



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, May 02, 2017
WELL WORK PERMIT
Vertical / Plugging

EQT PRODUCTION COMPANY (A)
120 PROFESSIONAL PLACE
BUILDING II
BRIDGEPORT, WV 26330

Re: Permit approval for B-2
47-067-00107-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: B-2
Farm Name: JOHNSON, E. M.
U.S. WELL NUMBER: 47-067-00107-00-00
Vertical / Plugging
Date Issued: 5/2/2017

Promoting a healthy environment.

05/05/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

ISSUE 5/1/17

6700107P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: March 24, 2017
Operator's Well _____
Well No. 127641 (Johnson B-2)
API Well No.: 47 067 - 00107

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

CK# 22593
\$100⁰⁰

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1346 ft. Watershed: Jerry's Fork
Location: Grant County: Nicholas Quadrangle: Gilboa 7.5'
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Jeremy James
Name: P. O. Box 36
Address: Clendenin, WV 25045

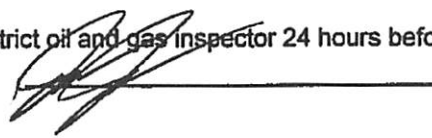
9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date 4-24-17

05/05/2017

PLUGGING PROGNOSIS

Johnson B-2 (127641)
 API# 47-067-00107
 District, Grant
 Nicholas County, WV

BY: R Green
 DATE: 11/15/16

CURRENT STATUS:

TD @ 1821'
 Elevation @ 1364'

14" conductor @ 33'
 10 3/4" casing @ 657'
 8 1/4" casing @ 1189' (Pulled)
 7" casing @ 1576'
 3 1/2" @ 1813', (Hanging on packer @ 1579')
 5 1/2" liner 242' (Setting on bottom)

Fresh Water @ 1100'
 Saltwater @ 1130'
 Oil Show @ None Reported
 Gas shows @ 1605' to 1770'
 Coal @ 443' to 446'

1. Notify inspector, Jeremy James, @ 304-951-2596, 24 hrs. prior to commencing operations.
2. TIH check TD, Attempt to release and TOH 3" X 5" packer and tubing.
3. If successful releasing packer and TOOH tubing, go to step 5.
4. Note* If unable to release packer and TOOH packer and 3" tubing, proceed to step # 13.
5. TIH, perforate 5" liner and 7" casing with 4 holes each @ 1750', 1700', 1650', 1600', 1550', & 1500', 1450', 1400, 1350'
6. TIH to 1800', spot 20 bbl. of 6% gelled water, then set 500' C1A cement plug 1800' to 1300'. WOC 8 hrs., Tag TOC, add additional C1A cement if necessary. (Elevation, top of 5" liner & 7" casing seat)
7. Free point 7" casing, cut casing at free point and TOOH casing.

8. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs. Gel hole to next plug.
9. TOOH to 1200', set 200' C1A cement plug 1200' to 1000' (8 1/4" casing seat, freshwater).
10. TOOH to 1000', gel hole 1000' to 700', set 100' C1A cement plug 700' to 600'. (10" casing seat).
11. Free point and cut 10" casing, TOOH casing, set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs. Gel hole to next plug.
12. TOOH to 350', set 350' C1A cement plug 350' to surface. Note* If unable to cut and pull 10" casing, TIH and perforate 10" casing with 4 holes each @ 350', 250', 150', 100'. Set 350' C1A cement plug 350' to surface
13. TIH perforate 3" tubing & 5" liner with 3 holes each @ 1750', 1700', 1650', 1600', Set 150' C1A cement plug, 1750' to 1600', WOC 8hrs, Tag TOC add additional C1A cement if necessary.
14. TIH cut 3" tubing at top of packer, TOOH tubing, TIH perforate 7" casing with 4 holes each @ 1500, 1450', 1400', & 1350', Set 279' C1A cement plug, 1579' to 1300'. Continue to step #9.
15. Erect monument with API#, date plugged, company name, and company 6-digit ID#.
16. Reclaim location and road to WV-DEP specifications.



6700107P

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Nic 107
Summersville Quad.

Gas Well
CASING & TUBING

Company	Columbian Carbon Company	14	33'6	33'6
Address	Box 873, Charleston, W.Va. 23	10 1/2	40'	657'5
Farm	E.M. Johnson Acres 100	8 1/2	2 1/2"	1189'2
Location	Fitzwater Branch	7	23"	1576'5
Well No.	2-G7-1136 Elev. 1326.17'G	3 1/2	7.7"	1813'6
District	Grant Nicholas County	with 5" cago		
Surface	E.M. Johnson, 704 Union Bldg., Charleston, W.Va.	5 1/2	15"	242'3
Mineral	Same	Same		
Commenced	10-10-49	Gas Anchor Packer		
Completed	11-23-49	Size 7 x 3 x 5 1/2		
Not shot		Depth 1579		
Acidized	11-25-49 with 1000 gal. acid	Coal at 443' 36"		
Open Flow	6/10ths in 3"			
Volume	858,000 C.F.			
Rock Pressure	550 lbs. 48 hrs.			
Fresh Water	35' H.F.			
Salt Water	1100' 2 1/2-10" blr. per hr.			
	1130' 50' in hole			

Soil	0	10
Sand	10	48
Slate	48	106
Lime	106	111
Sand	111	151
Slate	151	195
Lime	195	225
Sand	225	277
Slate	277	373
Sand	373	443
Coal	443	446
Sand	446	482
Slate & Shells	482	692
Sand 642'DLM-542'SLM	692	707
Slate & Shells	707	772
Sand	772	809
Slate	809	832
Red Lime	832	842
Grey Lime	842	879
Sand	879	904
Slate	904	1062
Sand	1062	1167
Red Rock	1167	1180
Slate & Shells 1181'DLM-1181'SLM	1180	1204
Red Rock	1204	1300
Slate	1300	1313
Red Rock	1313	1414
Sand	1414	1430
Slate	1430	1472
Little Lime	1472	1503
Slate & Pencil Cave	1503	1513
Lime	1513	1520
Slate & Pencil Cave	1520	1561 DLM
		1557 SLM
Big Lime 1567'DLM-1563'SLM	1561'DLM	
	1557'SLM	1821
Red Lime	1821	1821
Total depth		1821

Gas Keys:

1505-08 16/10 W 1" 42,160 C.F.
1625-52 8/10 W 2" 127 M
1559-76 11/10 W 2" 140 M
1695-1707 6/10 W 2" 103 M
1718 9/10 U 2" 127 M
1770 9/10 W 2" 127 M

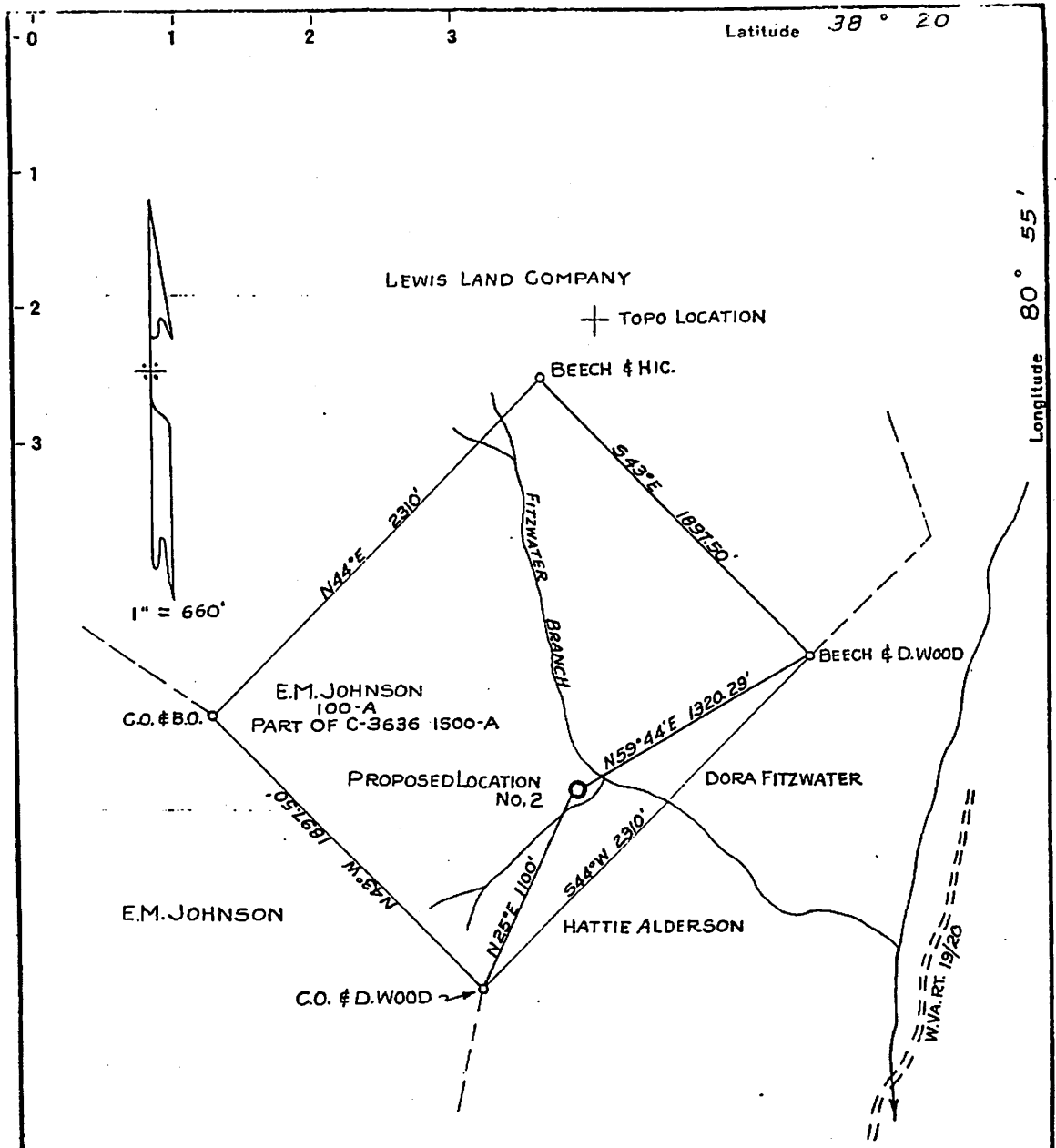
CEMENT RECORD:

10-26-49 10 1/2" casing not aquagelled
11-4-49 8 5/8" casing not aquagelled
11-11-49 7" casing not aquagelled
Columbian Carbon Company Crew

RECEIVED
Office of Oil and Gas
MAR 30 2017

WV Department of
Environmental Protection
05/05/2017

6700107A



New Location
 Drill Deeper
 Abandonment

Company COLUMBIAN CARBON COMPANY
 Address BOX 873 CHARLESTON W.VA.
 Farm E.M. JOHNSON
 Tract Acres 100 Lease No. C-3636
 PART OF 1500-A
 Well (Farm) No. 2 Serial No. GW-1136
 Elevation (Spirit Level) 1326.17
 Quadrangle SUMMERSVILLE 9-SW S244 W-331
 County NICHOLAS District GRANT
 Engineer R. B. Alderson
 Engineer's Registration No. 2074
 File No. _____ Drawing No. W 20/49
 Date SEPT. 23 1949 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. NIC-107

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500. Lat-
 itude and longitude lines being represented
 by border lines as shown

- Denotes one inch spaces on border line
 of original tract

RECEIVED
 Office of Oil and Gas
 MAR 30 2012
 Environmental Department of
 Conservation

05/05/2017

6700107P

WW-4-A
Revised 6/07

1) Date: March 24, 2017
2) Operator's Well Number
127641 (Johnson B-2)
3) API Well No.: 47 067 - 00107
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Boone East Development Corporation</u>	Name <u>None</u>
Address <u>300 Running Right Way</u>	Address _____
<u>Julian, WV 25529</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Contura Energy, Inc.</u>
_____	Address <u>158 Portal Road</u>
_____	<u>P. O. Box 1020</u>
(c) Name _____	<u>Waynesburg, PA 15370</u>
Address _____	Name _____
_____	Address _____
_____	_____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 36</u>	Name <u>None</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>(304) 951-2596</u>	_____
_____	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

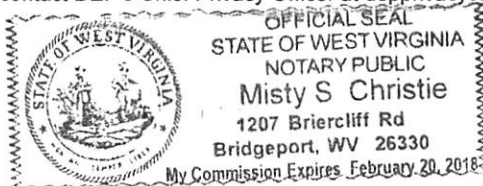
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator:	<u>EQT Production Company</u>
By:	<u>Victoria J. Roark</u>
Its:	<u>Permitting Supervisor</u>
Address:	<u>PO Box 280</u>
	<u>Bridgeport, WV 26330</u>
Telephone:	<u>(304) 848-0076</u>

Subscribed and sworn before me this 28th day of March, 2017
Misty S. Christie Notary Public
 My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



05/05/2017

Shipping Department
 Attention
 280
 , WV 26330

6700107P

PS Form 3811, July 2015 PSN 7530-02-000-9053

Article Addressed to:
 Boone East Development Corporation
 300 Running Right Way
 Julian, WV 25529
 Plugging Permit #127641

Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2. Article Number (Transfer from carrier's label)
 9590 9402 2551 6306 5753 11

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Adult Signature
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Delivery Restricted Delivery
 Return Receipt for Merchandise
 Return Receipt for Restricted Delivery
 Signature Confirmation™
 Signature Restricted Delivery
 Restricted Delivery (over \$500)

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total \$

Sent to
 Street
 City, &

Boone East Development Corporation
 300 Running Right Way
 Julian, WV 25529

Plugging Permit #127641

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 2140 0000 5639 0576
 7016 2140 0000 5639 0576

7016 2140 0000 5639 0576

7016 2140 0000 5639 0576

VR

Postmark Here

neopost®
 03/29/2017
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 Office of Operations
 MAR 30 2017
 WV Department of Environmental Protection
 P 26330
 04110226


ing Department
on

N 26330

6700107P

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Contura Energy, Inc.
 158 Portal Road
 P. O. Box 1020
 Waynesburg, PA 15370

Plugging Permit #127641

 9590 9402 2551 6306 5753 04

2. Article Number (Transfer from service label)
 7016 2140 0000 5639 0583

Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PS Form 3800, April 2015 PSN 7530-02-000-9047
 See Reverse for Instructions

Plugging Permit #127641
 City, State: _____
 Street and: Waynesburg, PA 15370
 Sent To: P. O. Box 1020
 158 Portal Road
 Contura Energy, Inc.
 Total Postage \$ _____
 Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate) \$ _____

<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____

Postmark Here *WR*

OFFICIAL USE
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 Office of Oil and Gas
 MAR 30 2017
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: EQT PRODUCTION COMPANY OP CODE: 306686

Watershed (HUC 10): Jerry's Fork Quadrangle: Gilboa 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes__ No X

Will a pit be used? Yes X No__
If so, please describe anticipated pit waste: Formation Fluids
Will a synthetic liner be used in the pit? Yes X No__ Is so, what ml.? 10 ml - 20 ml.

Proposed Disposal Method for Treated Pit Wastes:
NO LAND APP. Land Application (if selected provide a completed form WW-9-GPP)
____ Underground Injection (UIC Permit Number _____)
X Reuse (at API Number -- Various _____)
X Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
____ Other: (Explain _____)

Will closed loop system be used ? If so, describe: _____
Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____
Additives to be used in drilling medium? _____
Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) _____
Landfill or offsite name/permit number? _____

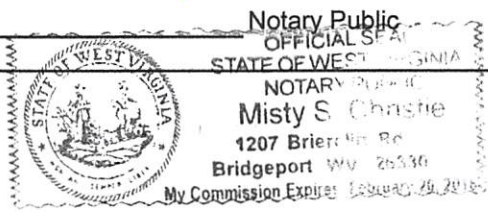
Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for

Company Official Signature [Signature]
Company Official (Typed Name) Victoria J. Roark
Company Official Title Permitting Supervisor - WV
Subscribed and sworn before me this 28th day of March, 2017

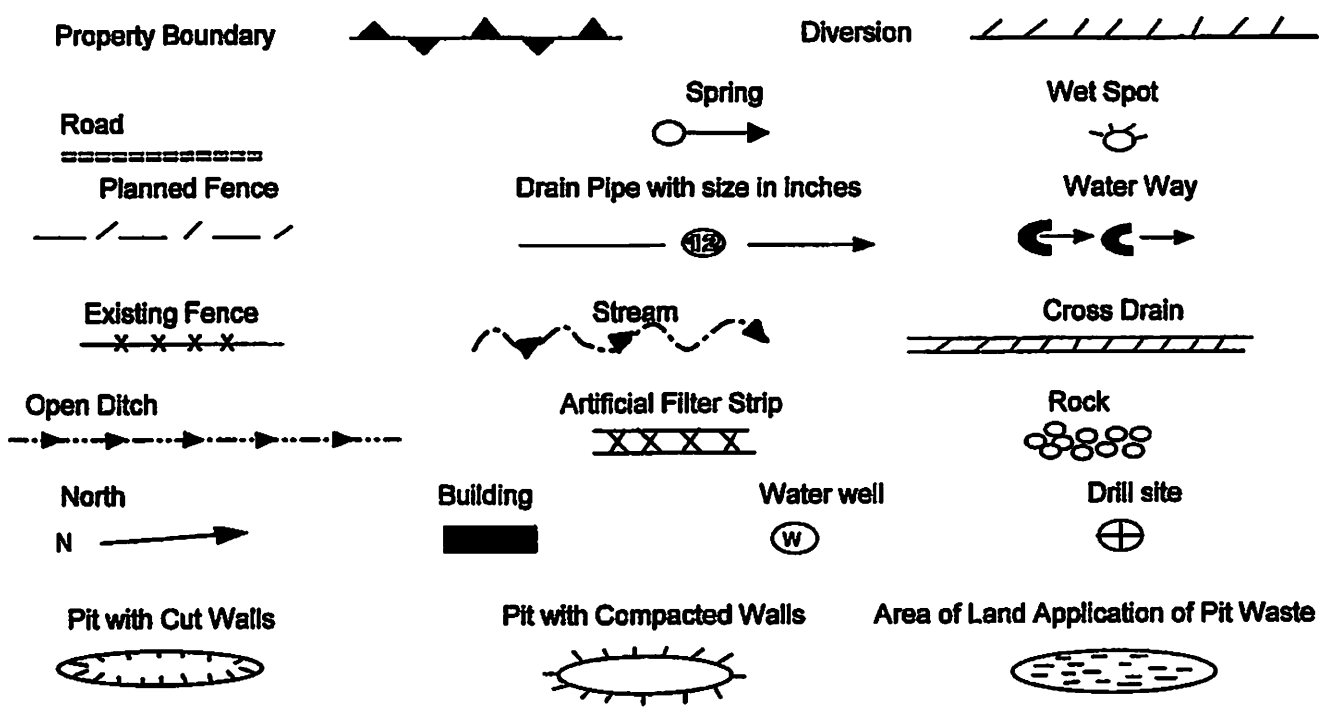
My Commission Expires 2/20/18



05/05/2017

OPERATOR'S WELL NO.:
127841 (Johnson B-2)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: [Signature]

Comments: _____

Title: Inspector JOG Date: 4-24-17

Field Reviewed? Yes No

6700107P

EQT Production Water plan Offsite disposals
--

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

05/05/2017

6700107P

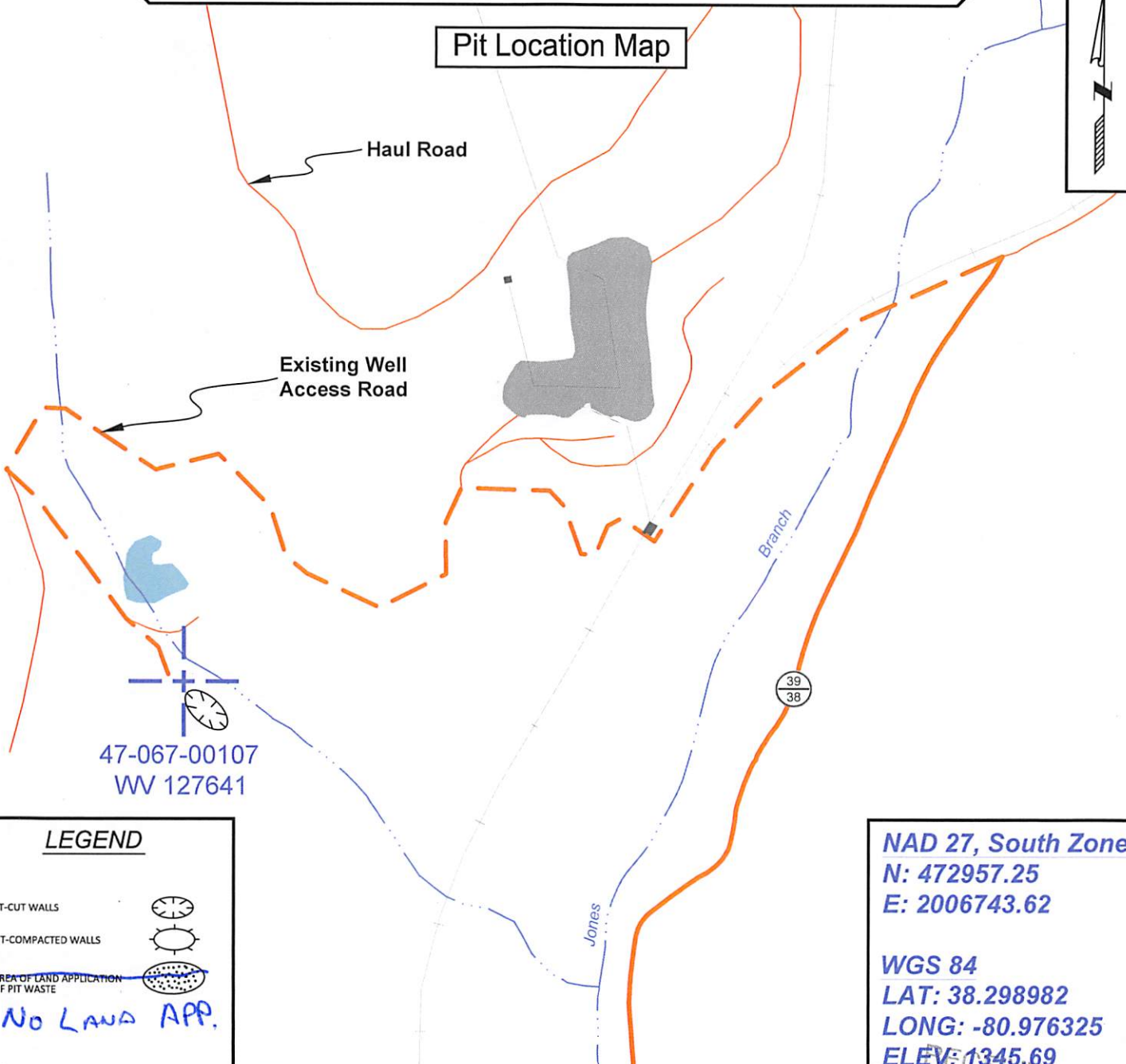
Topo Quad: Gilboa 7.5' Scale: 1" = 500'

County: Nicholas Date: February 27, 2017

District: Grant Project No: 58-01-00-07

Highway **47-067-00107 WV 127641 (Johnson B-2)**

Pit Location Map



47-067-00107
WV 127641

LEGEND

- PIT-CUT WALLS
 - PIT-COMPACTED WALLS
 - AREA OF LAND APPLICATION OF PIT WASTE
- No LAND APP.*

NAD 27, South Zone
N: 472957.25
E: 2006743.62

WGS 84
LAT: 38.298982
LONG: -80.976325
ELEV: 1345.69



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

Office of Oil and Gas
 WV Department of Environmental Protection
 RECEIVED
 MAR 30 2017

05/05/2017

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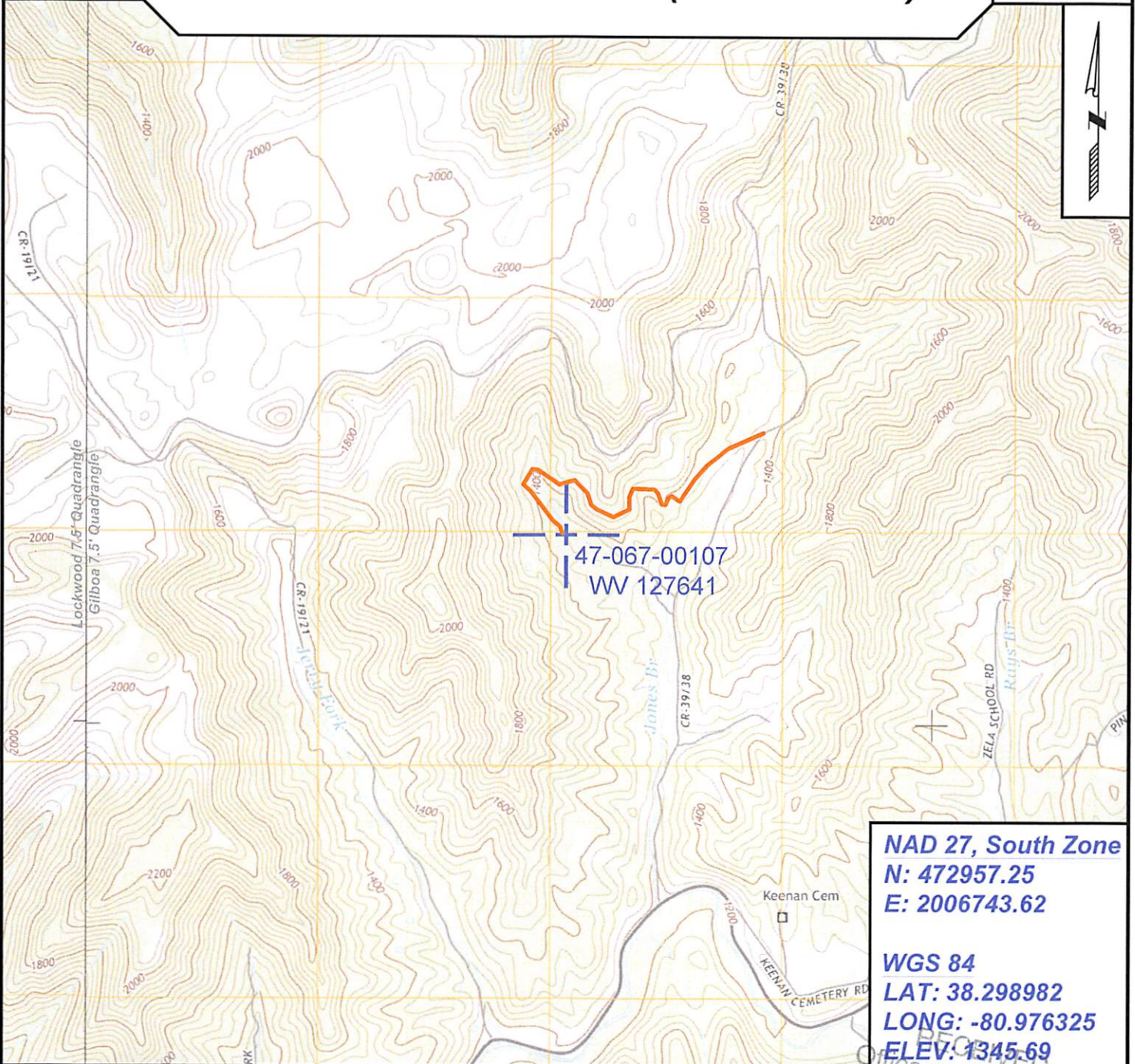
Topo Quad: Gilboa 7.5' Scale: 1" = 2000'

County: Nicholas Date: February 27, 2017

District: Grant Project No: 58-01-00-07

47-067-00107 WV 127641 (Johnson B-2)

Topo



47-067-00107
WV 127641

NAD 27, South Zone
N: 472957.25
E: 2006743.62

WGS 84
LAT: 38.298982
LONG: -80.976325
ELEV: 1345.69



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

Department of Environmental Protection

05/05/2017



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Johnson B-2 WV 127641 47-067-00107

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 376 +/- Owner: Power Mountain Contura LLC
Address: P.O. Box 707, Summersville, WV 26651 Phone No. _____
Comments: Pond

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RECEIVED
Office of Oil and Gas
MARTINSBURG OFFICE
25 Lights Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182
MAR 31 2013

6700107A

Topo Quad: Gilboa 7.5' Scale: 1" = 2000'

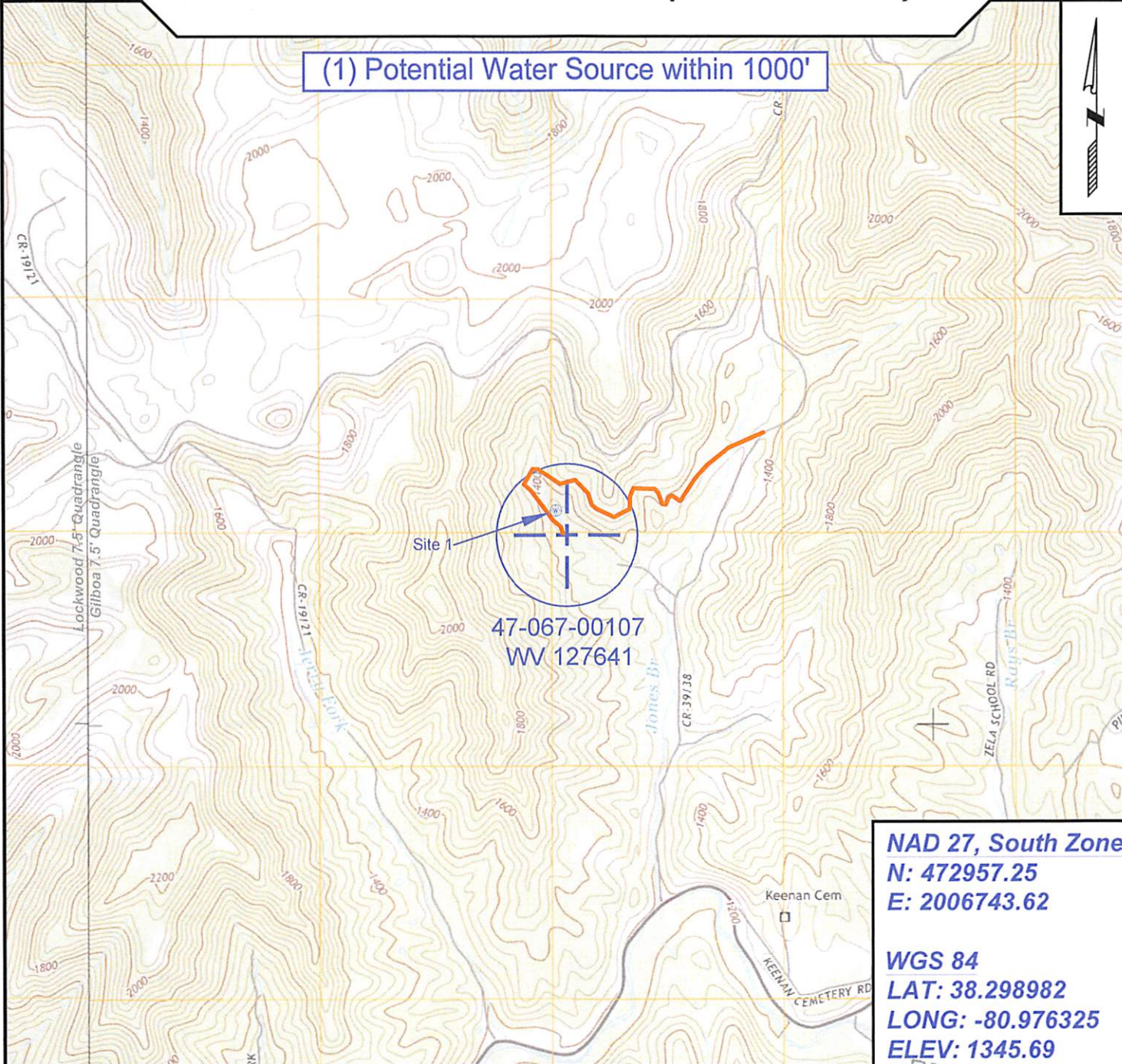
County: Nicholas Date: February 27, 2017

District: Grant Project No: 58-01-00-07

Water

47-067-00107 WV 127641 (Johnson B-2)

(1) Potential Water Source within 1000'



NAD 27, South Zone
N: 472957.25
E: 2006743.62

WGS 84
LAT: 38.298982
LONG: -80.976325
ELEV: 1345.69



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330
 RECEIVED
 Office of Oil and Gas
 WV Department of Environmental Protection
 05/05/2017