



7.5 +

2.74
2.30

2.66S
2.21W

New Location
 Drill Deeper
 Abandonment

Company FRANK S. ULLOM
 Address WAYNESBURG, PA.
 Farm HATTIE HERRINGTON
 Tract _____ Acres 34 Lease No. 574
 Well (Farm) No. 1 Serial No. 572
 Elevation (Spirit Level) 1264.02
 Quadrangle BLACKSVILLE - N-E
 County MONONGALIA District CASS
 Engineer A.B. COUK
 Engineer's Registration No. A272 - PA.
 File No. _____ Drawing No. _____
 Date 4-18-43 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-355-A

OSAGE Plugged 1948 (Data base)
 + Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

- Denotes one inch spaces on border line
 of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

437

Ab 355-A

WELL RECORD

Permit No. _____ Oil or Gas Well Gas (KIND)

Company Frank S. Hillon
 Address Waynesburg, Pa.
 Farm Hattie Herrington Acres 34
 Location (waters) Wades Run
 Well No. One (1) (57) Elev. 1264.02
 District Cass County Monongalia
 The surface of tract is owned in fee by Frank Herrington
 Address Mt. Morris, Pa.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Approximately 1915
 Drilling completed " " "
 Date Shot No Record From _____ To _____
 With _____
 Open Flow _____ /10ths Water in No Record Inch
 _____ /10ths Merc. in _____ Inch
 Volume No Record Cu. Ft.
 Rock Pressure No Record lbs. _____ hrs.
 Oil None bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1505 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	<u>460</u>	<u>None</u>	Size of
8 1/4			
6%	<u>1510</u>	<u>480</u>	Depth set
5 3/16	<u>1756</u>	<u>1756</u>	
3			Perf. top
2		<u>1879</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 360 FEET 60 est. INCHES
450 FEET 60 est INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			355	360			
Pittsburgh Coal			445	450			
Murphy Sand			550	650			
Salt Sand			1095	1300	Water	1505	
Big Lime			1604	1680			
Big Injun			1750	1879	Gas	1758	
					"	1815	
Total Depth				1879			

Please note that the original well record stated that the bottom of the Mapletown Coal and the Pittsburgh Coal were encountered at 360' and at 450'. The top of these two coals was calculated to occur at approximately 355' and 445'. These approximate coal depths were calculated from nearby wells.

