

70034

Morgan District, Monongalia County, W. Va.
 By Randall Gas Co. (Randall Gas & Water Co.).
 George B. Vance, contractor and driller.
 Commenced May 5, 1913; finished, July 9, 1913.

possibly Mg to N. quad
 off west run Rd
 across from Placeview
 for. cam. by station

	Top.	Bottom.	Thickness.	
Conductor box	0	- 14	14	1012
Red rock	16	- 20	24 (L?)	4/14/13
Slate	20	- 60	40	
Coal (water at 62', enough to run boiler)	60	- 62	2	
Lime	62	- 72	10	
Slate and shells	72	- 95	23	
Red rock	95	- 112	17	
White slate	112	- 140	28	
Lime	140	- 155	15	
Coal	155	- 158	3	
Slate and shells	158	- 170	12	
Red rock	170	- 176	6	
White slate	176	- 185	9	
Red rock	185	- 205	20	
Slate and shells	205	- 215	10	
Red rock	215	- 220	5	
Slate and shells	220	- 234	14	
White sand	234	- 246	12	
White slate	246	- 274	28	
White sand	274	- 314	40	
Black slate (10" casing, 321')	314	- 321	7	
Sandy lime (hole full water, 364')	321	- 386	65	
Black slate	386	- 392	6	
Sandy lime	392	- 402	10	
Slate and shells	402	- 428	26	
Coal (good quality)	428	- 435	7	
Black slate	435	- 495	60	
Sandy lime	495	- 524	29	
Black slate	524	- 530	6	
Slate and shells	530	- 542	12	
White slate	542	- 570	28	
White sand	570	- 603	33	
Slate	603	- 633	30	
Sandy lime (gas at 650')	633	- 650	17	
Coal	650	- 652	2	
Slate and sand shells	652	- 688	36	
Black slate	688	- 726	38	
Lime shell	726	- 730	4	
White Salt-Sand, very hard	730	- 831	101	
Black slate	831	- 870	39	
White sand	870	- 910	40	
Black slate (8 1/2" casing, 921')	910	- 921	11	
White sandy lime	921	- 1028	107	
Red rock	1028	- 1080	52	
Black slate	1080	- 1085	5	
Little Lime	1085	- 1100	15	
Red rock	1100	- 1115	15	
Big Lime (6-5/8" casing, 1158')	1115	- 1205	90	
Red rock	1205	- 1226	21	
Big Injun Sand, white (top) (soft at 1246, 1281, and 1306')	1226	- 1361	135	
Slate and shells	1361	- 1417	56	

(OVER)

	Top.	Bottom.	Thickness.
White sand	1417	- 1473	56
Black slate	1473	- 1481	8
White sand, hard	1481	- 1518	37
Slate and shells	1518	- 1680	162
Sand (gas at 1680')	1680	- 1685	5
Slate and shells	1685	- 1780	95
Hard sand (top of 50-Ft.)	1780	- 1867	87
Lime, shells, sand, etc.	1867	- 2212	345
Dark sand, open	2212	- 2234	22
Slate and shells	2234	- 2265	31
White slate	2265	- 2286	21
Sand shells	2286	- 2336	50
Dark sand	2336	- 2352	16
Slate and shells	2352	- 2377	25
Black slate, to bottom	2377	- 2461	84

MOORE-TEX OIL COMPANY

Morgantown, W. Va., December 26, 1929.

TEST OF MONONGALIA COUNTY GAS WELL, MADE Dec. 12, 1929.

Well Pressure, 495 lbs.

Well open 30 min. Open test 8/10 water in 1 1/2" opening, 79,500 cu. ft. in 24 hrs.

Shut in test 5 min., 5 lbs.; 10 min., 12 lbs.; 15 min., 20 lbs.; 20 min., 28 lbs.; 25 min., 38 lbs.; 30 min., 50 lbs.

Test made by Noah A. Moore.

Began drilling May 8, 1913; Depth 2461 feet.

Began producing July 9, 1913: Initial daily open flow capacity, 56 M. cu. ft.

Abandoned July 9, 1913: Initial closed pressure 680 lbs. rock pressure.

: Closed pressure as of date of acquisition 680 lbs.

Big Injun.....Dry	135 ft.	1226 ft.	Well was abandoned on account of Royalty Rate. Lessor gained title to the well during the controversy. The farm was later purchase by the County Court and some gas is being used by purchaser.
Gantz.....Gas	5 ft.	1680 ft.	
Fifty-foot.....Dry	87 ft.	1780 ft.	
Fifth.....Dry	50 ft.	2286 ft.	
Bayard.....Dry	16 ft.	2336 ft.	

George B. Vance, contractor and driller.

Record of tubing Evans well:

- Bridged hole at 1780 ft.
- Filled it up with stone 45 ft. to 1735 ft.
- Tubed well with 2" tubing 1735 ft.
- Anchor packer set at 1499 1/2 ft.
- Got gas at 1685 ft.
- Cage put on anchor 1687 ft.
- Put in 10 sacks of cement after testing tubing.
- Pulled all the casing out of well.
- Finished up July 24, 1913.

WELL WAS LATER CLEANED OUT BY THE COUNTY COURT.