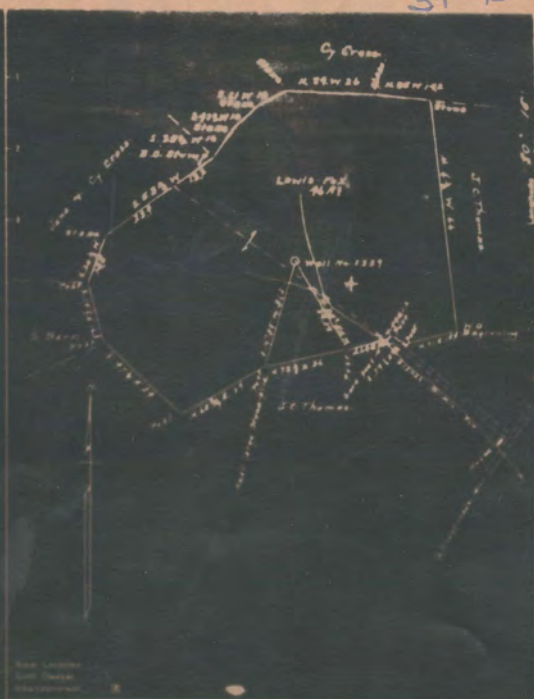




390 45'

151 15'



Scale: Location
 East: 1000
 North: 1000

Company: A. H. Squire
 Address: Warrick Pa.
 Field: Lewis Co.
 Town: None Range: 14 Lease No: 1221
 Well: 1221 No: 1221 Name: 1221
 Operator: None Level: 1221
 Ownership: Herrington
 Owner: McCoy and Dr. S. S. Thomas
 Engineer: A. L. Hendley

STATE OF WEST VIRGINIA
 DEPARTMENT OF WORKS
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

• Denotes location of well on United States
 Topographic Maps, scale 1 in. = 62,500 feet,
 North and longitude lines being represented
 by border lines as shown.

275 - 3.963



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

~~389~~
389

WELL RECORD

Permit No. MON-334-A

Oil Gas Well (KIND)

Company A. M. Snider
 Address Hundred, W. Va.
 Farm Lewis Fox Acres 46
 Location (waters) _____
 Well No. 2339 Elev. _____
 District Battelle County Monongalia
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced September 14, 1911
 Drilling completed December 10, 1911
 Date Shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Anchor</u> at 3112
13			
10		1293	Size of <u>6x5 A.</u> Packer at 2855
8 1/4		1926	
6 5/8		1952	Depth set _____ <u>6x8 B.H. packer</u> at 1952
5 3/16	<input checked="" type="checkbox"/>	2882	Perf. top _____ at 1952
3			Perf. bottom _____
2	<input checked="" type="checkbox"/>	3433	Perf. top _____ Perf. bottom _____
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 939 to 947 FEET INCHES
 _____ FEET INCHES FEET INCHES
 _____ FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			939	947			
Dunkard Sand			1295	1345			
Salt sand			1740	1985			
Injun sand			2230	2436			
Gantz sand			2720	2750			
Fifty foot			2846		Gas	2858	
Thirty foot			2875				
Stray			3059	3075			
Gordon			3112	3146	Gas	3116 to 3119	
Fourth			3209	3240	Gas	3210-3212-3232-3234	
Fifth			3333	3342	Gas	3335	
Bayard			3379	3390	Gas	3386 in to 3390	
TOTAL DEPTH				3415			

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____

Oil or Gas Well _____

Company A. M. Spitzer
Address Hubert, W. Va.
Name Louis Fox Area 65
Location (nearest) Miracle Run
Well No. 2000 Sec. _____
District Marshall County Marshall
The surface of tract to which is due by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept 14, 1911
Drilling completed Oct 10, 1911
Date shut _____ From _____ To _____
Well _____
Open Flow _____
 Artificial Water In _____ Sub _____
 Artificial Steam, In _____ Sub _____
Valves _____
Sub Pressure _____ In _____
Oil _____ Mts. bet 24 hrs. _____
Fresh water _____ feet _____
Sub water _____ feet _____

Depth and Yarding	Kind of Stratum	Let in Well	Remarks
10			End of Packer
12			
14		1000 ✓	Size of _____
16		1200 ✓	
18		1300 ✓	
20		1400 ✓	Depth of _____
22		1500 ✓	
24		1600 ✓	
26		1700 ✓	
28		1800 ✓	
30		1900 ✓	
32		2000 ✓	
34		2100 ✓	
36		2200 ✓	
38		2300 ✓	
40		2400 ✓	
42		2500 ✓	
44		2600 ✓	
46		2700 ✓	
48		2800 ✓	
50		2900 ✓	
52		3000 ✓	
54		3100 ✓	
56		3200 ✓	
58		3300 ✓	
60		3400 ✓	
62		3500 ✓	
64		3600 ✓	
66		3700 ✓	
68		3800 ✓	
70		3900 ✓	
72		4000 ✓	
74		4100 ✓	
76		4200 ✓	
78		4300 ✓	
80		4400 ✓	
82		4500 ✓	
84		4600 ✓	
86		4700 ✓	
88		4800 ✓	
90		4900 ✓	
92		5000 ✓	
94		5100 ✓	
96		5200 ✓	
98		5300 ✓	
100		5400 ✓	

CASING CONNECTED _____ In. Ft. _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Depth of Top	Top	Bottom	Oil or Gas Value	Perk Feet	Remarks
Fifth sand			900	947			
Shard sand			1000	1040			
Salt sand			1740	1800			600 Sucker parker at 2110
Lower sand			2000	2400			2110
Coals sand			2700	2700			400 S. packer at 2700
Fifth sand			2870		gas 1000		600 S.S. parker at 1900
Fourth			2900	2910	gas 1000		2110
Third			2920	2940	gas 2000		2110
Second			2940	2960	gas 2000		2110
First			2960	2970	gas 2000		2110
Surface			2970	2990	gas 2000		2110
Total depth			5400				

