

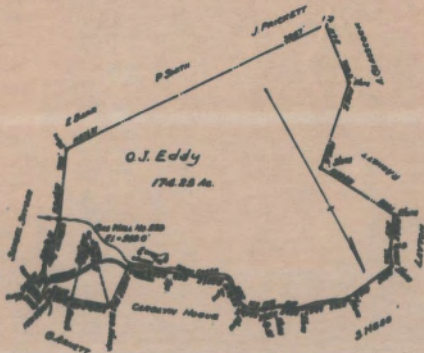
PLAT OF THE PROPOSED ABANDONMENT OF WELL NO. 399 OF THE  
 CARNEGIE NATURAL GAS COMPANY OF PITTSBURG, PENNA., ON THE  
 Q. J. Eddy FARM CONSISTING OF 174.28 ACRES.  
 LOCATED IN GRANT DIST., MONONGALIA COUNTY, WEST VIRGINIA.

DATE = JAN. 5, 1932 ELEVATION = 959'

SCALE = 1" = 800'

BLADSVILLE S.E. 1/4.

LEASE No. E 465.



I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the Oil & Gas Section of the Mining Laws of West Virginia.

*Edwin C. Catches* ENGINEER.

STATE OF WEST VIRGINIA }  
 COUNTY OF MONONGALIA } S. S.

Acknowledged before me a NOTARY PUBLIC this 14<sup>th</sup> day of January 1932

*Wayne Cox*

my commission expires - July 2nd 1933

JAN 2 1932

Grant District, Monongalia County, W. Va.  
 By Carnegie Natural Gas Co., 962 Frick Bldg. Annex, Pittsburgh, Pa.  
 On 175 acres, surface and mineral rights owned by Paul Warra,  
 Arnettsville, W. Va. (Lease No. 8465).  
 Well was completed Dec. 4, 1915.  
 Elevation, 959' B.  
 10" casing, 355'; 6-5/8", 1614'.  
 Coal was encountered at 201-205 and 295-301'.  
 The 10" casing was cemented in well at the time it was set in  
 September, 1915.  
 Abandonment reported to Dept. of Mines Oct. 31, 1933.  
 Gas well.

MON-71-A

	Top.	Bottom.
Conductor	0	8
Mapletown (Sewickley) Coal	201	205
Sand	<del>205</del>	<del>205</del>
Pittsburgh Coal	295	301
Sand (2 B. water at 360')	360	390
(little gas, 385') (3 B. water, 387')		
Little Dunkard Sand	685	715
Big Dunkard Sand	880	933
Gas Sand (little gas, 952') (gas, 20/10 w./950')	950	1008
1st Salt Sand	1015	1080
2nd Salt Sand	1090	1260
Black slate	1260	1308
Red rock	1308	1440
Little Lime	1490	1524
Pencil Cave	1524	1530
Big Lime	1530	1610
Big Injun Sand	1610	1700
Squaw Sand	1785	1850
Gantz Sand (gas, 2/10 w. in 6-5.8", 2112')	2110	2151
50-Ft. Sand	2167	2225
5th Sand	2618	2656
Total depth		2770

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

Lease #0446

File No. \_\_\_\_\_ Well No. 222

GARDNER NATURAL GAS Company of 202 Fryck Building Assn

PITTSBURGH, Pa. on the O. J. HEDY Farm

containing 175 acres. Location \_\_\_\_\_

GRANT District, in MONONGALIA County, West Virginia.

The surface of the above tract is owned in fee by PAUL MARSA

of SHREVEVILLE, W. Va. address, and the mineral rights are owned by

\_\_\_\_\_ of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas Section,

Well Completed Dec. 4, 1925 \_\_\_\_\_

Elevation of surface at top of well, \_\_\_\_\_ <sup>feet</sup> <sub>Barometric</sub>

The number of feet of the different sized casings used in the well.

\_\_\_\_\_ feet \_\_\_\_\_ in. Wood conductor.

222 feet 10 in. og. \_\_\_\_\_ feet \_\_\_\_\_ in. og.

1614 feet 6-5/8 in. og. \_\_\_\_\_ feet \_\_\_\_\_ in. og.

\_\_\_\_\_ feet \_\_\_\_\_ in. og. \_\_\_\_\_ feet \_\_\_\_\_ in. og.

\_\_\_\_\_ paces of \_\_\_\_\_ in. set at \_\_\_\_\_

\_\_\_\_\_ paces of \_\_\_\_\_ in. set at \_\_\_\_\_

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet

Coal was encountered at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches, and at \_\_\_\_\_

feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches

Lines were used as follows: (Give details) \_\_\_\_\_

The 10" casing was cemented in well at the time it was set in Sept. 1925.

\_\_\_\_\_

\_\_\_\_\_

October 21, 1925. \_\_\_\_\_

Date \_\_\_\_\_  
Approved \_\_\_\_\_

By H. P. [Signature] \_\_\_\_\_

20/2/11

COMPLETION DATA SHEET  
NO. 2  
FORMATION RECORD

908 Brick Building Annex, Address

PITTSBURGH, Pa.

Lease #6465, Well #635.

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Gasometer								
Hogston Coal			Sand 200 - 250.	201	205			
Pittsburgh Coal			S E. Water 250.	225	301			
Little Dunford			Little Gas 300.	305	715			
Big Dunford			Little Gas 300.	300	323			
Gas Sand			S E. Water 307.	330	1008			
1st Salt Sand			Little Gas 328.	1015	1090			
2nd " "				1090	1260			
Black Slate			Gas 20/10 W, in 2" - 975.	1260	1268			
Red Rock				1268	1440			
Little Idms				1480	1584			
Frankl Cove				1584	1590			
Big Idms				1590	1620			
Big Injun				1610	1700			
Sugar Sand				1705	1890			
Grain Sand				2110	2151			
50 Foot Sand			Gas 2/10 W, in 6-2/3" - 2115.	2107	2225			
5th Sand				2515	2655			

2770

1/1/32

shot  
WC was not shot at \_\_\_\_\_ feet, well was shot at \_\_\_\_\_ feet.

oil  
Fresh water at \_\_\_\_\_ feet, fresh water at \_\_\_\_\_ feet.

producing  
Well was \_\_\_\_\_ hole  
top

October 21, 1928  
Date Approved \_\_\_\_\_  
COLUMBIA NATURAL GAS COMPANY  
Owner

NOTE: All bottom temperatures must be noted as indicated above and all log-records and all test gas results must be recorded under their proper geological names in the column as well as any local name commonly used in the district for such strata.

