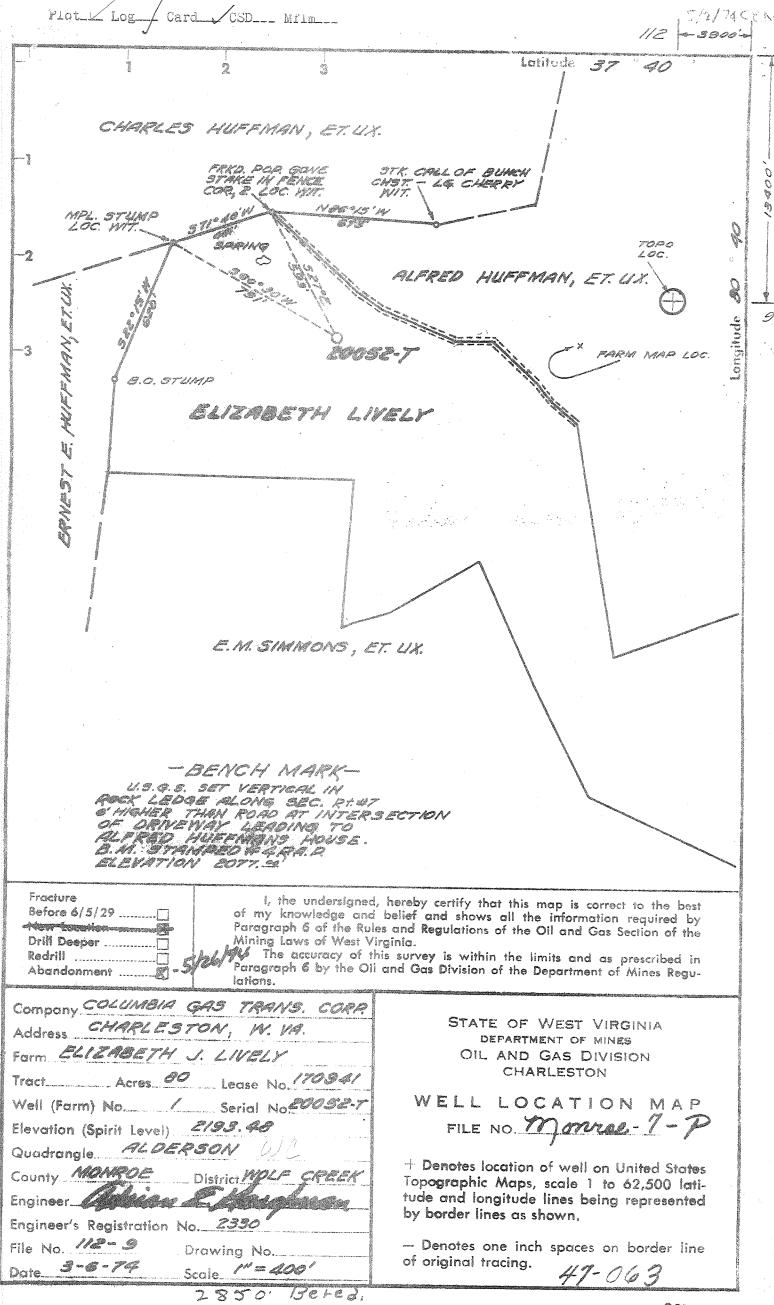


1974 JUN 5





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION-

Rotary Spudder Cable Tools

Storage

\_\_\_\_INCHES\_\_\_\_\_FEET\_\_\_\_INCHES

Quadrangle Monroe

WELL FRACTURED\_\_\_

Permit No. MON-7

#### WELL RECORD

			00 01	tras well
Company Columbia Gas Trans. Corp.				( K: N();
Address Charleston, W. Va. 25325	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Charleston, W. Va. 25325 Farm Elizabeth J. Lively Acres 80		231111111111111111111111111111111111111	44.611	
Location (waters) Greenbrier River	Size			· <del>·</del> · · · · · · · · · · · · · · · · ·
Well No. 20052-T 2193.481	* //			
District Wolf Creek County Monroe	13 3/811	291	291	Kind of Packer
The surface of tract is owned in fee by Elizabeth J. Lively	109-5/814	1301'	1301	Size of Louis
Address Alderson, W. Va.	81/4			Size of
Mineral rights are owned by Elizabeth J. Lively	65%		PRO PROPERTY AND ADMINISTRATION OF THE PROPERTY OF THE PROPERT	Depth set
Address Alderson, W. Va.	5 3/16			Depth set
Drilling commenced May 16, 1974			- 3	
Drilling completed May 25, 1974	2	And the second s	the training that training the contract of the contract of	Post bates
Date ShotFromTo	Liners Used		A company of the following speciments of the following of	Perf. top
With	1	t	1	
Open Flow /10ths Water inInch				Perf. bottom
		13-3/6"	291	
VolumeCu. Ft.	CASING CEME	NTED2-2/0"	SIZE T30T	No. Ft. 5-20-74 Date
Rock Pressurelbshrs.			Management Management and American Street Company of the Company o	Will be a substitution of the substitution of
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
WELL ACIDIZED	FEET			PPP D

resh Water	l <sub>1</sub> CO	Feet		Salt Water_		Feet	ere and a second
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remark
of. Clay  d Shale d d & Shale d dy Shale d le d Shale le e & Shale le e & Shale le c Shale			0 10 22 24 60 117 140 202 264 276 285 456 466 565 598 829 8h7 882 1035 2384	10 22 24 60 117 140 202 264 276 285 456 466 565 829 847 882 1035 2384 2494	3" Water @ h0	)O #	7/158
e & Shale ck Shale d ly Sand d (Weir) d & Shale al Depth	Poeono		2494 2565 2603 2741 2970 3049 3500*	2565 2603 2741 2970 3049 3500	Wet at 2800)-	-Stiffoam	

FEET\_





#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

# OIL & GAS DIVISION DEPT. OF MINES

### Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE	April 30, 1974	
Surface Owner Elizabeth J. Lively		•	nsmission Corporatio
Surface Owner Elizabeth J. Lively Address Route 8, Alderson, West V	001110	P.O.Box 1273, Character P.O.Bo	
Flinchoth T Timely		Elizabeth J. Livel	
Mineral Owner Elizabeth J. Livel Address Route 8, Alderson, West		ly Creek Greenbrie	
g -1		9F	
Coal Owner Same as above	Well		Elevation 2193.48
Address (Not Leased)	Distri		County_Monroe
Coal Operator Not operated	Quadi	rangle Alderson	
Address THIS PERMIT MUST BE POSTED AT THE	E WELL SITE	IKSPECTOR TO BE NOT	PH: 732-1245
All provisions being in accordance with of the by. Wa. Code, the location is herek for the location is herek for the location is permit shoperated by the location is permit shoperated by the location is the location in the location is here.	by approved all expire if	Brenton 29	Antonich der Stant Antonic der Stant and Martinet der version de meine Stant der 1900 für der 19
Deputy Director - Oil & Gas Division			
GENTLEMEN:  The undersigned well operator is entitled title thereto, (or as the case may be) under	r grant or lease dated	August 23 19	73 by Elizabeth
The undersigned well operator is entitled title thereto, (or as the case may be) under J. Lively made to Columbia	r grant or lease dated Gas Transmission Cç	August 23 19 19 17 recorded on the 31	73 by Elizabeth
The undersigned well operator is entitled title thereto, (or as the case may be) under	r grant or lease dated Gas Transmission Cç Book437 Pag LL DEEPER	August 23 19 24 recorded on the 31 259 REDRILL FRACE	73 by Elizabeth st day of August
The undersigned well operator is entitled title thereto, (or as the case may be) under   J. Lively made to Columbia and to Col	r grant or lease dated  Gas Transmission Co  Book437 Page  LL DEEPER  NALLY DRILLED BEFORE  distered engineer or licensees  erator are hereby notified	August 23 19 31 19 31 19 31 19 259 259 259 25 25 25 25 25 25 25 25 25 25 25 25 25	73 by Elizabeth st day of August  CTURE OR STIMULATE al owners and/or operators the to make, or are required
The undersigned well operator is entitled title thereto, (or as the case may be) under   J. Lively made to Columbia and the C	r grant or lease dated	August 23 19  Afferecorded on the 31  E 259  REDRILL FRACE  AT JUNE 5, 1969.  It and surveyor and all control that any objection they wish the Department of Mines with the Mine	73 by Elizabeth  st day of August  CTURE OR STIMULATE  al owners and/or operators  th to make, or are required within ten (10) days. *  above named coal operators  before, or on the
The undersigned well operator is entitled title thereto, (or as the case may be) under   J. Lively made to Columbia (1973) in Monroe County, If   X NEW WELL DRIL ORIGIN  The enclosed plat was prepared by a reg have been notified as of the above date.  The above named coal owners and/or ope to make by Section 3 of the Code, must be Copies of this notice and the enclosed plat or coal owners at their above shown respective.	gas Transmission Co Book 437 Page LL DEEPER NALLY DRILLED BEFOR distered engineer or license erator are hereby notified received by, or filed with the were mailed by registered tive address 30th is copy to the Department	August 23 19  Off recorded on the 31  e 259  REDRILL FRACE  AE JUNE 5, 1969.  d land surveyor and all coatest any objection they wish the Department of Mines with the M	day of August  CTURE OR STIMULATE  al owners and/or operators  th to make, or are required within ten (10) days. *  above named coal operators  before, or on the st Virginia.  RANSMISSION CORPORAT
The undersigned well operator is entitled title thereto, (or as the case may be) under J. Lively made to Columbia of 19.73, in Monroe County, I. X. NEW WELL DRIL OIL AND GAS WELL ORIGIN.  The enclosed plat was prepared by a reg have been notified as of the above date.  The above named coal owners and/or ope to make by Section 3 of the Code, must be Copies of this notice and the enclosed plat or coal owners at their above shown respects ame day with the mailing or delivery of this physical logs directly To:  **Virginia Geological and Economic**	Gas Transmission Co Book	August 23 19  Off recorded on the 31  e 259  REDRILL FRACE  AE JUNE 5, 1969.  d land surveyor and all coatest any objection they wish the Department of Mines with the Department of Mines at Charleston, We by your olivery of Mines at Charleston, We Directored Department of Mines at Charleston, We have the property of the Department of Mines at Charleston, We have the Mines at Charleston with the Mines at	day of August  CTURE OR STIMULATE  al owners and/or operators  th to make, or are required within ten (10) days. *  above named coal operators before, or on the st Virginia.  RANSMISSION CORPORATE  Bration & Development
The undersigned well operator is entitled title thereto, (or as the case may be) under	grant or lease dated	August 23 19  Off recorded on the 31  e 259  REDRILL FRACE  AE JUNE 5, 1969.  d land surveyor and all coatest any objection they wish the Department of Mines with the M	day of August  CTURE OR STIMULATE  al owners and/or operators  th to make, or are required within ten (10) days. *  above named coal operators  before, or on the st Virginia.  RANSMISSION CORPORA'  cration & Development
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\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

\_\_\_PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG 10 UPON COMPLETION

PROPOSED WORK	ORDER TO X	DRILL	DEEPEN	FRACTURE-STIMULATE		
DRILLING CONTR.	ACTOR: (If Know	n)	RESPONSIBLE AGE	NT:		
NAME Lohmann-Johnson Drilling Company, Inc. ADDRESS Suite 814 Commerce Square, Chas., WV TELEPHONE (304)343-0185 25301			NAME W. H. Chapman ADDRESS P.O.Box 610, Clendenin, WV 25045			
			ESTIMATED DEPTI	H OF COMPLETED	WELL: 2,850'	ROTARY X
		N: <u>Berea</u>				
TYPE OF WELL:	OIL	GAS X CO	MBSTORA	GE DISPOSAL		
•				FLOODOTHER		
•			The second secon			
TENTATIVE CASIN	IG PROGRAM:					
pro-recurrence accounts/scar arrivales and recurring space opposes and arrival and adjustment of the contract	DOMETRO A COSTO POS DE POSTO DE LA COSTO DE LA MEDIA DO DESCRIBIRAÇÃO DE POSTO PORTO PORTO PORTO PORTO PORTO P	PROCESSORES ON CHARLES AND SECURE STREET STREET SECURE SECURE SECURE SECURE SECURE SECURE SECURE SECURE SECURE	om avalet av sakat om om en state om en skalet om en skalet om en skalet om om en skalet om en s			
CASING AND T	UBING	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP		
20 - 16			недоставления выполня технология выполня выполня выполня выполня выполня выполня выполня выполня выполня выполн В СПС СПС В СП	OR SACKS - CUBIC FT.		
13 - xx 3/8		30'	, 30 t	Surface		
9 - 5/8		5501	550 <b>'</b>	Surface		
8 - 5/8			<i>J J V</i>	Surrace		
7		2,3001	2,300'	3001		
5 ½			-,300	300		
4 1/2		2,850'	2,850'	600 °		
3				Perf. Top		
2				Perf. Bottom		
Liners	1			Perf. Top		
				Perf. Bottom		
WELLS DRILI MUST ALSO F TO FRACTURE - S' OIL AND/OR O BOND, PERMA OIL AND/OR O ING ORIGINAL	(5) COPIES OF OCLED PRIOR TO 19 BE SUBMITTED.  TIMULATE: GAS WELL ORIGINANENT PLAT AND GAS WELL ORIGIN L PERMIT NUMBER	29, A PERMANENT COI ALLY DRILLED BEFOR ORIGINAL WELL RECO ALLY DRILLED ON ANI AND PERFORMANCE I	PY OF THE PLAT AN E JUNE 5, 1929, FIVE ( ORD. D/OR AFTER JUNE 5, 13	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW-		
four (24) hours	s must be filed with s in advance.	in ninety (90) days of co	mpletion for bond relea	se. Inspector to be notified twenty-		
-						
*						
The following thereof.	waiver must be cor	npleted by the coal opera	ator if the permit is to	be issued within ten days of receipt		
		l place on our mine map		ner or Operator of the coal under cation.		
				d well being drilled at this location, and 7, Chapter 22 of the West Virginia		
				For Coal Company		
				Official Title		