

GOLDEN TOOTHMAN NO. 3 WELL.

Battelle District, Monongalia County, W. Va.

By C. V. Collin, Box 30, Mt. Pleasant, Mich.

Abandoned under permit Non-.....-A7

On 7 1/4 acres, on branch of Miracle Run.

Elevation, 1159.41' L. (ground); 1161.41' L. (D. F.)

Surface owned by William H. Cross, Lockney, W. Va., and minerals by

Wheeling Dollar Savings & Trust Co., Wheeling, W. Va.

~381 Mcf

Drilling completed Jan 26, 1899. (Shot Nov. 23, 1900, with 24 ets., top, 3153')

Open flow, 6/10ths Merc. in 2". (Nov. 23, 1926, with 20 ets., top, 3277')

10" casing, 198' 6" (pulled); 8 1/2", 1485' (pulled); 6 3/8", 2227' 9";

5", 2450'; 4 1/2"x4", 190' 5" (pulled); 4x4 1/2" liner, 822'.

Coal was encountered at 870-874 and 975-980'.

No record of packer.

Gas well. Record to Dept. of Mines stamped July 23, 1943.

Record to RCF from Mrs. Griffith Jan. 5, 1949. Old File No. 459.

	Top.	Bottom.
Mapletown (Sewickley) Coal	870	874
Pittsburgh Coal	975	980
Dunkard Sand	1465	1485
Gas Sand	1700	1765
Salt Sand	1900	1920
Big Lime	2230	2265
Big Injun Sand	2265	2380
Gantz Sand	2370	2390
Fifty-foot Sand	2395	2950
Thirty-foot Sand	3025	3060
Stray Sand	3090	3110
Campbell Run Sand (1st pay, 3120'; 2nd pay, 3123')	3152	3182
Gordon Sand	3205	3226
DRILLED DEEPER JULY 14, 1919 (from?)		3182
Fourth Sand (gas, 3277 and 3282')	3276



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

459

399-A

WELL RECORD

Permit No.

Oil or Gas Well Gas
(KIND)

Company C. W. Collin
 Address Box 30, Mt. Pleasant, Michigan
 Farm Golden Toothman Acres 74
 Location (waters) Branch of Miracle Run
 Well No. 3 Elev. F-1161.41
 District Battelle Monongahia G-1159.41
 The surface of tract is owned in fee by William E. Cross
Lockney Address W. Va.
 Mineral rights are owned by Wheeling Dollar Savings
& Trust Co. Address Wheeling, W. Va.
 Drilling commenced No Record
 Drilling completed 1-26-1899
 Date Shot See below From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>No Record</u>
13			Size of
10	<u>198'6"</u>	<u>Pulled</u>	Depth set
8 1/4	<u>1485'</u>	<u>"</u>	Perf. top
6 3/4	<u>2227'9"</u>	<u>2227'9"</u>	Perf. bottom
5 3/16	<u>2450</u>	<u>2450</u>	Perf. top
3			Perf. bottom
<u>2 4 1/2 x 4</u>	<u>1908'5"</u>	<u>#90# Pulled</u>	
Liners Used			
<u>4x4 1/2"</u>	<u>822'</u>	<u>822'</u>	

Open Flow _____ /10ths Water in _____ Inch
 _____ 6 /10ths Merc. in _____ 2 Inch
 Volume _____ ~381 Mcf Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED ' _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 870 FEET 48 INCHES
975 FEET 60 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			870	874			
Pittsburgh Coal			975	980			
Dunkard Sand			1465	1485			
Gas Sand			1700	1765			
Salt Sand			1900	1920			
Big Lime			2230	2265			
Big Injun Sand			2265	2380			
Gantz Sand			2870	2890			
Fifty Foot Sand			2895	2950			
Thirty Foot Sand			3025	3060			
Stray Sand			3090	3110			
Campbells R. Sand			3152	3182	1st pay	3120	
Gorden Sand			3205	3226	2nd pay	3123	
D. D. 7-14-13				3182			
Fourth Sand			3276		Gas	3277	
					Gas	3282	
Total Depth				3292			
					top		
					Nov. 23, 1900 24 qts.	3153	
					Nov. 23, 1926 20 qts.	3277	

