeastern Gas Company
Application is verified and sworn to and the	0 6:
Notice is signed on behalf of the Well Operator	By Robert &. alley
in my County and State by	
Robert G. Alley	Its_ Assistant Vice President
This 23rd day of April , 19 86	1310 Ougarion Charact
	Address 1319 Quarrier Street
My commission expires May 24, , 1993	Charleston, WV 25301
1 GOG	
Dandra K Chesta NP	
Name Paris Vanariha	
Notary Public, Kanawha County,	Telephone304-343-9566
State of West Virginia	

### $\underline{\mathbf{I}} \ \underline{\mathbf{N}} \ \underline{\mathbf{S}} \ \underline{\mathbf{T}} \ \underline{\mathbf{R}} \ \underline{\mathbf{U}} \ \underline{\mathbf{C}} \ \underline{\mathbf{T}} \ \underline{\mathbf{I}} \ \underline{\mathbf{0}} \ \underline{\mathbf{N}} \ \underline{\mathbf{S}} \ \ \underline{\mathbf{T}} \ \underline{\mathbf{0}} \ \ \underline{\mathbf{A}} \ \underline{\mathbf{P}} \ \underline{\mathbf{P}} \ \underline{\mathbf{L}} \ \underline{\mathbf{I}} \ \underline{\mathbf{C}} \ \underline{\mathbf{A}} \ \underline{\mathbf{N}} \ \underline{\mathbf{T}}$

#### CONCERNING THE LINE ITEMS.

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5 (i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5 (ii, iii) See Code § 22B-1-36.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Director, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § \$ 22B-1-9 and 22B-1-23.



1) Date: Anr 11	23.		, 19 86
2) Operator's Well No.	-103		
3) API Well No.	47	067	0195
	State	County	Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

B (If "Gas", Production  5) LOCATION: Elevation: District:  6) WELL OPERATOR Address	Liquid injection Waste disposal Duderground storage) Deep Shallow )  Watershed: Quadrangle: Address Address
8) OIL & GAS INSPECTOR TO BE NOTIFIED  Name  Address	9) PLUGGING CONTRACTOR Name Address Address Address Address
10) WORK ORDER: The work order for the manner of plugging of 2169 to 2029 - 6% Gel 2029 to 1929 - Cement Cut & pull 7" pipe at 1600 1929 to 1600 - 6% Gel 1600 to 1500 - Cement Pull 10" pipe at 408 1500 to 408 - 6% Gel 408 to 257 - Cement 257 te 236 - 6% Gel 236 to 172 - Cement 172 to 50 - 6% Gel 50 to surface - Cement Erect monument	this well is as follows:
the filing of the Application to plug and abandon a well Statement of No Objection" on a facsimile of this surf  VOLUNTARY STAT  I hereby state that I have read the instructions to surface owners on the law received copies of (1) a Notice of Application for a Well Work Per and (3) a survey plat on FormWW-Eall for proposed well plugging work	rement of no objection  the reverse side of this Application for a Permit to Plug and Abandon a Well, and that the mit on Form WW4(A), (2) an Application for a Well Work Permit on Form WW-4 (a) which were the work permit on Form WW-4 (b) which were the second of the work permit being issued based in these materials, and I have no objection to a plugging permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the second of the work permit being issued based on the work permit being issued by the work permit being issued by the work permit bei

# DESTRUCTIONS TO SURFACE ONLERS AND EXPLANATION OF METHODS AND TIME LIDETS TO COMMENT ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to plug and abandon a well. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W.Va. Code. Fermits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Oil & Gas Division in the West Virginia Department of Energy immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Director of the Division of Oil & Gas West Virginia Department of Energy 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Director's office at the above telephone number to be sure if the date. However, if you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil & Gas has the power to deny or condition a well work permit based on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or...

"Damage would occur to publicly owned lands or resources; or...

"The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil & Gas Inspector to obtain a copy of the list.

337182/5

# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION



DIVISION OF OIL & GAS AFFIDAVIT OF PLUGGING AND FILLING WELLDEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

119 Walnut St., Johnston, PA 15907 Address  Same as above Coal Operator or Owner  Address  High Power Mountain Corp.	P.O.	Box 2347, Charlestor Complete Address	WV.	25220		
Same as above Coal Operator or Owner Address		COMPTELE MUGIESS	P.O. Box 2347, Charleston, WV 25328 Complete Address			
Coal Operator or Owner  Address			19			
Address		WELL AND LOCATION		80		
	Gran		Distr	ict		
High Power Mountain Corp.	Gran					
Lease or Property Owner	Nicho	las	Count	у		
119 Walnut St., Johnston, PA 15907	WELL NO.	T-103				
Address				Farm		
TATE INSPECTOR SUPERVISING PLUGGING						
	Rodney G. Dill	on				
AFF	IDAVIT					
TATE OF WEST VIRGINIA,						
county ofss:						
Milford L. Yoak Deing first duly sworn according to law d	and gon	ald Lee Oshorne				
eing first duly sworn according to law d	epose and say	that they are experi-	enced i	n the		
ork of plugging and filling oil and gas	wells and were	employed by <u>Bet-Re</u>	o. Inc.			
, well operator, and	participated	in the work of plugg	ing and	fill-		
ng the above well, that said work was co	mmenced on the	29th day of Apr	r11	,		
9 86, and that the well was plugged a	and filled in t	he following manner:	4			
_60						
Sand or Zone Record Filling	Material	Plugs Used	Ca	sing		
Formation		Size & Kind	CSG	CSG		
			1390	S39		
2169 to 2029 6% Gel 2029 to 1929 Cement			408	0		
1929 to 1180 6% Gel				26		
1180 to 1080 Cement				1		
TIOU TO TOO				-		
1080 to 408 6% Gel						
1080 to 408 6% Gel 408 to 257 Cement						
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel						
1080 to 408 6% Gel 408 to 257 Gement 257 to 236 6% Gel 236 to 172 Gement						
1080 to 408 6% Ge1 408 to 257 Cement 257 to 236 6% Ge1 236 to 172 Cement 172 tp 50 6% Ge1						
1080 to 408 6% Gel 408 to 257 Gement 257 to 236 6% Gel 236 to 172 Gement						
1080 to 408       6% Gel         408 to 257       Cement         257 to 236       6% Gel         236 to 172       Cement         172 tp 50       6% Gel         50 to Surface       Cement						
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 tp 50 6% Gel 50 to Surface Cement		AAAA		7		
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 tp 50 6% Gel 50 to Surface Cement			19/	16		
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 to 50 6% Gel 50 to Surface Cement		Description of	5/9/	6		
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 to 50 6% Gel 50 to Surface Cement  Coal Seams		Description o				
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 tp 50 6% Gel 50 to Surface Cement  Coal Seams  (Name) 202 - 206		7" pipe 36" ab				
1080 to 408 408 to 257 Cement 257 to 236 236 to 172 Cement 172 tp 50 6% Gel 50 to Surface  Coal Seams  (Name) 202 - 206 (Name) 287 - 292						
1080 to 408 6% Gel 408 to 257 Cement 257 to 236 6% Gel 236 to 172 Cement 172 tp 50 6% Gel 50 to Surface Cement  Coal Seams  (Name) 202 - 206		7" pipe 36" ab				

#### INSPECTOR'S PERMIT SUMMARY FORM

				067 - 03	
ELEVATION 1629			OPERATOR	Southeast	tern Gas Co
DISTRICT	Grant	The second second second	TELEPHONE	N- HIT	
QUADRANGLE	Summersville	<u>e</u> :	FARM		
COUNTY	Nicholas		WELL #	T-103	· · · · · · · · · · · · · · · · · · ·
SURFACE OWNER	HighPower Mo	ountain Corp	ENTS	TELED	HONE
TARGET FORMAT	'ION	DATE	APPLICATION	RECEIVED	Z S E P
DATE STARTED LOCATION 4					
WATER DEPTHS_			1 60C	THE PARTY OF THE P	POR TON MARKET
COAL DEPTHS _	100		,		OIL AND GAS
		. >80/ -	.00 11	1	
		CAS	ING		T-Page
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### API# 47 067 - 0195P

#### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
4-28	100K	for Well	
4-2330	gel	Hole 2160	
	Cmt	2019 -	(929 (25 Shs)
	Cut	7" A+ 1	390'
1 24 9	ael	1929'-	1180'
	Cnt		080'
\$-1	arl		Df '
9	Dill	10" 40	
	Cmt	408 - 25	
Land of the safety	921	257 - 23	6
	Ent	236 -	72 (63 SKS)
	901	172 - 50	
	Cm+	20 - 0	(tosks)
	Set	moncoment	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Notes



#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Cherleston, West Virginia 25311 Telephone: 348-3500

May 16, 1986

ARCH A. MOORE, JR. Governor

Southeastern Gas Company Post Office Box 2347 Charleston, West Virginia

25328

John Johnston Director

	Permit No: _	47-067-0195-P
	Farm:	High Power Mountain Corp
	Well NO:	T-103
	District:	Grant
	County:	Nicholas
	Issued:	4-23-86

#### Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

> Respectively, 1116

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS / nw

