

JOHN C. MORRIS  
TT 608 Ac.

Surface shown by Contour Map made here by Mr. William K. Baker, Licensed Surveyor, License No. 1074, Box 141, Morgantown, W. Va. of the Potomac and all of other papers of and passed by the Licensee William K. Baker of Potomac and passed by R. E. Harlow of

Description of tract shown here as partly made in 1911 by the McClellan Engineering Co. of Morgantown, W. Va. Reference made here to the Survey to R. E. Harlow of 1911, Serial No. 1077, recorded in Book 104, page 14, (Tract No. 1)

New Location   
 Old Location   
 Abandoned

Company VALLEY NATL. POWER CO.  
 Address St. Louis, Mo.  
 Name John C. Morris  
 Tract \_\_\_\_\_ Acres TT 608 Lease No. \_\_\_\_\_  
 Well (Farm) No. 8, 9, 10 & 14 Serial No. \_\_\_\_\_  
 Elevation (Spot Level) 813.44, 813.45 & 813.43  
 Quadrangle Blacksville  
 County Morgan District City  
 Engineer W. H. H. H. H.  
 Engineer's Registration No. 1227

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. \_\_\_\_\_

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by dotted lines as shown.

New Location  
 Dist. Deeper  
 Abandonment *K*

Company *Denn-Mor Oil & Gas Co*  
 Address *Waynesburg Ia*  
 Farm *J.C. Morris*  
 Tract *1* Acres *22.5* Lease No. *225*  
 Well Name No. *7* Well No. *12772*  
 Elevation (Surface) *1277 ft*  
 County *Blacksville*  
 Dept. *Manassas District Clay*  
 Engineer *A. L. Headley*  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date *5-5-1928* Scale *1 inch = 400'*

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. \_\_\_\_\_

- + Denotes location of well on United States Topographic Map, scale 1 in. to 62,500', in which one long-line line being indicated by border lines as shown.
- Denotes one long-spring or border line of original leasing.



LATITUDE 39°42'30"

1100' 50' 08"

LONGITUDE

75'  
+

7'5 OGIS topo location

7.5' loc	<u>2.855</u>	15' loc	<u>5.735</u>
	<u>1.10W</u>	(calc.)	<u>1.10W</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Ozage (Bille NE)

County Monongahela

District Clay

WELL LOCATION MAP

File No. 061-510A

Clay District, Monongalia County, W. Va.  
 By Dunn-McCoy Oil & Gas Co., Waynesburg, Pa.  
 Abandoned under permit No.-----A?

On 78 acres, on Dells Run.

Elevation, 1330' L.

Drilling commenced and completed in 1905.

Date shot, no record.

Rock pressure, no record.

10" casing, 836' (pulled); 8 1/4", 1700 (1000' left in); 6 3/4", 1835';  
 5 1/2", 2088; 2" tubing, 2218'.

Oil well. Record to Dept. of Mines stamped Aug. 24, 1951.

Record to ROT from Mrs. Griffith Feb. 29, 1952. Old File No. 569.

	Top.	Bottom.
Pittsburgh Coal	805 -	....
Big Injun Sand (gas, 2179'; oil, 2189')	2080 -	....
Total depth		2218

NOTE: The top of the Injun Sand was calculated from near-by wells.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

569

Permit No. MON-516-A (2)

WELL RECORD

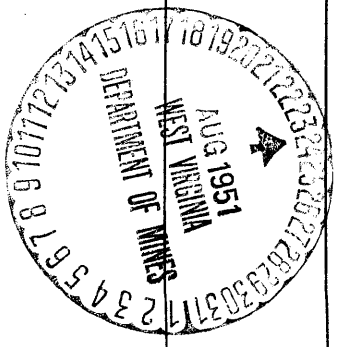
Oil or Gas Well (KIND)

Company Dunbar Oil & Gas Company  
 Address Raynockburg, Pa.  
 Farm J. C. Horoin Acres 78  
 Location (waters) Dolla Run  
 Well No. 0 Elev. 1330.1  
 District Clay County Monongalia  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 1900  
 Drilling completed 1900  
 Date Shot no record From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure no record lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	000	Pulled	Size of
8 1/4	1700	1000	
6 3/4	1835	1835	Depth set
5 3/16	2000	2055	
3			Perf. top
2	2010	2010	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			305				
Injun Sand			2080		Gas 2170' Oil 2100'		
Total Depth				2110			
NOTE: The top of the injun sand was calculated from nearby wells							



(Over)  
FEB 29 1952

# WELL RECORD

Well No. \_\_\_\_\_

Company Sea-Mar Oil & Gas Company  
 Address Wilmington, Pa.  
 Name J. C. Morris Date 7/8  
 Location Well's Run  
 Well No. 9 Sec. 112  
 Name CLAY County York  
 The surface of land is owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 1955  
 Drilling completed 1955  
 Date Well 22, 1955 Depth 300  
 Well \_\_\_\_\_  
 Open Flow /with Water to \_\_\_\_\_ feet  
 /with Water to \_\_\_\_\_ feet  
 Volume \_\_\_\_\_ Cu Ft.  
 Back Pressure \_\_\_\_\_ lbs.  
 Oil \_\_\_\_\_ lbs. per 24 hrs.  
 Fresh water \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet

Depth and Yield	Flow	Pressure	Remarks
0			
10			
20			
30			
40			
50			
60			
70			
80			
90			
100			
110			
120			
130			
140			
150			
160			
170			
180			
190			
200			
210			
220			
230			
240			
250			
260			
270			
280			
290			
300			

Formation	Color	Start or End	Top	Bottom	Oil, Gas or Water	Depth Feet	Remarks
Wilmington Coal			005				
Clay Sand			200				Sec 112 Oil 200'
Total Depth				220'			

DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Well No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_

Company Dunn-Mas Oil & Gas Co.  
 Address Waynesburg, Pa.  
 From J. S. Morris  
 Location (township) Della Run Area T7 3/2  
 Well No. 9  
 State Pa No. 1330  
 The surface of land is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 1908  
 Drilling completed \_\_\_\_\_  
 Date of this Record From \_\_\_\_\_ To \_\_\_\_\_  
 Well \_\_\_\_\_  
 Open Flow /1000 Water In \_\_\_\_\_ Inch  
 /1000 Merc. In \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure No Record No \_\_\_\_\_ In.  
 Oil No Record \_\_\_\_\_ Mts. 1st 24 hrs.  
 Fresh water No Record feet \_\_\_\_\_ feet  
 Salt water No Record feet \_\_\_\_\_ feet

Casing and Tubing	Depth in Feet	Log in Well	Features
2 1/2			
2			End of Packer
2	896	Shelled	
2 1/2	1720	1000	End of
2 1/2	1836	1836	Depth out.
2 1/2	2058	2058	
2	2218	2218	Foot top
2			Foot bottom
2			Foot top
2			Foot bottom

CASING CEMENTED \_\_\_\_\_ IN. Ft. \_\_\_\_\_ Feet  
 COAL WAS ENCOUNTERED AT 805 FEET 2 INCHES  
 FEET INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Spd or Sals	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburg Coal			805				
Injun Sand			2080		Gas Oil	2179 2189	
Total Depth				2218			
Please note that the top of the Injun Sand was calculated from nearby wells.							

