

Company Springy Branch Gas Co
 Address Springy Branch
 Town James Smith
 Tract Acres 60 Lease No. 6789
 Well (Fossil No.) 2000 Serial No. 2000
 Direction (North Line) 100°
 Quadrangle 60000000
 County Putnam Section 022
 Owner W. H. Beavers
 Producer's Registration No. 700

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 1000-496A

© Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lon-
 gitude and latitude lines being represented
 by longer lines as shown.

LATITUDE 39°45'00"

80°00'00"

LONGITUDE

7.5'
+

7.5 OGIS topo location

7.5' loc 2.475
2.07W

15' loc 2.475
(calc.) 2.07W

Company _____

Farm _____

Quad Osage (Bull NE)

County Monongahela

District Cass

WELL LOCATION MAP

File No. 061-496A

#253 in Co Pt

061-70339

Cass District, Monongalia County, W. Va.
 By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.
 Abandoned under permit Non-.....-07
 On 63 acres.
 Elevation, 1014' L.
 Drilling completed about 1890.
 No record of water.
 10" casing, 200'; 8", 600'; 6", 1100'; 4-7/8", 1700'; 2" tubing, 1750'.
 Casing not cemented.
 Coal was encountered at 265-270' (Est.) and 350-360' (Est.)
 Gas well. Record to Dept. of Mines dated May 17, 1951.
 Record to RCT from Mrs. Griffith Nov. 28, 1951. Old File No. 562.

Top. Bottom.

LOG OF WELL CORRELATED
 FROM WELL NEAR BY

Hopetown (Sewickley) Coal	265 - 270
Pittsburgh Coal	350 - 360
Big Barkard Sand	915 - 930
Salt Sand	1130 - 1294
Big Linc	1585 - 1656
Big Injun Sand (gas, 1659-1673')	1656 - 1813
Total depth	1825



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

562

WELL RECORD

Permit No. M00496-A

Oil or Gas Well (KIND)

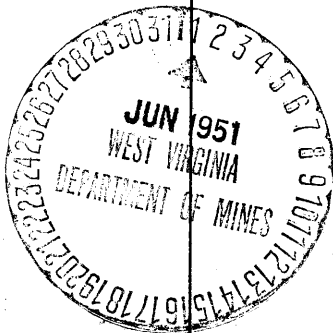
Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm Sarah J. Wade Acres 63
Location (waters) _____
Well No. 9548 H.P. 223 Elev. 1014
District Cass County Monongalia.
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed about 1890
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water no record feet _____ feet
Salt water no record feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	200	200	Size of
8 1/4	600	600	
6 1/2	1100	1100	Depth set
5 3/16			
3 1/2 7/8"	1700	1700	Perf. top
2	1750	1750	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE not No. Ft. _____ Dat _____

COAL WAS ENCOUNTERED AT 265 FEET 60 INCHES
350 FEET 120 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Log of well correlated from well near by.							
Mapleton coal			265	270			
Pittsburgh Coal			350	360			
Big Dunkard			915	980			
Salt sand			1130	1394			
Big Lime			1585	1656			
Big Injun			1656	1813	gas	1659-1673	
Total depth				1825			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date **May 17, 1951.**, 19

APPROVED **Hope Natural Gas Company.**, Owner

By _____

(Title) **BOI**

DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETURNED OF THE WELL OPERATOR AND THE THIRD COPY (AND SEVERAL COPIES IF REQUIRED) SHOULD BE MAILED TO EACH WELL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Christopher Coal Co. Mays Natural Gas Company
WELL OPERATOR OR OWNER MADE BY WELL OPERATOR
Purgello, W. Va. 145 West Main St.
ADDRESS COMPLETE ADDRESS
7-11-31 19 31
WELL AND LOCATION
Cass, District
Monongalia, County
Well No. 9548
South J. N. Co. Form

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Monongalia

George F. Freeland and James H. ...

being first duly sworn according to law depose and say that they are employed in the work of plugging and filling oil and gas wells and were employed by Mays Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, and that work was completed on the 2nd day of July, 1931, and that the well was plugged and filled in the following manner:

BASED ON TEST RECORDS	FILLING MATERIAL				FLUID USED	SHOULDER	
	PRODUCTION	DEPTH	FEET	IN		FEET	IN
Explosive 200-270	Agassal	1000	1000				
Exp. Coal 200-200	Cement	1000	1000				
Big Sand, 210-200	Agassal	1000	1100				
Let. Sals 1100-1000	Cement	1100	1100				
Let. Sals 1100-1000	Agassal	1100	800				
Big Sand 1000-1000	Cement	800	800				
In. Jm 1000-1010	Well left open to surface.						
Total Depth 1000	Shutted pipe at 1000 tested at 1000' a/c could not pull all of 2-2/3" dia. 2-2/3" dia. closed off at 1000' Unable to remove all of 2-2/3" dia. a/c removed in hole. 4-7/8" casing was in very poor condition. The thin to get hold of. none left in well. In 1" on 2-2/3" dia. found in well. 1000' dia.						
COAL BEARS	Let's in well a filled upward. Concrete will prevent cover						
COAL	cement 4-7/8" dia. inside of. ON 2-2/3" dia. of hole worked						
COAL	4-7/8" dia. let's in the well. 2-2/3" dia. well 2 feet.						
COAL	A perforated at 1000' 100' in (2" was run a 100' dia. 100' dia. or perforated pipe. 100' dia.						

and that the work of plugging and filling said well was completed on the 2nd day of July, 1931.

And further deponents oath not.

Sworn to and subscribed before me this 21 day of July, 1931

My commission expires:

July 22, 1936

G. O. Freeland
James H. ...
James H. ...

Permit No. 76114476