

New Location
 Drill Deeper
 Abandonment

Company Dunn-Mar Oil & Gas Co.
 Address Waynesburg Pa.
 Farm J.C. Morris
 Tract 1 Acres 77 3/4 Lease No. 1-2-3-8
 Well (Farm) No. 3 9-9-14 Serial No. #1=1157; #2=1227; #3=1365; #8=1295; #9=1330; #14=1105
 Elevation (Spirit Level) #3=1365; #9=1330; #14=1105
 Quadrangle Blacksville
 County Monongalia District Clay
 Engineer A. L. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 5-5-1948 Scale 1 inch = 400 ft

5.685
 1.09 W

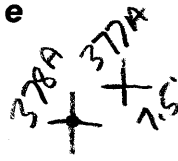
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-375-A-#1
MON-376-A-#2
MON-377-A-#3
MON-378-A-#8

+ Denotes location of Well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Latitude

39°40'00"



11°00'50.00"

Longitude

377A

378A

Topo Location

7.5' Loc. 0.215 15' Loc. 0.215
1.07W 1.07W

7.5' Loc. 0.285 15' Loc. 0.285
1.17W (calc.) 1.17W

Company _____

Farm J.C. Morris

15' Quad Blacksville C
(sec.)

7.5' Quad Osage

District Clay

WELL LOCATION PLAT

County Osage Permit 377A #3
378A #8



515

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 377A

Oil or Gas Well X (KIND)

Company Dunn- Mar Oil & Gas Co
 Address Waynesburg, Pa.
 Farm J. G. Morris Acres 77 3/4
 Location (waters) Dolla Run
 Well No. Three (3) Elev. 1365
 District Clay County Monongalia
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 1891
 Drilling completed _____
 Date Shot No Record From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure No Record lbs. _____ hrs.
 Oil No Record bbls., 1st 24 hrs.
 Fresh water No Record feet _____ feet
 Salt water No Record feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
## 7 5/8	840	Pulled	Size of
## 6 1/2	632	632	Depth set
## 4 7/8	1845	1845	Perf. top
## 4	206	206	Perf. bottom
3			Perf. top
2	2230	2230	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 840 FEET ? INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			840				
Injun Sand			2115		Oil	2202	
Total Depth				2230	Oil	2221	
<p>Please note that the top of the Injun Sand was calculated from nearby wells.</p>							

