

0 1 2 3 LATITUDE 39 0 40 1

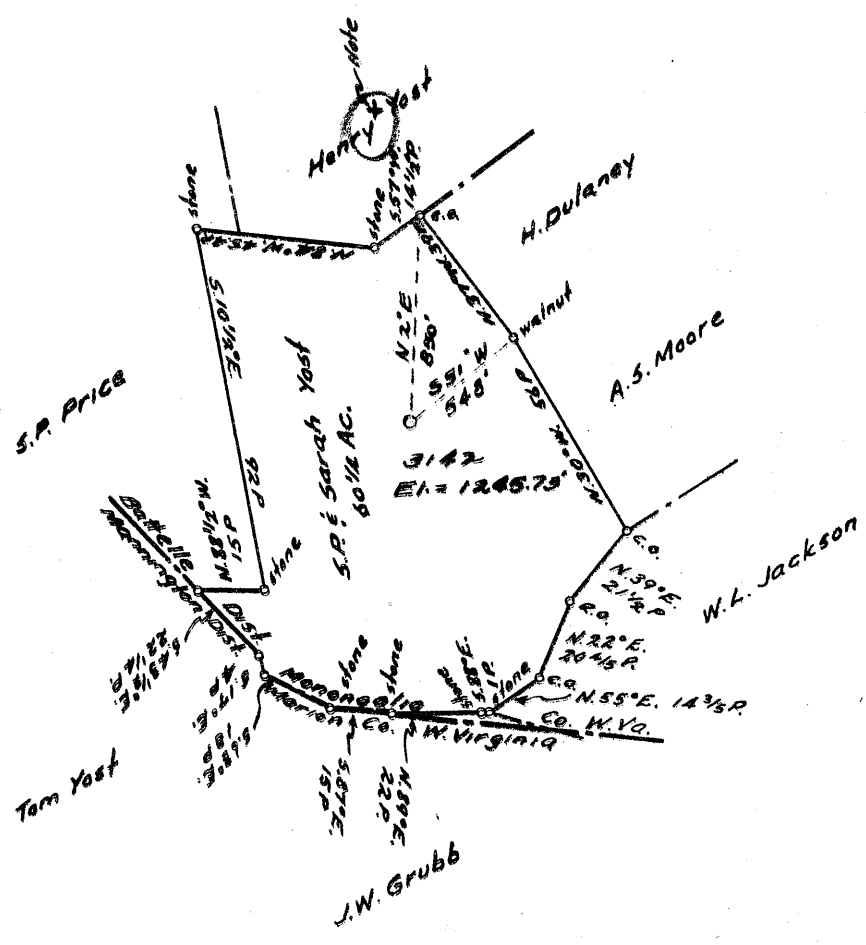
1

2

3

LONGITUDE 80 0 15

3.565
4.07 W



COAL OWNED BY _____

NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

✓ OCT 24 1955

Y-15 W
3.565

COMPANY The Manufacturers Light & Heat Co.
 ADDRESS 800 Union Trust Bldg. Pgh. Pa.
 FARM S.P. & Sarah Yost
 TRACT _____ ACRES 60 LEASE No. 1227A
 WELL (FARM) No. 1 SERIAL No. 3142
 ELEVATION (SPIRIT LEVEL) 1245.73'
 QUADRANGLE Mannington
 COUNTY Monongalia DISTRICT Battle
 ENGINEER Robert M. Neill
 ENGINEER'S REGISTRATION No. 361-F
 FILE No. _____ DRAWING No. Y-15-267
 DATE 30 June 1955 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MON-592-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

S. P. & SARAH YOST No. 1 (3142) - M. L. & H. Co., - MON-592A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

640

Quadrangle Mannington
Permit No. 542-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company THE MANUFACTURERS LIGHT AND HEAT CO.
Address 800 Union Trust Bldg., Pgh., Penna.
Farm S. P. & Sarah Yost Acres 60
Location (waters) _____
Well No. 3142 Elev. 1245.73
District Battelle County Monongalia
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced March 22, 1927
Drilling completed June 4, 1927
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
42 /10ths Merc. in 2 Inch
Volume 713,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	228'11"	228'11"	Size of 6-5/8
8 1/4	1495'	1218'11"	
6 5/8	2402'3"	2402'3"	Depth set 2895
5 3/16	2954'10"	2954'10"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 615 FEET _____ INCHES
993 FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	12			
Sand			100	150			
Bluff Sand			560	610			
Fairview Coal			615	621			
Pittsburgh Coal			993	1003			
Red rock			1160	1225			
Red rock			1330	1340			
Little Dunkard			1340	1360			
Big Dunkard			1500	1535			
Gas Sand			1660	1700			
1st Salt Sand			1850	1900			
2nd Salt Sand			1950	2020			
Little Lime			2150	2170			
Pencil Cave			2185	2191			
Big Lime			2191	2251			
Big Injun Sand			2251	2450			
Squaw Sand			2455	2475			
Gantz Sand			2770	2790			
50' Sand			2893	2937	Gas at 2895 to 2907		
30' Sand			2946	2975			
Gordon Stray			3135	3160			
Gordon Sand			3206	3222			
4th Sand			3228	3247	Gas at 3238 to 3244		
Total Depth			3257				



JAN 23 1956

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date October 7, 19 55

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By [Signature]
LAND AGENT (Title)