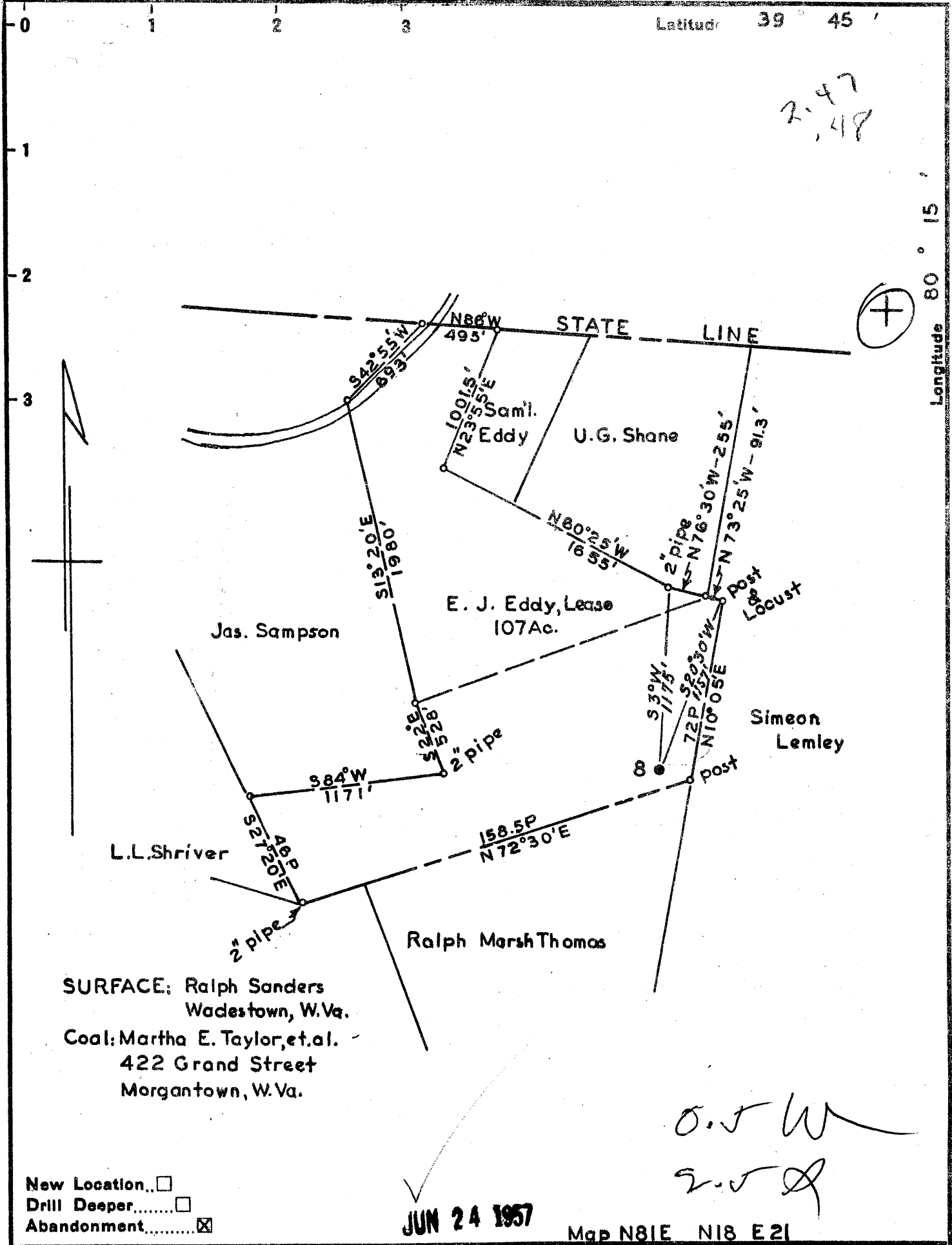


2.47
.48



SURFACE: Ralph Sanders
Wadestown, W. Va.
Coal: Martha E. Taylor, et al.
422 Grand Street
Morgantown, W. Va.

O. J. W
2.5 Q

New Location
Drill Deeper
Abandonment

JUN 24 1957

Map N81E N18 E21

Company South Penn Natural Gas Co
 Address Parkersburg, West Virginia.
 Farm E. J. Eddy
 Tract _____ Acres 107 Lease No. 26080
 Well (Farm) No. 8 Serial No. _____
 Elevation (Spirit Level) 1159.00 Floor _____
 Quadrangle Mannington
 County Monongalia District BATTLE
 Engineer Wm. S. Hayes
 Engineer's Registration No. 1429
 File No. _____ Drawing No. _____
 Date June 4 1957 Scale 1"=800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MON-610-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

655

WELL RECORD

Permit No. 616-A

Oil or Gas Well (KIND)

Company **SOUTH PENN NATURAL GAS COMPANY**
 Address **P. O. Box 1200, Parkersburg, W. Va.**
 Farm **E. J. Eddy** Acres **107**
 Location (waters) _____
 Well No. **8** Elev. **1159**
 District **Clay** County **Monongalia**
 The surface of tract is owned in fee by **Ralph Sanders**
 Address **Wadestown, W. Va.**
 Mineral rights are owned by **Martha E. Taylor, et al.**
 Address **422 Grand St. Morgantown, W. Va.**
 Drilling commenced **May 13, 1901**
 Drilling completed **July 24, 1901**
 Date Shot **5 Times** From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil **200** bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	- 150'	None	
10	840'	None	Size of
8 3/4	1700'	None	
6 3/4	1860'	1860'	Depth set
5 3/16	2160'	2160'	
3			Perf. top
2 Tubing	3100'	3100'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL ENCOUNTERED AT **840** FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				14			
Pgh. Coal			840	2355			
Big Injun			2140		Oil & Gas	2140	
Fifty Feet			2775	2790			
Campbells Run			2965	3090			
Garden			3100		Pay	3109	
TOTAL DEPTH				3137			



DEC 6 1957

