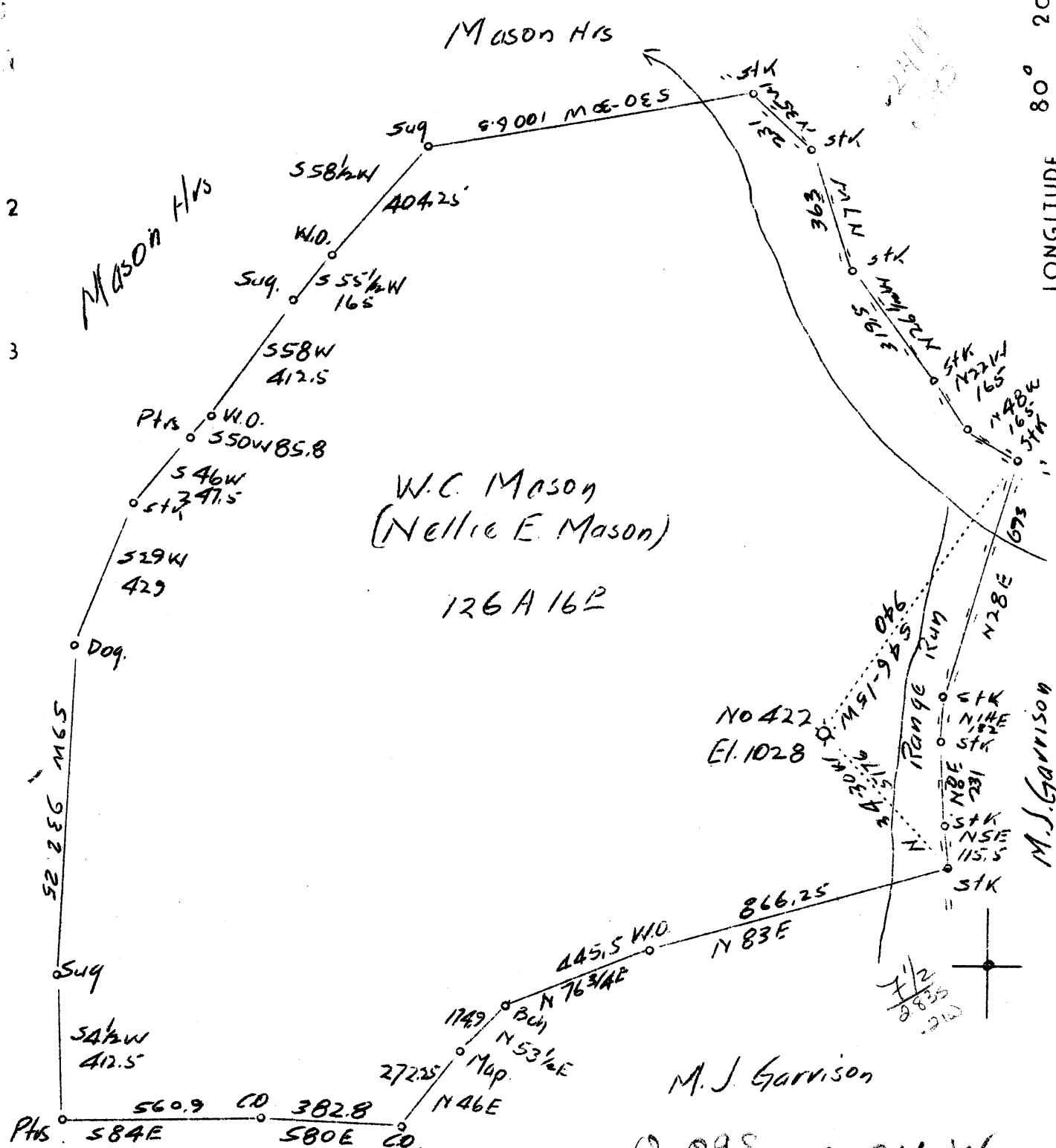


LATITUDE 39° 40'
39° 42' 30"

LONGITUDE 80° 20'



W.C. Mason
(Nellie E. Mason)

126 A 16 P

No 422
El. 1028

M.J. Garrison

0.095 0.24 W
0.24 W 0.09

Wm. Six

A.G. Haught

Abandonment

AUG 15 1937

Company	Carnegie Natural Gas Co.
Address	1014 Frick Bldg., Pittsburgh, Pa.
Farm	(Nellie E. Mason) W.C. Mason
Tract	1 Acres 126A 16 P Lease No. 8140-54
Well (Farm) No.	1 Serial No. 422
Elevation (Spirit Level)	1028
Quadrangle	Mannington N.E. (C)
County	Monongalia District Battelle
Engineer	A.I. Ritchie
Engineer's Registration No.	
File No.	Drawing No.
Date	April 1937 Scale 1"-400'

STATE OF WEST VIRGINIA
Department of Mines
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

File No. MON-159A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Lease #E8140-54

Permit No. MON-159-A

WELL TO BE ABANDONED

Oil or Gas Well Gas
(Kind)

Company Carnegie Natural Gas Co
Address Pittsburgh Penna
Farm W C Mason Acres 126
Location (waters) Range Run
Well No. 1-422 Elev. 1028
District Battelle County Monongalia
The surface of tract is owned in fee by W C Mason and Icy Mason
Address Wadestown W Va
Mineral rights are owned by see below
Address _____
Drilling commenced Nov 21 1913
Drilling completed Jan 7 1914
Date shot _____ Depth of shot _____
Open Flow 50 /10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 330,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 2280 feet _____ feet

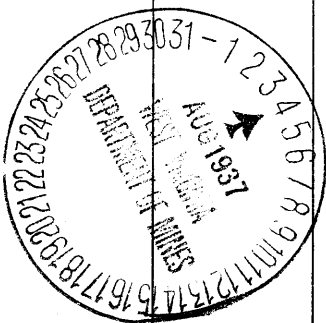
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>2-Anchors</u>
10		<u>125</u>	Size of <u>6 5/8 x 2</u>
8 1/4			
6 5/8		<u>2065</u>	Depth set <u>2329 & 3074</u>
5 3/16			
3		<u>3074</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 727 FEET _____ INCHES
837 FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal			727	731			
Pittsburgh Coal			837	846			
Little Dunkard			1217	1247			
Big Dunkard			1377	1405			
Gas Sand			1430	1465			
1st Salt Sand			1780	1885			
Little Lime			2016	2025			
Pencil Cave			2025	2040			
Big Lime			2040	2125			
Big Injun			2125	2313	Gas	2255	
					Water	2280	
Gantz			2750	2805	Gas	2755-2773	
Fifty Foot			2810	2850			
Thirty Foot			2853	2890			
Gordon Stray			3002	3030			
Gordon Sand			3032	3050			
Fourth Sand			3068	3116	Gas	3080	
					Show oil	3087	
			Total Depth	3292			

Mineral Rights Owners:-

W C Mason Wadestown W Va
Icy Mason Wadestown W Va
Oley Fleming Morgantown W Va
Worth Spragg Morgantown W Va
Margaret Hall Morgantown W Va



Battelle District, Monongalia County, W. Va.
 By Carnegie Natural Gas Co., Pittsburgh, Pa.
 On 126 acres, on Range Run.
 Elevation, 1028' L.

Surface owned by W. C. Mason and Icy Mason, Wadestown, W. Va.,
 and mineral rights owned by W.C. Mason, Wadestown, W. Va.,
 Icy Mason, Wadestown, W. Va., Oley Fleming, Morgantown, W. Va.,
 Worth Spragg, Morgantown, W. Va., and Margaret Hall, Morgantown, W. Va.

Drilling commenced Nov. 21, 1913; completed, Jan. 7, 1914.
 Open flow, 50/10 W. in 2"; volume, 330,000 cu. ft.

Salt water at 2280'.

10" casing, 125'; 6 $\frac{1}{2}$ " tubing, 2065'; 2" tubing, 3074'; all left in.

Coal was encountered at 727-731 and 837-846'.

2 Anchor packers, 6 $\frac{1}{2}$ " x 2, set at 2329 and 3074'.

Lease No. B3140-54.

Gas well. Abandonment reported to Dept. of Mines Aug. 2, 1937.

Record to RGT from D. G. Courtney 2-1-38.

	Top.	Bottom.
Mapletown (Sewickley) Coal	727	- 731
Pittsburgh Coal	837	- 846
Little Dunkard Sand	1217	- 1247
Big Dunkard Sand	1377	- 1405
Gas Sand	1430	- 1465
1st Salt Sand	1780	- 1885
Little Lime	2015	- 2025
Pencil Cave	2025	- 2040
Big Lime	2040	- 2125
Big Injun Sand (gas, 2255'; water, 2280')	2125	- 2313
Gantz Sand (gas, 2755-2773')	2750	- 2805
50-Ft. Sand	2810	- 2850
30-Ft. Sand	2853	- 2890
Gordon Stray Sand	3002	- 3030
Gordon Sand	3032	- 3050
Fourth Sand (gas, 3080'; show oil, 3087')	3068	- 3116
Total depth		3292