

LATITUDE 39°40'00"

80°20'30"

LONGITUDE

7.5'

7.5 OGIS topo location

7.5' 10C $\frac{1.385}{0.90W}$

15' 10C $\frac{1.385}{(calc.)}$
3.12W

Company _____

Farm _____

Quad Osage (EC)

County Monongahela

District Grant

WELL LOCATION MAP

File No. 061-92A

Plat of **WELL NO. 2755**
HOPE NATURAL GAS CO.
E. J. LOUGH
GRANT

District

MONONGALIA

of the
 Clarkburg, W. Va., on the
 Farm consisting of **.52** Acres
 County, W. Va.



LEGEND

- Location
- Oil Well
- " " Aband.
- ★ Gas Well
- " " Aband.
- ⊕ Dry Hole

Field Book No. **580 P. 17-18**

Scale **1" = 400'**

Oct, 13, 1934.

Grant District, Monongalia County, W. Va.

By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.

On 52 acres, surface owned by Arch Brand et al., Morgantown, W. Va.,
and mineral rights by Continental Coal Co., Fairmont, W. Va.

Elevation, 1225' L.

10" casing, 523'; 8 1/2", 1480'; 6-5/8", 1746'.

Coal was encountered at 90-92, 370-376, and 450-463'.

Abandonment reported to Dept. of Mines Oct. 17, 1934.

Well was shot at 2333-2346'.

Salt water at 1486-1490'.

Gas well.

A-92-92-A

	Top.	Bottom.	Thickness.
Native coal (Waynesburg)	90	92	2
Mapletown (Sewickley) Coal	370	376	6
Pittsburgh Coal	450	463	13
Little Dunkard Sand	796	810	14
Big Dunkard Sand	960	975	15
Gas Sand	1100	1143	43
First Salt Sand	1235	1270	35
Second Salt Sand	1433	1464	31
Sand (water, 1486-1490')	1476	1496	20
Maxton Sand	1608	1635	27
Little Lime	1710	1722	12
Pencil Cave	1722	1827	5
Big Lime	1827	1832	5
Big Injun Sand (gas, 1890')	1832	1935	103
Squaw Sand	1951	1960	9
Berea Sand	2005	2045	40
Gantz Sand	2332	2352	20
Fifty-foot Sand (gas, 2337')	2354	2389	35
Total depth		2389'	
Present total depth		2381	

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

Well No. 2758

Hope Natural Gas Company Company of 448 West Main St.

Shepherd, W. Va., on the E. J. Leach Farm

containing 80 acres. Location

Grant District, in Mingo County, West Virginia

The surface of the above tract is owned in fee by Arch Brand et al.

of Shepherd, W. Va., address, and the mineral rights are owned by

Continental Coal Company of Fairmont, W. Va.,

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. --- issued by the West Virginia Department of Mines, Oil and Gas Division

--- ---

Location of surface at top of well, 1225 2758

The number of feet of the different sized casings used in the well.

--- feet --- also. Wood casing

225 feet 10" also, cap 1600 feet 8 1/2" steel cap

1746 feet 6-5/8" also, cap --- feet --- steel cap

--- feet --- also, cap --- feet --- steel cap

--- packer of --- also, set at ---

--- packer of --- also, set at ---

--- in casing perforated at --- feet to --- feet

--- in casing perforated at --- feet to --- feet

Chalk was encountered at 90 feet, thickness 25 inches, and at 270

feet; thickness 78 inches; and at 480 feet; thickness 126 inches.

Blows were used as follows: (Give details)

October 17th, 1924. Date

Approved Hope Natural Gas Company --- ---

By ---
(Signature)
 Chief, General Office

10/18/24

Hope Natural Gas Company Company

COMPLETION DATA SHEET

Clarkburg, N. Va. Address

No. 2

Well No. 2706

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Native Coal				90	92	2'		
Mapleton Coal				370	376	6'		
Pittsburgh Coal				480	485	5'		
Little Danard Sand				794	810	16'		523' - 10"
Big Danard Sand				940	975	35'		
Gas Sand				1100	1145	45'		
First Salt Sand				1220	1270	50'		
Second Salt Sand				1422	1494	72'		
Sand				1476	1496	20'		1480' - 8 1/2'
Mason Sand			Water - 1488-1490	1408	1488	80'		
Little Linn				1710	1722	12'		1741' - 6 7/8'
Fencil Cove				1722	1827	105'		
Big Linn				1827	1832	5'		
Big Injun Sand				1832	1930	108'		
Square Sand			Gas - 1890	1931	1940	9'		
Berea Sand				2008	2048	40'		
Quartz Sand				2222	2222	0'		
Fifty Foot Sand			Gas - 2227	2224	2222	2'		
Present total depth							2224	

Hcl/8/101

shot
Well was not shot at _____ feet; well was shot at 2222-2224 feet.

4-in.
Fresh water at _____ feet; fresh water at 1488-1490 feet.

producing
Well was _____ hole.

October 17th, 1934.
Date

Approved Hope Natural Gas Company
Owner

NOTE: All bottom formations must be noted as indicated above and all dry-vents and oil and gas sands must be noted and their proper geological names in the district as well as any local names commonly used in the district for each stratum.

